



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, August 21, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 1
47-039-01701-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 1
Farm Name: THAXTON, W. A.
U.S. WELL NUMBER: 47-039-01701-00-00
Vertical Plugging
Date Issued: 08/21/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4703901701P

WW-4B
Rev. 2/01

1) Date July 11, 2026
2) Operator's
Well No. W.A. Thaxton #1
3) API Well No. 47-039 - 01701

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 682 Watershed Coal River
District Washington County Kanawha Quadrangle Alum Creek

6) Well Operator Huntington Midway Inc 7) Designated Agent Roberta Simms
Address PO Box 224 Address 500 5th Ave,
Huntington, WV 25709 Huntington, WV 25701

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name _____
Address P.O. Box 1207 Address _____
Clendenin, WV 25~

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

RECEIVED
Office of Oil and Gas

JUL 31 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

7-14-26

08/21/2026

4703901701P

MERP Plugging Work Order for W.A. Thaxton #1 4703901701

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. Trip in hole to check TD. Pull all tubing and packer at 2534' or unseat and move on down hole to check TD.
3. There is no mention of any cement on any casing strings in this well. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
4. TIH with tubing to TD at 3911'. Pump gel followed by a bottom hole cement plug from 3900'-3800' (last gas 3909'). Gel to 3142' (Berea 3190' and well shot 3162'-3909') and spot cement plug 3142'-3042'.
5. Try pulling 1924' of 6 5/8" casing.
6. Pump gel 1535' followed by cement plug 1535'-1435' (Little Lime 1600'-1555')
7. Pump gel to 805' and spot cement plug 805'-705' (above SW and salt sands)
8. Try pulling 502' of 8" casing.
9. Pump gel to 475' followed by cement plug 475' to surface (FW 200 and coal 435')
10. Erect monument with API number affixed.
11. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil, gas and largest casing shoe.

Operator should cover with Cement all Oil & Gas Formation including Salt, Elevation, Coals, & Freshwater

Angela White 7-14-26

9. THE COAL MUST BE COVERED W/ EXPANDING CEMENT.

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WV Department of
Environmental Protection

08/21/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

47039017 01P

Quadrangle St. AlbansPermit No. KAN-1701

WELL RECORD

Oil or Gas Well GasCompany Huntington Oklahoma Oil Co.Address P.O. Box 424, Huntington 9, West VirginiaFarm Carrie Thorton Acres 30Location (waters) Crooked CreekWell No. 1 Elev 682District Washington County KanawhaThe surface of tract is owned in fee by Carrie Thorton

Mineral rights are owned by

Drilling commenced 11/17/59Drilling completed 1/29/60Date Shot 2/1/60 From 3162 To 3909With 7200 lbs. Trojan "A"Open Flow /10ths Water in Inch/10ths Merc. in InchVolume 60 MCF 3 days Cu. Ft.Rock Pressure 450 lbs. 7 days hrs.Oil 1 bbls. 1st 24 hrs.WELL ACIDIZED NoWELL FRACTURED No

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

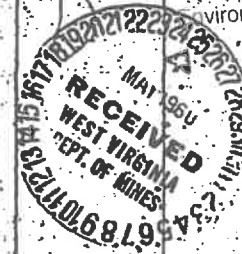
Fresh Water

Feet

Salt Water

Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	5			
Sand			5	30			
Slate			30	40			
Broken Sand			40	190			
Sand			190	370	Water	200	2-BPH
Slate			370	380			
Sand			380	435			
Coal			435	440			
Slate & Shells			440	825	Water	840	
Salt			825	1335	Water	983	
Slate			1335	1370			
Sand			1370	1460			
Slate			1460	1555			
Little Lime			1555	1600			
Pencil Cave			1600	1607			
Big Lime			1607	1797			
Injun			1797	1837			
Slate & Shells			1837	1918			
Lime			1918	1960			
Slate & Shells			1960	2262			
Shell			2262	2272			
Sand Hard			2272	2293			
Slate & Shells (Shells less than two feet thick)			2293	3475		3190	Not enough to test
Brown shale			3475	3575			



