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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Thursday, July 16, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

DIVERSIFIED PRODUCTION LLC  
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 13-280  
47-039-03429-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Chief

Operator's Well Number: 13-280  
Farm Name: HUNTINGTON HEIRS  
U.S. WELL NUMBER: 47-039-03429-00-00  
Vertical Plugging  
Date Issued: 7/16/2026

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date June 18, 2026  
2) Operator's  
Well No. HUNTINGTON HEIRS 13-280  
3) API Well No. 47-039 - 03429

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /  
(If "Gas, Production" ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 778.02' Watershed Hughes Creek  
District Cabin Creek County Kanawha Quadrangle Montgomery 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey  
Address 414 Summers Street Address 414 Summers Street  
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Terry Urban Name Next LVL Energy (Diversified Owned)  
Address P.O. Box 1207 Address 104 Helliport Loop Rd  
Clendenin, WV 25045 Bridgeport, WV 25330

- 10) Work Order: The work order for the manner of plugging this well is as follows:

**See Attached**

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

6-25-26

07/17/2026

## Plugging Prognosis – New Regulations

API #: 47-039-03429

West Virginia, Kanawha County

Lat/Long – 38.212393, -81.334087

Nearest ER: Montgomery General Hospital: Emergency Room – 401 6<sup>th</sup> Ave, Montgomery, WV 25136

### Casing Schedule

10" @ 353' – No Cementing and/or Packer Information

8-5/8" @ 1108' – Pulled

7" @ 1707' – No Cementing and/or Packer Information

2" @ 1999' – No Cementing and/or Packer Information

TD @ 2393'

Original Completion: Weir – Was frac'd through 3-1/2" tbg under an inflatable packer but doesn't say where they set the packer. 470 bbl H<sub>2</sub>O, 30,000# 20/40 sand

Fresh Water: 43' using offset well 47-039-02566 @ elevation 797' and offset 0.49 miles

Salt Water: 745'

Gas Shows: 1990'

Oil Shows: None Reported

Coal: 92'-100', 140'-144', 240'-243', 630'-634'

Open Mine: None Reported

Elevation: 778.02' – Trimble GPS

1. Notify Inspector Terry Urban @ 304-549-5915, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Blow down well, kill w/ fluid if necessary.
4. Check TD w/ sandline/tbg/wireline.
5. Pump 6% bentonite gel between each plug.
6. Attempt to unset packer (if present) and TOOH w/ 2" tbg.
7. If attempt to unset packer and TOOH w/ 2" tbg was unsuccessful, free point 2" tbg. If free below 1965' then shoot off 2" tbg and TOOH prior to setting plug in step 10.
8. Perforations will be needed @ a minimum of 1700', 1580', 674', 514', 345', & 200'.
9. TIH w/ tbg to 2383'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 25 bbls gel.
10. TOOH w/ tbg to 1965'. Pump 385' Class L/Class A cement plug from **1965' to 1580' (Gas Show & Weir Completion & Big Injun & Big Lime Plug)**. Approximately 70 sks @ 1.18 yield in 6-1/4" hole (estimated). WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 674'. Pump 160' Class L/Class A cement plug from **674' to 514' (Saltwater & Coal Plug)**. Approximately 60 sks @ 1.18 yield in 9" hole (estimated). WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (674', 514').**
12. TOOH w/ tbg to 363'. Pump 363' Class L/Class A cement plug from **363' to Surface (Largest Csg Shoe, Coal, Freshwater, & Surface Plug)**. Approximately 252 sks @ 1.18 yield in 12-1/4" hole (estimated). Top off as needed. **Perforate as needed (345', 200').**

Squeeze  
FV  
2018.

7/16/26 JQ

07/17/2026

13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Montgomery  
3427  
Percent No. Kan. 21 Pract.

Rotary Oil  
Cable X Gas X  
Recycling Comb.  
Water Flood Storage  
Disposal (Kind)

Company Cabot Corporation  
Address Box 1473, Charleston, W. Va. 25325  
Farm Huntington Heirs Acres 7697  
Location (waters) Hughes Creek  
Well No. 13-SN-280 Elev. 770'  
District Cabin Creek County Kanawha  
The surface of tract is owned in fee by Mariners  
Museum, c/o Robinson & Robinson  
Address Chas. Nat'l Plaza, Chas., W. Va. 25301  
Mineral rights are owned by Same  
Address   
Drilling Commenced 7/25/74  
Drilling Completed 8/8/74  
Initial open flow 267 Mc/cu. ft. bbls.  
Final production cu. ft. per day bbls.  
Well open hrs. before test RP.

