

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm J. M. STAUNTON
 Tract _____ Acres 876 Lease No. 19212
 Well (Farm) No. 12 Serial No. 1259
 Elevation (Spirit Level) 1150.0'
 Quadrangle CLENDENIN
 County KANAWHA District ELK
 Engineer _____
 Engineer's Registration No. 2529
 File No. 70-61 Drawing No. _____
 Date 10-5-54 Scale 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1093-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-9-217

J. M. STAUNTON No. 12 (1959) - U. F. G. Co. - gas 1916 - 1938 KAN-1093-A



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Handwritten initials

WELL RECORD

Quadrangle Clendenin

Permit No. 10154

Oil or Gas Well Gas
(KIND)

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm J. M. Staunton Acres 876
Location (waters) Mill Creek
Well No. 1259 Elev. 1150.0'
District Elk County Kanawha

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by Fredrick M. Staunton & Catherine S. Thomas adms, Co. Kanawha Banking & Trst. Address Charleston, W. Va.

Drilling commenced _____

Drilling completed 10-25-16

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer <u>Anchor</u>
13			<u>2x6-5/8</u>
10			Size of _____
8 1/4	<u>800</u>	<u>260</u>	
6 1/2		<u>1725</u>	Depth set _____
5 3/16			
3			Perf. top _____
2		<u>2019'</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

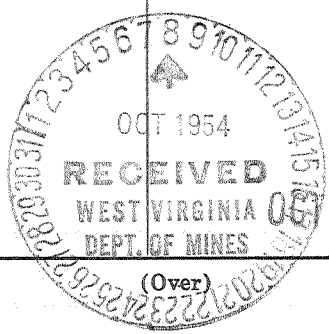
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	16	Gas in		
Red Rock			16	25	Big Lime		
Sand			25	60			
Sand			125	175	First gas	1728 2nd 1828'	
Slate			175	250			
Lime			250	320			
Sand			460	540	Gas	1950-1956-1990	
Slate			540	575			
Sand			575	600			
Slate			720	775			
Sand			850	920			
Salt Sand			960	1500			
Slate			1500	1520			
Sand			1535	1590			
Slate			1590	1610			
Red Rock			1610	1630			
Lime			1630	1635			
Maxon			1635	1642			
Little Lime			1656	1718			
Big Lime			1718	1875			
Keener			1875	1881			
Big Injun			1881	1925			
Slate			1925	1931			
Lime			1931	1946			
Sand (gas) <i>Squaw</i>			1946	2019			
Break in Sand			1962	1965			
			1995	2000			
Total depth			2019				



6 1955

(Over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date October 6, 19 54

APPROVED UNITED FUEL GAS CO., Owner

By S.R. Furell
 (Title)
 Mgr. Civil Engr. Dept.