08/21/2026

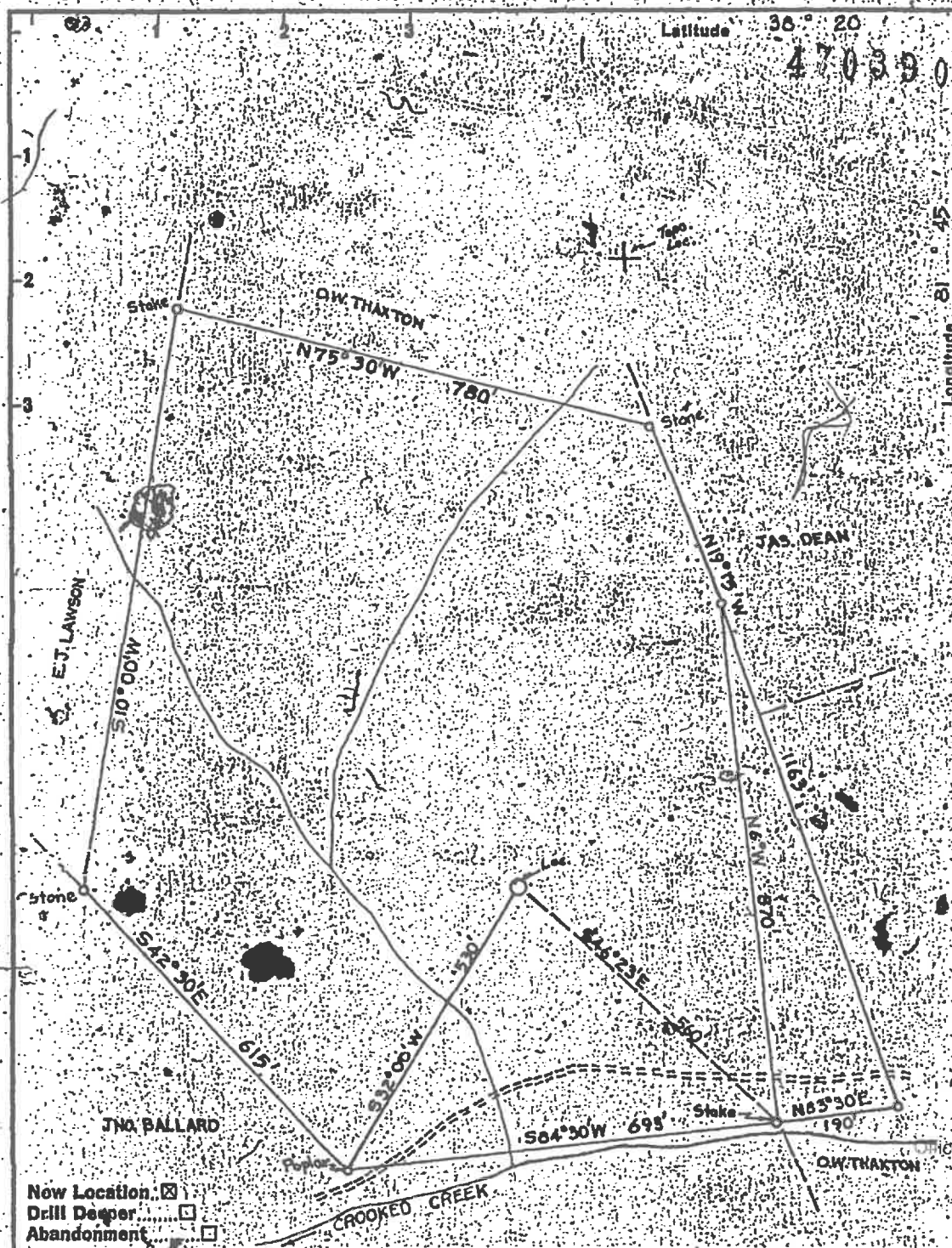
1703901701P

Formation	Color	Hard or Soft	Top 8	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			3570	3700			
Brown Shale			3700	3715			
Slate			3715	3745			
Brown Shale			3745	3768			
Slate			3768	3800			
Brown Shale			3800	3902			
Slate White			3902	3911			
Total Depth			3911	3911			
			1000	1001			
			1222	1200			
			1100	1222			
			1310	1100			
			1232	1210			
			852	1222		863	
			1170	852		810	
			1132	1170			
			200	1132			
			210	200			
			110	210		500	
			110	100			
			30	110			
			2	30			
			0	2			

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UW Department of
Environmental Protection