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------|------------------|--------------|-------------------------------|
| Size              |                  |              |                               |
| 20-16             |                  |              |                               |
| Cond.             |                  |              |                               |
| 20-40"            | 353'             | 353'         |                               |
| 9 5/8             |                  |              |                               |
| 8 5/8             | 1108'            |              |                               |
| 7                 | 1707'            | 1707'        |                               |
| 5 1/2             |                  |              |                               |
| 4 1/2             |                  |              |                               |
| 3                 |                  |              |                               |
| 2                 | 2140'            | 1999'        |                               |
| Liners Used       |                  |              |                               |

Well treatment details: Attach copy of cementing record.  
Well fractured 8/3/74 with 470 bbls. water and 30,000# 20/40 sand down 3 1/2" tubing  
under Lynes inflatable packer. Open flow after treatment 267 Mcfd, rock pressure 165#  
in 72 hours.

Coal was encountered at 92'-100', 140'-144' Feet 630'-634' Inches  
Fresh water Feet Salt Water 745' Feet  
Producing Sand Weir Depth 1985'-2045'

| Formation            | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | Remarks |
|----------------------|-------|--------------|----------|-------------|-------------------|---------|
| Gravel, gray, soft   |       |              | 0        | 14          |                   |         |
| Sand                 |       |              | 14       | 24          |                   |         |
| Slate                |       |              | 24       | 92          |                   |         |
| Coal                 |       |              | 92       | 100         |                   |         |
| Line                 |       |              | 100      | 130         |                   |         |
| Slate                |       |              | 130      | 140         |                   |         |
| Coal                 |       |              | 140      | 144         |                   |         |
| Slate shell          |       |              | 144      | 540         |                   |         |
| Gas                  |       |              | 540      | 630         |                   |         |
| Coal                 |       |              | 630      | 634         |                   |         |
| 1st salt sand        |       |              | 634      | 760         |                   |         |
| Slate shell          |       |              | 760      | 828         |                   |         |
| 2nd salt sand        |       |              | 828      | 990         |                   |         |
| Slate shell          |       |              | 990      | 1026        |                   |         |
| Sand                 |       |              | 1026     | 1075        |                   |         |
| Slate                |       |              | 1075     | 1128        |                   |         |
| Sand                 |       |              | 1128     | 1210        |                   |         |
| Red rock             |       |              | 1210     | 1225        |                   |         |
| Slate shell red rock |       |              | 1225     | 1540        |                   |         |
| Sand                 |       |              | 1540     | 1560        |                   |         |
| Slate                |       |              | 1560     | 1575        |                   |         |
| Maxon                |       |              | 1575     | 1630        |                   |         |
| Slate                |       |              | 1630     | 1640        |                   |         |

\* Indicates Electric Log tops in the remarks section.



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| Formation    | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | Remarks |
|--------------|-------|--------------|----------|-------------|-------------------|---------|
| Little Lime  |       |              | 1640     | 1675        |                   |         |
| Slate        |       |              | 1675     | 1680        |                   |         |
| Lime shell   |       |              | 1680     | 1696        |                   |         |
| Pencil       |       |              | 1696     | 1700        |                   |         |
| Big Lime     |       |              | 1700     | 1900        |                   |         |
| Keener Sand  |       |              | 1900     | 1935        |                   |         |
| Injun Sand   |       |              | 1935     | 1960        |                   |         |
| Slate shells |       |              | 1960     | 1985        |                   |         |
| Weir Sand    |       |              | 1985     | 2045        | Gas 1990          |         |
| Slate shell  |       |              | 2045     | 2348        |                   |         |
| Brown shale  |       |              | 2348     | 2363        |                   |         |
| Berea grit   |       |              | 2363     | 2380        |                   |         |
| Lime         |       |              | 2380     | 2393        |                   |         |
| Total Depth  |       |              |          | 2393        |                   |         |

