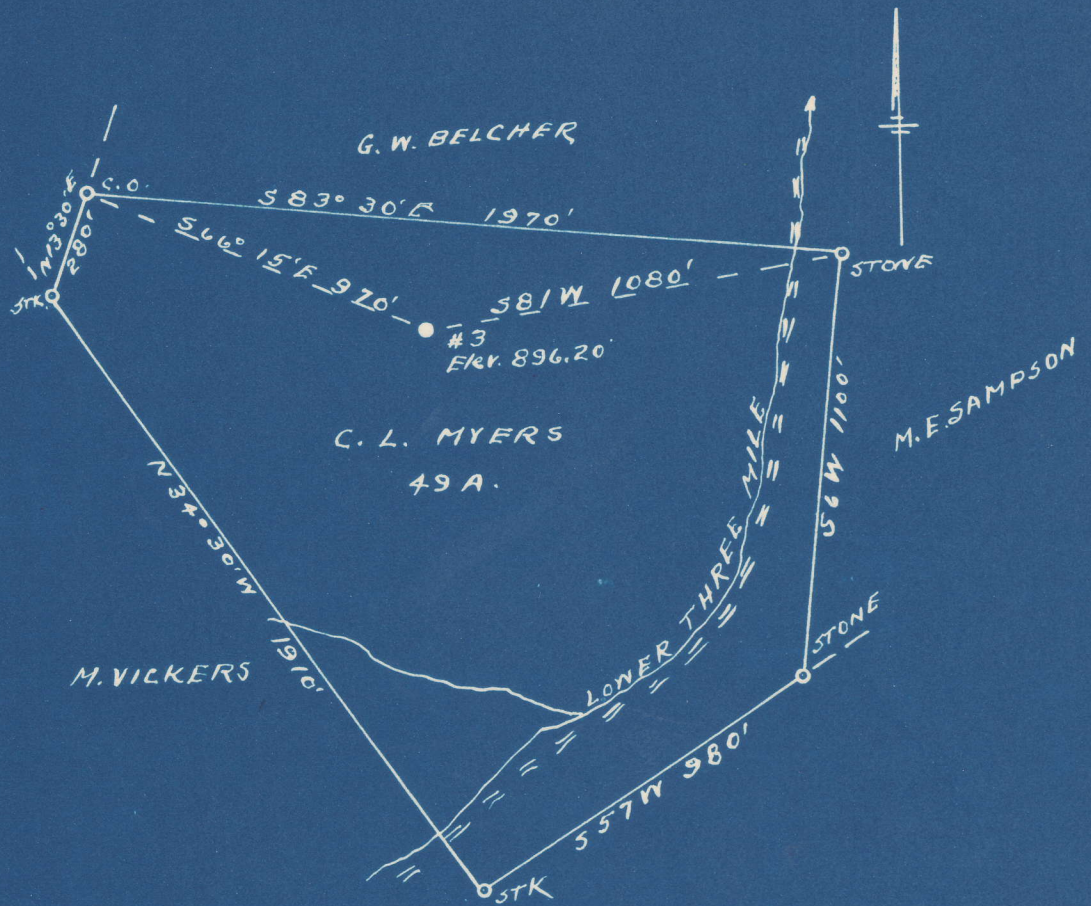


Latitude $+ 38^{\circ} 25'$

Longitude $81^{\circ} 25'$



0.25 S
1.53 W

New Location...
 Drill Deeper.....
 Abandonment.....

Company OKMULGEE SUPPLY CORP.
 Address OKMULGEE, OKLA.
 Farm C. L. MYERS
 Tract _____ Acres 49 Lease No. _____
 Well (Farm) No. 3 Serial No. WC
 Elevation (Spirit Level) 896.20
 Quadrangle CLENDENNIN
 County KANAWHA District ELK
 Engineer L. F. Dye
 Engineer's Registration No. 804
 File No. _____ Drawing No. _____
 Date 10-13-48 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-545-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-0 217

C. L. MYERS NO. 3 WELL.

545A

Elk District, Kanawha County, W. Va.
By Okmulgee Supply Corp., Okmulgee, Okla.
Abandoned under permit Kan-.....-A?
On.....acres.

Elevation, ' L.

Date of completion not given.

6 $\frac{5}{8}$ " casing, 1627'; 2" tubing, 2025'; all left in.

Oil well. Record to Dept. of Mines stamped Oct. 13, 1948.

Record to RCT from Mrs. Griffith Jan. 5, 1949. Old File No. 1339.

	Top.	Bottom.
Coal	325	- 330
Salt Sand	895	- 1393
Maxton Sand	1500	- 1528
Big Lime (gas, 1647')	1614	- 1774
Squaw Sand (gas, 1858')	1850	- 1905
Weir Sand (gas, 1910'; gas, 1918'; oil, 1967', oil, 2018')	1908	- 2022
Total depth		2025



Completed no inspection

1339

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. JK-A

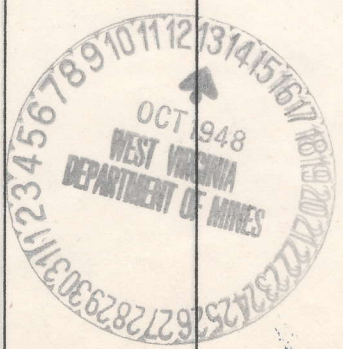
Oil or Gas Well _____ (KIND)

Company Okmulgee Supply Corporation
 Address Okmulgee, Okla
 Farm C. L. Myers Acres _____
 Location (waters) _____
 Well No. 3 Elev. _____
 District Elk County Kanawha
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4			
6 5/8		1627	Depth set
5 3/16			
3			Perf. top
2		2025	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Coal			325	330			
Salt Sand			895	1393			
Maxon Sand			1500	1528			
Big Lime			1614	1774			
Gas			1647				
Squaw Sand			1850	1905			
Gas			1858				
Weir Sand			1908	2022			
Gas			1910				
Gas			1918				
Oil			1967				
Oil			2018				
Total Depth				2025			



(C)