APPROVED _____
Owner

08/21/2026



Company Huntington Oklahoma Oil Co.
 Address Box 424 Huntington WV6
 Farm Carie Thaxton
 Tract Acres 30 Lease No.
 Well (Farm) No. 1 Serial No.
 Elevation (Spirit Level) 682
 Quadrangle St Albans
 County Kanawha District Washington
 Engineer G.A. Hall
 Engineer's Registration No. 2602
 File No. Drawing No.
 Date Sept 10, 1959 Scale: 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. KAN-1701

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

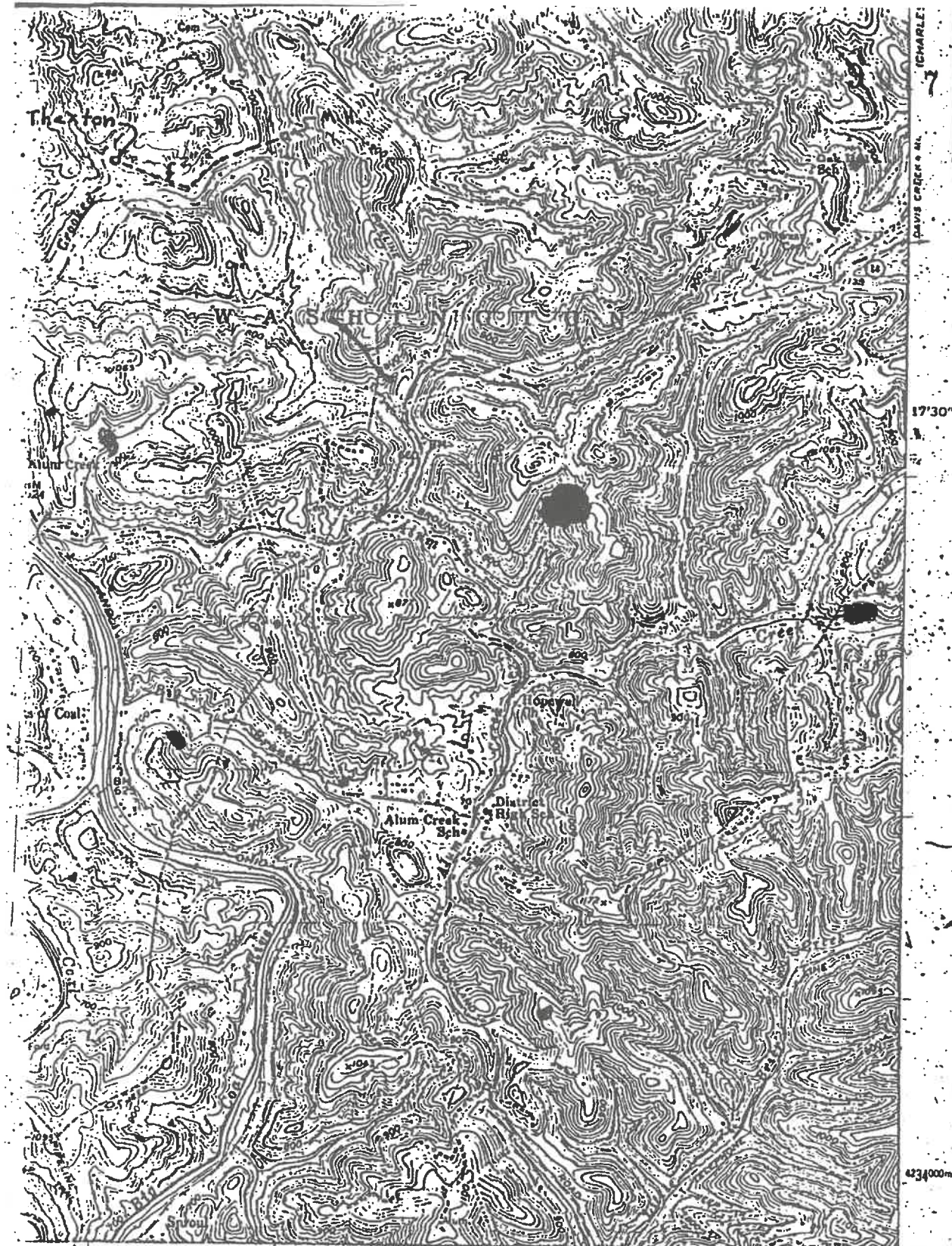
- Denotes one inch spaces on border line of original tracing.