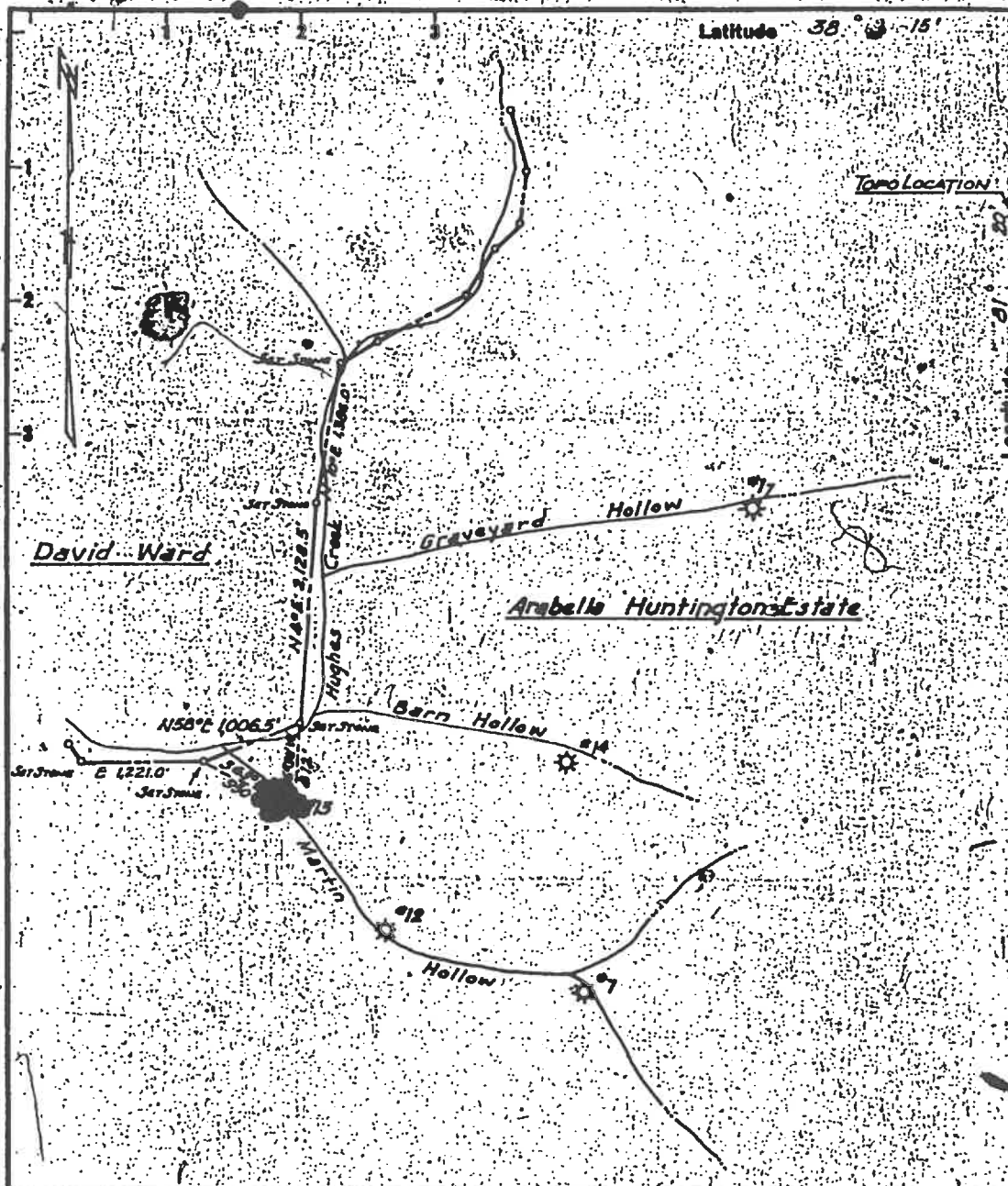
Date September 20, 1974

APPROVED CABOT CORPORATION Owner

By (Title)  
General Manager

07/17/2026





FRAC. issued 7/24/74  
 New Location ☐  
 Drill Deeper ☐  
 Abandonment ☐

Minimum Error of Closure  $1/800$   
 Source of Elevation Cabot Quarry

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company Cabot Corporation  
 Address 14th Fl. - One Natl. Plaza - Charleston, W. Va.  
 Farm Arabelle Huntington Estate  
 Tract Acres 7.697 Lease No. 4-99  
 Well (Farm) No. 13 Serial No. 200  
 Elevation (Spirit Level) 770.0'  
 Quadrangle Montgomery  
 County Kanawha District Cabin Creek  
 Engineer J. P. Warkentin  
 Engineer's Registration No. 1115-379  
 File No. 8-1-74 Drawing No. 47-039  
 Date 8-1-74 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Kan-21-Frac.  
47-039-3429

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one-inch spaces on border line of original tracing.

