



New Location...  S 2.50  
 Drill Deeper.....  W 0.29  
 Abandonment.....

Company Owens, Libbey-Owens Gas Dept.  
 Address Box 4158 Charleston 4 W. Va.  
 Farm Black Diamond Kanawha Splint Coal Co.  
 Tract Hancock Acres 767 Lease No. 12  
 Well (Farm) No. 6 Serial No. 71  
 Elevation (Spirit Level) 1352 1/2 Top 6" casing.  
 Quadrangle Peytona 1-52.49" W 0.28"  
 County Kanawha District Cabin Creek  
 Engineer T. S. Flournoy  
 Engineer's Registration No. 269  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date Feb. 21, 1950 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. KAN-707-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.

656 341





1510

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. Ab 707-A Oil or Gas Well Gas  
(KIND)

Company OHENE, LIBBY-OHENE GAS DEPARTMENT  
Address P. O. Box 1158, Charleston 4, W. Va.  
Farm Black Diamond Kanawha Splint Coal Company Acres 767  
Location (waters) \_\_\_\_\_  
Well No. OLD No. 71, Farm No. 6 Elev. 1352.7-0'  
District Cabin Creek County Kanawha  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Black Diamond Kanawha Splint Coal Co.,  
Address 100 Arthur Osborne Bldg., Kanawha Valley Bank Bldg., Charleston, W. Va.  
Drilling commenced 10-10-21  
Drilling completed 7-22-22  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume 165 M Cu. Ft.  
Rock Pressure 314 lbs. 24 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Anchor</u>
10	<u>100'</u>	<u>100'</u>	Size of
8 1/4	<u>1629'</u>	<u>---</u>	<u>6-5/8 x 10 x 2</u>
6 5/8	<u>2053'</u>	<u>2053'</u>	Depth set
5 3/16			<u>2072</u>
3			Perf. top
2	<u>2465'</u>	<u>2465'</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED	SIZE	No. Ft.	Date
COAL WAS ENCOUNTERED AT			
		FEET	INCHES
	FEET	INCHES	FEET
	FEET	INCHES	FEET
	FEET	INCHES	FEET

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	9			
Sand			9	109			
Coal			109	115			
Sand			115	150			
Slate			150	170			
Sand			170	230			
Coal			230	233			
Slate			233	240			
Sand			240	305			
Coal			305	308			
Slate			308	315			
Sand			315	370			
Coal			370	375			
Slate			375	475			
Sand			475	585			
Slate			585	705			
Line Shells			705	730			
Sand			730	800			
Slate			800	805			
Line Shells			805	1020			
Sand			1020	1250			
Line			1250	1265			
Slate			1265	1305			
Salt Sand			1305	1570	Water	1525	Hole full
Slate			1570	1585			
Line			1585	1650			
Salt Sand			1650	1830	Water	1770	Hole full
Red Rock			1830	1835			
Slate & Shells			1835	1875			
Red Rock			1875	1900			
Line			1900	1920			
Slate			1920	1955			
Little Line			1955	1995			
Slate			1995	2000			
Line			2000	2008			
Slate			2008	2020			
Big Line			2020	2223	Oil	2100	Show





Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Injun Sand			2223	2265	Gas	2150	Show
Weir Sand			2265	2496	Gas	2336	Show
Slate & Shells			2496	2678			
Coffee Shale			2678	2688			
Berea Grit			2688	2712			
Unrecorded			2712	2716			
Total Depth drilled				2716			
Filled hole up to				2473			

February 22, 19

DEPARTMENT OF MINES AND GEOLOGY  
 OWNED BY LINNEX-OILS GAS DEPARTMENT, 19

APPROVED A. H. Smith, Owner

By A. H. Smith Geologist  
 (Title)