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2026

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08/21/2026



CHARLES
DAVIS CREEK

19



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3-1-20

ROAD CLASSIFICATION

Heavy duty ——— Light duty ———
Medium duty ——— Unimproved dirt ———

U.S. Route State Route



W.V. Department of
Environmental Protection

ALUM CREEK, W. VA.
SE 1/4 SAINT ALDANS 15' QUADRANGLE
N3815-W8145/7.5

REMARKS
IN 25, U.C.
HABIT ON REQUEST

1958

08/21/2026



Select County: (039) Kanawha ☒ (Check All)

Select datatypes: ☒ Location ☒ Production ☒ Plugging
☒ Owner/Completion ☒ Stratigraphy ☒ Sample
☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

Enter Permit #: 01701

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 39 Permit = 01701 [Link to all digital records for well](#)

Report Time: Friday, August 21, 2026 11:18:56 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX DISTRICT	QUAD 75	QUAD 15	LAT_DD	LONG_DD	UTME	UTMN
4703901701	Kanawha	1701	Washington	Alum Creek	St. Albans	38.303208	-81.79912	430128.7	4239759.5

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_FF
4703901701	1/29/1960	Original Loc	Completed	C Thaxton		1				Huntington Oklahoma Oil Co. & Midway City			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_B
4703901701	1/29/1960	11/17/1959	682 Ground Level	Alum Creek	Lower Huron	Lower Huron	Development Well	Development Well	Gas	unknown	Shot	3911			3911		0	60

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4703901701	1/29/1960	Water	Unknown Water	Vertical			200						2
4703901701	1/29/1960	Water	Unknown Water	Vertical			840						1
4703901701	1/29/1960	Water	Unknown Water	Vertical			983						0
4703901701	1/29/1960	Pay	Gas	Vertical	3162	UDev undf:Ber/LoHURN	3909	Lower Huron	0	60			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703901701	Huntington Oklahoma Oil Co. & Midway City	1981	2,501	237	187	238	236	223	184	205	186	222	253	216	114
4703901701	Huntington Oklahoma Oil Co. & Midway City	1982	2,890	65	130	222	219	254	306	273	310	294	272	299	246
4703901701	Huntington Oklahoma Oil Co. & Midway City	1985	2,514	170	186	206	216	248	215	238	209	201	238	212	175
4703901701	Huntington Oklahoma Oil Co. & Midway City	1986	1,768	94	103	76	219	43	0	190	218	248	219	164	194
4703901701	Huntington Oklahoma Oil Co. & Midway City	1987	2,400	109	76	71	95	189	279	329	278	310	222	200	242
4703901701	Huntington Oklahoma Oil Co. & Midway City	1988	1,360	72	51	131	113	121	162	155	126	113	116	135	65
4703901701	Huntington Oklahoma Oil Co. & Midway City	1989	1,139	13	0	194	224	64	141	99	106	111	70	103	14
4703901701	Huntington Oklahoma Oil Co. & Midway City	1990	1,835	82	127	138	160	175	188	156	194	140	162	166	147
4703901701	Huntington Oklahoma Oil Co. & Midway City	1991	1,851	160	115	107	178	163	147	198	163	161	183	131	145
4703901701	Huntington Oklahoma Oil Co. & Midway City	1992	1,876	0	99	108	119	186	163	202	200	199	198	201	201
4703901701	Huntington Oklahoma Oil Co. & Midway City	1993	2,307	199	204	132	187	214	144	173	233	238	202	199	182
4703901701	Huntington Oklahoma Oil Co. & Midway City	1994	2,037	166	208	205	27	186	184	214	201	200	161	152	133
4703901701	Huntington Oklahoma Oil Co. & Midway City	1995	1,260	130	112	82	159	156	162	173	129	73	54	27	3
4703901701	Huntington Oklahoma Oil Co. & Midway City	1996	1,824	96	106	110	135	163	197	177	177	188	157	165	133
4703901701	Huntington Oklahoma Oil Co. & Midway City	1997	1,695	150	106	121	132	106	152	171	180	173	149	127	128
4703901701	Huntington Oklahoma Oil Co. & Midway City	1998	1,670	124	126	128	154	129	153	166	183	175	132	103	97
4703901701	Huntington Oklahoma Oil Co. & Midway City	1999	1,226	100	112	99	31	114	136	119	140	110	73	111	81
4703901701	Huntington Oklahoma Oil Co. & Midway City	2001	552	36	9	3	0	33	67	103	95	90	44	43	29
4703901701	Huntington Oklahoma Oil Co. & Midway City	2002	248	37	31	10	21	22	11	30	8	8	4	0	66
4703901701	Huntington Oklahoma Oil Co. & Midway City	2003	2,005	168	156	138	173	174	188	149	216	172	154	124	193
4703901701	Huntington Oklahoma Oil Co. & Midway City	2004	899	129	74	46	51	68	82	83	80	80	80	68	58
4703901701	Huntington Oklahoma Oil Co. & Midway City	2005	707	47	46	34	37	55	70	80	84	86	77	58	33
4703901701	King Gas	2006	562	29	27	26	34	61	74	60	73	61	52	42	23
4703901701	King Gas	2007	802	28	24	36	56	26	108	82	72	99	100	95	76
4703901701	Huntington Oklahoma Oil Co. & Midway City	2008	906	71	57	56	64	37	120	102	61	129	104	82	23
4703901701	Huntington Oklahoma Oil Co. & Midway City	2009	863	87	89	16	46	61	80	86	100	84	72	76	66
4703901701	Huntington Oklahoma Oil Co. & Midway City	2010	799	55	50	46	2	58	84	53	86	132	85	82	66
4703901701	Huntington Oklahoma Oil Co. & Midway City	2011	803	53	46	42	68	67	65	78	86	87	78	70	63
4703901701	Huntington Oklahoma Oil Co. & Midway City	2012	988	58	56	216	82	78	76	78	79	75	71	66	53
4703901701	Huntington Oklahoma Oil Co. & Midway City	2014	426	61	57	47	7	0	0	0	70	61	48	44	31
4703901701	Huntington Oklahoma Oil Co. & Midway City	2015	434	24	11	7	27	45	49	50	47	50	41	45	38
4703901701	Huntington Oklahoma Oil Co. & Midway City	2016	332	40	20	20	25	25	29	26	31	23	32	34	27
4703901701	Huntington Oklahoma Oil Co. & Midway City	2017	304	22	22	20	117	16	26	28	23	14	8	4	4
4703901701	Huntington-Oklahoma Oil Company	2018	15	4	0	0	0	0	4	7	0	0	0	0	0
4703901701	Huntington Midway Inc.	2019	4	0	0	0	0	0	4	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