47-039

07/17/2026



Completed 1922

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL DEEPEN X FRACTURE-STIMULATE

DRILLING CONTRACTOR: (If Known)

RESPONSIBLE AGENT:

NAME Busch Well ServiceNAME 115ADDRESS 1309 Plum St., Parkersburg, W. Va.ADDRESS 115TELEPHONE 304-428-0890TELEPHONE 115ESTIMATED DEPTH OF COMPLETED WELL: 2140ROTARY 115CABLE TOOLS XPROPOSED GEOLOGICAL FORMATION: WeirTYPE OF WELL: OIL    GAS X COMB    STORAGE    DISPOSAL   RECYCLING    WATER FLOOD    OTHER   TENTATIVE CASING PROGRAM: 2140

| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN OR FOR CEMENT FILL UP | OR SACKS - CUBIC FT. |
|------------------------|-------------------|-------------------------------|----------------------|
| 20 - 16                |                   |                               |                      |
| 16 - 10                |                   |                               |                      |
| 9 - 5/8                |                   |                               |                      |
| 8 - 5/8                |                   |                               |                      |
| 7                      |                   |                               |                      |
| 5 1/2                  |                   |                               |                      |
| 4 1/2                  |                   |                               |                      |
| 3                      |                   |                               |                      |
| 2                      |                   |                               |                      |
| Liners                 |                   |                               |                      |

APPROXIMATE FRESH WATER DEPTHS    FEET    SALT WATER 745 FEET

APPROXIMATE COAL DEPTHS (92'-100') (140'-144') (630'-644')

IS COAL BEING MINED IN THE AREA? Yes BY WHOM? Cannelton Coal Co.

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG-1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG-1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

X OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG-1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG-1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for    Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.We the    Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

07/17/2026

039-2566

O

O

07/17/2026



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

## Oil and Gas Division

## WELL RECORD 3

RECEIVED

JUN 28 1972

OIL & GAS DIVISION  
DEPT. OF MINESQuadrangle Mont.Permit No. Kan-2566

Rotary X Oil         
Cable        Gas X         
Recycling        Comb.         
Water Flood        Storage         
Disposal        (Kind)

|                                                                 |                      |                     |                 |                                  |
|-----------------------------------------------------------------|----------------------|---------------------|-----------------|----------------------------------|
| Company <u>Appalachian Exploration &amp; Development, Inc.</u>  | Casing and<br>Tubing | Used in<br>Drilling | Left<br>in Well | Cement fill up<br>Cu. ft. (Sks.) |
| Address <u>Box 628, Charleston, W. Va. 25322</u>                |                      |                     |                 |                                  |
| Farm <u>Archella Huntington</u> Acres <u>7697</u>               |                      |                     |                 |                                  |
| Location (waters) <u>Hughes Creek</u>                           |                      |                     |                 |                                  |
| Well No. <u>11</u> Elev. <u>797</u>                             | Size<br>20-16        |                     |                 |                                  |
| District <u>Cabin Creek</u> County <u>Kanawha</u>               | Cond.<br>13-10"      |                     |                 |                                  |
| The surface of tract is owned in fee by <u>Mariners Museum</u>  | 9 5/8                | 182                 | 182             | 70 Sks circulated                |
| Address <u>La Robinson &amp; Robinson, Chas. N.Y.</u>           | Bank's               |                     |                 |                                  |
| Mineral rights are owned by <u>Same as above</u>                | 7                    |                     |                 |                                  |
| Drilling Commenced <u>4/9/72</u>                                | 5 1/2                |                     |                 |                                  |
| Drilling Completed <u>4/13/72</u>                               | 4 1/2                | 2112                | 2112            | 50 Sks.                          |
| Initial open flow <u>0</u> cu. ft. <u>      </u> bbls.          | 3                    |                     |                 | Top cement 1690'                 |
| Final production <u>350</u> cu. ft. per day <u>      </u> bbls. | 2                    | 2014                | 2014            |                                  |
| Well open <u>26</u> hrs. before test <u>420</u> RP.             | Liners Used          |                     |                 |                                  |
| Well treatment details:                                         |                      |                     |                 |                                  |

Attach copy of cementing record.

Frac. with 1,000 gals. acid, 738 bbls. gelled water, 50,000 lbs. sand.  
1 RPM @ 2420 PSI, ISIP 1200 PSI, 15 min-600 PSI.  
Both zones fraced together through casing perforation.

