

New Location...
 Drill Deeper.....
 Abandonment.....

Company REX OIL & GAS CO.
 Address CLENDENIN, W. VA.
 Farm J. B. STUMP
 Tract _____ Acres LOT Lease No. _____
 Well (Farm) No. 1 Serial No. F-5888
 Elevation (Spirit Level) 614.2
 Quadrangle CLENDENIN
 County KANAWHA District BIG SANDY
 Engineer PAUL E. JOACHIM
 Engineer's Registration No. 669
 File No. 76-69 Drawing No. _____
 Date SEPT 11, 1957 Scale 1" = 40'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-1263-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



2030

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clendenin
Permit No. 1263-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

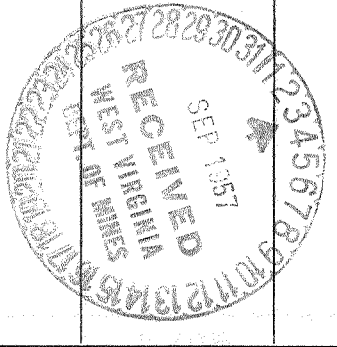
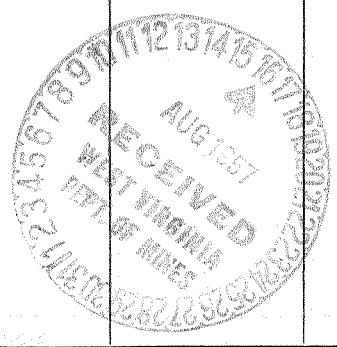
Company Rex Oil & Gas Company
Address Clendenin, W. Va.
Farm J. B. Stump Acres 40 x 230*
Location (waters) Elk River
Well No. 1 Elev. 614.12
District Big Sandy County Kanawha
The surface of tract is owned in fee by J. B. Stump
Address Clendenin, W. Va.
Mineral rights are owned by Same
Address _____
Drilling commenced April 1, 1924
Drilling completed May 3, 1924
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 1,500.00 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water 780 feet 830 feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			<u>Anchor</u>
10	<u>63</u>	<u>63</u>	Size of
8 1/4	<u>330</u>		<u>3 x 6-5/8</u>
6 5/8	<u>1320</u>	<u>1320</u>	Depth set
5 3/16			<u>1333</u>
3		<u>1669</u>	Perf. top <u>1528-</u>
2			Perf. bottom <u>1535</u>
Liners Used			Perf. top <u>1622</u>
			Perf. bottom <u>1634</u>
			<u>1658-1665</u>

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Gravel			0	63			
Slate & Shells			63	695			
Sand			695	760	Gas Pay	Big Lime	1392-1402
Slate			760	765	Weir	1st	1530-1540
Sand			765	1065		2nd	1609-1611
Slate			1065	1070		3rd	1621-1630
Sand			1070	1242		4th	1655-1665
Little Lime			1242	1271			
Slate			1271	1281	1st Pay	30-10 water in 3"	
Lime Shell			1281	1296	2nd ...	60-10	
Pencil Cave			1296	1300	3rd	1,200,000	
Big Lime			1300	1422	4th	1,500,000	
Big Injun			1422	1510			
Weir Sand			1510	1665			
Slate			1665	1669			
			<u>Total Depth</u>	<u>1669</u>			

Tubed with 3"
62 joints above Packer
15 " below "



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date August 14, 1957, 19__

APPROVED Rex Oil & Gas Company, Owner

By James P. Kovatz
(Title)