Production	API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1985	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1986	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1988	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1991	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1994	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1995	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1997	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	King Gas	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	King Gas	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Oklahoma Oil Co. & Midway City	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington-Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
Production	4703901701	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0

4703901701	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2025	0	0	0	0	0	0	0	0	0	0	0	0	0	0

4703901701P

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703901701	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Oklahoma Oil Co. & Midway City	2016	0												
4703901701	Huntington-Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4703901701	Huntington Oklahoma Oil Co. & Midway City	2016	0												
4703901701	Huntington-Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4703901701	Huntington Midway Inc.	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4703901701	Original Loc	unidentified coal	Well Record	435	Reasonable	5	Reasonable	682	Ground Level
4703901701	Original Loc	Salt Sands (undiff)	Well Record	825	Reasonable	510	Reasonable	682	Ground Level
4703901701	Original Loc	Little Lime	Well Record	1555	Reasonable	45	Reasonable	682	Ground Level
4703901701	Original Loc	Pencil Cave	Well Record	1600	Reasonable	7	Reasonable	682	Ground Level
4703901701	Original Loc	Greenbrier Group	Well Record	1607	Reasonable	190	Reasonable	682	Ground Level
4703901701	Original Loc	Big Lime	Well Record	1607	Reasonable	190	Reasonable	682	Ground Level
4703901701	Original Loc	Price Fm & equivs	Well Record	1797	Reasonable	496	Reasonable	682	Ground Level
4703901701	Original Loc	Big Injun (Price&eq)	Well Record	1797	Reasonable	40	Reasonable	682	Ground Level
4703901701	Original Loc	Sunbury Sh	Past WVGES Staff Geologist	2262	Reasonable	10	Reasonable	682	Ground Level
4703901701	Original Loc	Berea Ss	Well Record	2272	Reasonable	21	Reasonable	682	Ground Level
4703901701	Original Loc	UDev undf:Ber/LoHURN	Well Record	2293	Reasonable	1182	Reasonable	682	Ground Level
4703901701	Original Loc	Lower Huron	Well Record	3475	Reasonable	427	Reasonable	682	Ground Level
4703901701	Original Loc	Big White Slate	Well Record	3902	Reasonable	0	Reasonable	682	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