Coal was encountered at 103 Feet 36 Inches  
Fresh water 62 Feet 790 Feet  
Producing Sand Weir-Injun Depth 1998-2018; 1924-32

| Formation              | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | Remarks |
|------------------------|-------|--------------|----------|-------------|-------------------|---------|
| Rock                   |       | H            | 0        | 40          |                   |         |
| Shale                  |       | H            | 40       | 46          |                   |         |
| Rock                   |       | H            | 46       | 62          |                   |         |
| Sand & shale           |       | H            | 62       | 79          |                   |         |
| Rock                   |       | H            | 79       | 85          |                   |         |
| Sand                   |       | H            | 85       | 97          |                   |         |
| Rock                   |       | H            | 97       | 102         |                   |         |
| Coal                   |       | S            | 102      | 106         |                   |         |
| Rock                   |       | H            | 106      | 152         |                   |         |
| Shale                  |       | H            | 152      | 157         |                   |         |
| Rock                   |       | H            | 157      | 190         |                   |         |
| Sand                   |       | H            | 190      | 232         |                   |         |
| Shale with sand        |       | H            | 232      | 268         |                   |         |
| Shale                  |       | S            | 268      | 325         |                   |         |
| Sand & shale           |       | H            | 325      | 360         |                   |         |
| Shale                  |       | S            | 360      | 379         |                   |         |
| Slate                  |       | S            | 379      | 400         |                   |         |
| Sand & shale           |       | H            | 400      | 425         |                   |         |
| Sand                   |       | S            | 425      | 500         |                   |         |
| Sand & shale           |       | H            | 500      | 670         |                   |         |
| Salt & sand            |       | H            | 670      | 750         |                   |         |
| Shale                  |       | S            | 750      | 790         |                   |         |
| Salt & sand            |       | H            | 790      | 925         |                   |         |
| Salt & sand with shale |       | H            | 925      | 965         |                   |         |

Water

(over)

\* Indicates Electric Log tops in the remarks section.

07/17/2026



| Formation    | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | Remarks |
|--------------|-------|--------------|----------|-------------|-------------------|---------|
| Shale & lime |       | H            | 965      | 1095        |                   |         |
| Red sand     |       | S            | 1095     | 1106        |                   |         |
| Shale & sand |       | H            | 1106     | 1143        |                   |         |
| Shale        |       | H            | 1143     | 1175        |                   |         |
| Salt & sand  |       | H            | 1175     | 1194        |                   |         |
| Lime         |       | S            | 1194     | 1913        |                   |         |
| Injun sand   |       |              | 1913     | 1926        |                   |         |
| Shale        |       |              | 1926     | 2009        |                   |         |
| Weir sand    |       |              | 2009     | 2056        |                   |         |
| Shale        |       |              | 2056     | 2140        | T.D.              |         |

#### CEMENT RECORD

##### Casing

9 5/8"  
4 1/2"

##### Sacks

70 Sks. circulated  
50 Sks.

##### Company

Dowell  
Dowell

Date June 21, 19 72  
 APPALACHIAN EXPLORATION & DEVELOPMENT, INC.  
 APPROVED [Signature] Owner  
 By District Production Superintendent  
 (Title)

07/17/2026

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME F.W.A. Drilling Company NAME J.B. McPeters  
 ADDRESS P.O. Box 1876, Midland, Texas 79701 ADDRESS P.O. Box 628, Charleston, W. Va.  
 TELEPHONE \_\_\_\_\_ TELEPHONE 344-8355  
 ESTIMATED DEPTH OF COMPLETED WELL: 2140' ROTARY X CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Weir  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS X COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

| CASING AND TUBING SIZE | USED FOR DRILLING | LIFT IN WELL | CEMENT TALL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|--------------|-------------------------------------|
| 20 - 16                |                   |              |                                     |
| 13 - 10                |                   |              |                                     |
| 9 - 5/8                | 180'              | 180'         | 50                                  |
| 8 - 5/8                |                   |              |                                     |
| 7                      |                   |              |                                     |
| 5 1/2                  |                   |              |                                     |
| 4 1/2                  | 2140'             | 2140'        | 75                                  |
| 3                      |                   |              | Perf. Top                           |
| 2                      |                   |              | Perf. Bottom                        |
| 1 1/2                  |                   |              | Perf. Top                           |
| 1                      |                   |              | Perf. Bottom                        |

APPROXIMATE FRESH WATER DEPTHS 20 FEET SALT WATER \_\_\_\_\_ FEET  
 APPROXIMATE COAL DEPTHS 145'  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND, ON WELLS DRILLED PRIOR TO 1929. A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Cannalton Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Cannalton Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

Paul M. Mott  
 For Coal Company

Proctor  
 Official Title

07/17/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR 13 1972

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. W-2566

Oil or Gas Well Gas  
(kind)

| Company                                    | CASING AND TUBING       | USED IN DRILLING | LEFT IN WELL | PACKERS        |
|--------------------------------------------|-------------------------|------------------|--------------|----------------|
| <u>Ann Leachman Exp. &amp; Dev. Inc.</u>   | Size                    |                  |              |                |
| <u>P. O. Box 628,</u>                      |                         |                  |              |                |
| <u>Charleston, W. Va.</u>                  |                         |                  |              |                |
| <u>Farm Arabella Huntington</u>            | 16                      |                  |              | Kind of Packer |
| <u>Well No. A-2</u>                        | 12                      |                  |              |                |
| <u>District Cabin Creek County Kanawha</u> | <u>2 5/8</u>            | <u>157</u>       |              | Size of        |
| <u>Drilling commenced 1/10/72</u>          | 8 1/2                   |                  |              |                |
| <u>Drilling completed</u>                  | 6 1/2                   |                  |              | Depth set      |
| <u>Total depth</u>                         | 5 3/16                  |                  |              |                |
| <u>Date shot</u>                           | 3                       |                  |              | Perf. top      |
| <u>Depth of shot</u>                       | 2                       |                  |              | Perf. bottom   |
| <u>Initial open flow</u>                   | Liners Used             |                  |              | Perf. top      |
| <u>/10ths Water in</u>                     |                         |                  |              | Perf. bottom   |
| <u>Open flow after tubing</u>              |                         |                  |              |                |
| <u>/10ths Merc. in</u>                     |                         |                  |              |                |
| <u>Volume</u>                              | CASING CEMENTED         | SIZE             | No. FT.      | Date           |
| <u>Block pressure</u>                      | NAME OF SERVICE COMPANY |                  |              |                |
| <u>Oil</u>                                 | COAL WAS ENCOUNTERED AT |                  |              |                |
| <u>Fresh water</u>                         | FEET INCHES             |                  |              |                |
| <u>Salt water</u>                          | FEET INCHES             |                  |              |                |

Drillers' Names

Remarks:

Drilling at 654 ft. F M A Rotary drilling Contractor.

127 ft. of 2 5/8 pipe cemented to surface.

1/11/72

DATE

*Irish Purdette*  
07/17/2026





**DIVERSIFIED**  
energy

Date: 6/18/2026

James Martin  
Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4703903429 Well Name HUNTINGTON HEIRS 13-280

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 ) ORDER NO. 2022-13  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

07/17/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### **ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA

  
\_\_\_\_\_  
James Martin, Chief  
Office of Oil and Gas

07/17/2026

WW-4A  
Revised 6-07

1) Date: 6/18/2026  
2) Operator's Well Number HUNTINGTON HEIRS 13-280

3) API Well No.: 47 - 039 - 03429

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

|                                                                                                                                                                                                                                                                                                                                                                               |                                                                                                                                                                                                                                                                                                                                                                                                                    |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Boone East Development Co.</u><br/>Address <u>PO Box 261</u><br/><u>Julian, WV 25529</u></p> <p>(b) Name _____<br/>Address _____</p> <p>(c) Name _____<br/>Address _____</p> <p>6) Inspector <u>Terry Urban</u><br/>Address <u>P.O. Box 1207</u><br/><u>Clendenin, WV 25045</u><br/>Telephone <u>304-549-5915</u></p> | <p>5) (a) Coal Operator</p> <p>Name <u>Jack's Branch Coal Company</u><br/>Address <u>PO Box 261</u><br/><u>Julian, WV 25529</u></p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>Boone East Development Co.</u><br/>Address <u>PO Box 261</u><br/><u>Julian, WV 25529</u></p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>Cannelton Coal &amp; Coke Co.</u><br/>Address <u>(Dissolved 2004)</u></p> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC  
By: Nick Bumgardner  
Its: Permitting Supervisor  
Address 414 Summers Street  
Charleston, WV 25301  
Telephone 304-590-7707

Subscribed and sworn before me this 18th day of June, 2026  
Jeffrey Bush Notary Public  
My Commission Expires September 28, 2028