08/21/2026

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4703901701P

USPS TRACKING#



9590 9402 9893 5335 0852 82

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box*
Huntington Midway Incorporated
P.O. Box 424
Huntington, WV 25709-0424



9

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ada & Witt Thaxton, Jr.
c/o Regina McGrath
1131 Upper Gore Addition Road
Tornado, WV 25202-8037

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Adam C. McGrath
Received by (Printed Name) ☐ Agent
B. Received by (Printed Name) ☐ Addressee
Regina McGrath C. Date of Delivery
7/25/26

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☐ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over \$500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

9590 9402 9893 5335 0852 82



2. Article Number (Transfer from service label)

589 0710 5270 1969 2566 89

PS Form 3811 July 2025 PSN 7500-00-000-9000

08/21/2026

SURFACE OWNER WAIVER

4703901701P

Operator's Well
Number

W.A. Thaxton #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____

		Date _____

Signature

Date

08/21/2026

WW-4B

API No. 4703901701

Farm Name

Well No. W.A. Thaxton #1

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Royalty Owners 47-039-01701

4703901701P

Well/County
W.A. Thaxton - Kanawha

Royalty Owners

Lawson, Douglas
McCommack, Macel
McGrath, Regina K.
Mitchell, Myrna E.
Pine Run Petroleum, Inc.
Proffitt, Patricia
Rothwell, Timothy Reed
Stewart, Bonnie c/o Tina Hill, P.O.A.
Thaxton, Richard A.
Thaxton, Stevie
Young, Mable R.

Address

P.O. Box 495, St. Albans, WV 25177
8009 Carolina Avenue, Marmet, WV 25315
1131 Upper Gore Addition Road, Tornado, WV 25202
705 Ballard Road, Charleston, WV 25309
605 Heckathorn Church Road, Seneca, PA 16346
5786 Smith Creek Road, South Charleston, WV 25309
1812 Kanawha Avenue, Dunbar, WV 25064
21 Meadow Brook Circle, Hurricane, WV 25526
P.O. Box 41, Tornado, WV 25202
373 Thaxton Hollow, South Charleston, WV 25309
4950 Gulf Blvd., Apt. 1008, St. Petersburg, FL 33706

Deceased
Deceased

Bonnie Deceased
Deceased
Deceased

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4703901701P

WW-9
(5/16)API Number 47 - 039 - 01701
Operator's Well No. _____

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name Huntington Midway Inc OP Code 494522983Watershed (HUC 10) Coal River Quadrangle Alum CreekDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒ *LM*If so, please describe anticipated pit waste: plugging fluidsWill a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number TBD)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

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WV Department of Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta SimmsCompany Official (Typed Name) Roberta SimmsCompany Official Title PresidentSubscribed and sworn before me this 22 day of July, 2026Amanda Cassidy Notary PublicMy commission expires October 31, 2026

08/21/2026

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed Mixtures**Temporary****Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

Contractors Mix 100/acreorPasture Mix 100/acre**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Angela Hula

Comments: _____

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Title: Inspect Out = Loss

Date: _____

Field Reviewed?

☒ Yes☐ No

08/21/2026



47-039-1701

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Oil&Gas

Wells, Horizontal Only

WellStatus

- Active Well
- Permit Issued
- Permit Application
- Plugged

Wells, Active Status Only

WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining
- Storage
- Vent
- <all other values>

Wells, Other than Active Status

WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining



WW-7
8-30-06

4703901701P



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4703901701 WELL NO.: 1
FARM NAME: W.A. Thaxton
RESPONSIBLE PARTY NAME: Huntington Midway Inc.
COUNTY: Kanawha DISTRICT: Washington
QUADRANGLE: Alum Creek
SURFACE OWNER: Whitt Thaxton Jr. and Ada Thaxton
ROYALTY OWNER: See attached list
UTM GPS NORTHING: 4239759.5
UTM GPS EASTING: 430128.7 GPS ELEVATION: 682

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Gene Smith
Signature

Consultant
Title

7/14/26
Date

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08/21/2026

Sharpton

11/10/2016

PLUGGING PERMIT CHECKLIST

47-039-1701

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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