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

07/17/2026



07/17/2026

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

US POSTAGE PAID IMI  
2026-06-18  
25301  
C4000004  
Retail  
4.0 OZ FLAT



0901000010792

USPS CERTIFIED MAIL™



9407 1362 0855 1290 0124 50



BOONE EAST DEVELOPMENT CO  
PO BOX 261  
JULIAN WV 25529-0261

Diversified Gas & Oil Corporation  
Permitting Department  
414 SUMMERS STREET  
2ND. FLOOR  
CHARLESTON WV 25301

US POSTAGE PAID IMI  
2026-06-18  
25301  
C4000004  
Retail  
4.0 OZ FLAT



0901000010792

USPS CERTIFIED MAIL™



9407 1362 0855 1290 0124 67



JACKS BRANCH COAL COMPANY  
PO BOX 261  
JULIAN WV 25529-0261

07/17/2026

6/18/26, 2:21 PM

## SURFACE OWNER WAIVER

Operator's Well  
Number

HUNTINGTON HEIRS 13-280

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

|           |            |            |
|-----------|------------|------------|
| _____     | Date _____ | Name _____ |
| Signature |            | By _____   |
|           |            | Its _____  |
|           |            | _____      |
|           |            | Date _____ |

Signature

Date

07/17/2026

WW-4B

API No. 4703903429  
Farm Name Arabella D. Huntington  
Well No. HUNTINGTON HEIRS 13-280

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

\_\_\_\_\_  
By: \_\_\_\_\_  
Its \_\_\_\_\_

07/17/2026



WW-9  
(5/16)

API Number 47 - 039 - 03429  
Operator's Well No. HUNTINGTON HEIRS 13-280

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10)Hughes Creek Quadrangle Montgomery 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- \* ☐ Underground Injection ( UIC Permit Number 2D03902327 002 )
- ☐ Reuse (at API Number \_\_\_\_\_)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- \* ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Nick Bumgardner

Company Official Title Permitting Supervisor



Subscribed and sworn before me this 18th day of June, 2026

[Signature] Notary Public

My commission expires September 28, 2028

07/17/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary****Permanent**

| Seed Type  | lbs/acre  | Seed Type     | lbs/acre  |
|------------|-----------|---------------|-----------|
| Red Fescue | <u>40</u> | Red Fescue    | <u>15</u> |
| Alsike     | <u>5</u>  | Alsike Clover | <u>5</u>  |
| Annual Rye | <u>15</u> |               |           |

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: \_\_\_\_\_

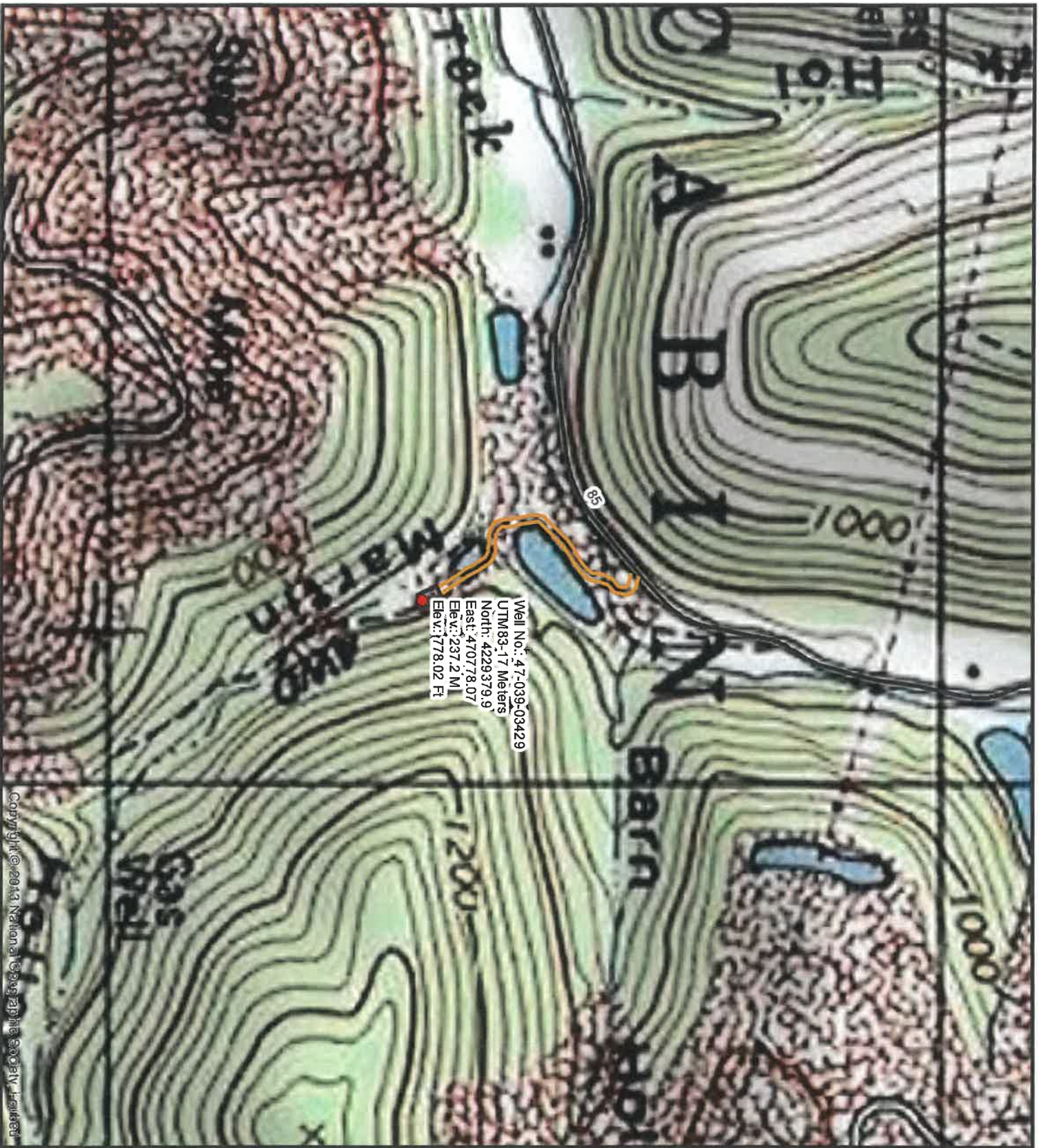
Title: Inspect All 665Date: 6-25-26

Field Reviewed?

( ☒ ) Yes( ☐ ) No

07/17/2026





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Diversified Gas & Oil  
Corporation  
100 Diversified Way  
Pikeville KY, 41051

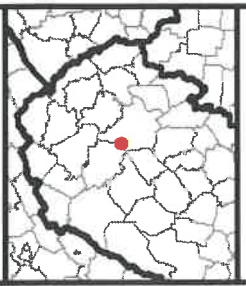
07/17/2026

47-039-03429

Well Plugging Map

### Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads









WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 4703903429 WELL NO.: HUNTINGTON HEIRS 13-280  
FARM NAME: Arabella D. Huntington  
RESPONSIBLE PARTY NAME: Diversified Production, LLC  
COUNTY: Kanawha DISTRICT: Cabin Creek  
QUADRANGLE: Montgomery 7.5'  
SURFACE OWNER: Boone East Development Co.  
ROYALTY OWNER: Boone East Development Co.  
UTM GPS NORTHING: 4229379.9  
UTM GPS EASTING: 470778.07 GPS ELEVATION: 778.02'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_ : Post Processed Differential \_\_\_\_  
Real-Time Differential \_\_\_\_

Mapping Grade GPS X : Post Processed Differential X  
Real-Time Differential \_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Nick Bongardner - Permitting Supervisor

Title

6-18-2026  
Date

07/17/2026



June 18, 2026

Terry Urban  
PO Box 1208  
Clendenin, WV 25046

Mr. Urban,  
Please find enclosed a Permit Application to plug API# 47-039-03429, in Kanawha County, WV.

If you have any questions, comments, or if you require additional information, please feel free to contact me at 304-590-7707.

Thank You,

**Chris Veazey**  
Permitting Supervisor

**Diversified Energy Company**  
414 Summers St.  
Charleston, WV 25301  
(304) 590-7707  
Email: cveazey@dgoc.com

11/10/2016

PLUGGING PERMIT CHECKLIST  
4703903429

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

07/17/2026



Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

---

**plugging permits issued for 4703900136 and 03429**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Thu, Jul 16, 2026 at 8:22 AM

To: Nicholas Bumgardner &lt;nbumgardner@dgoc.com&gt;, Terry W Urban &lt;terry.w.urban@wv.gov&gt;, sallierobinson@kanawha.us

To whom it may concern, plugging permits have been issued for 4703900136 and 03429.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

---

**2 attachments****4703903429.pdf**  
2250K**4703900136.pdf**  
2235K

07/17/2026