

11,400'

LATITUDE 39°05'00"

Gas well? API?

Jan 3/12/96

NORTH

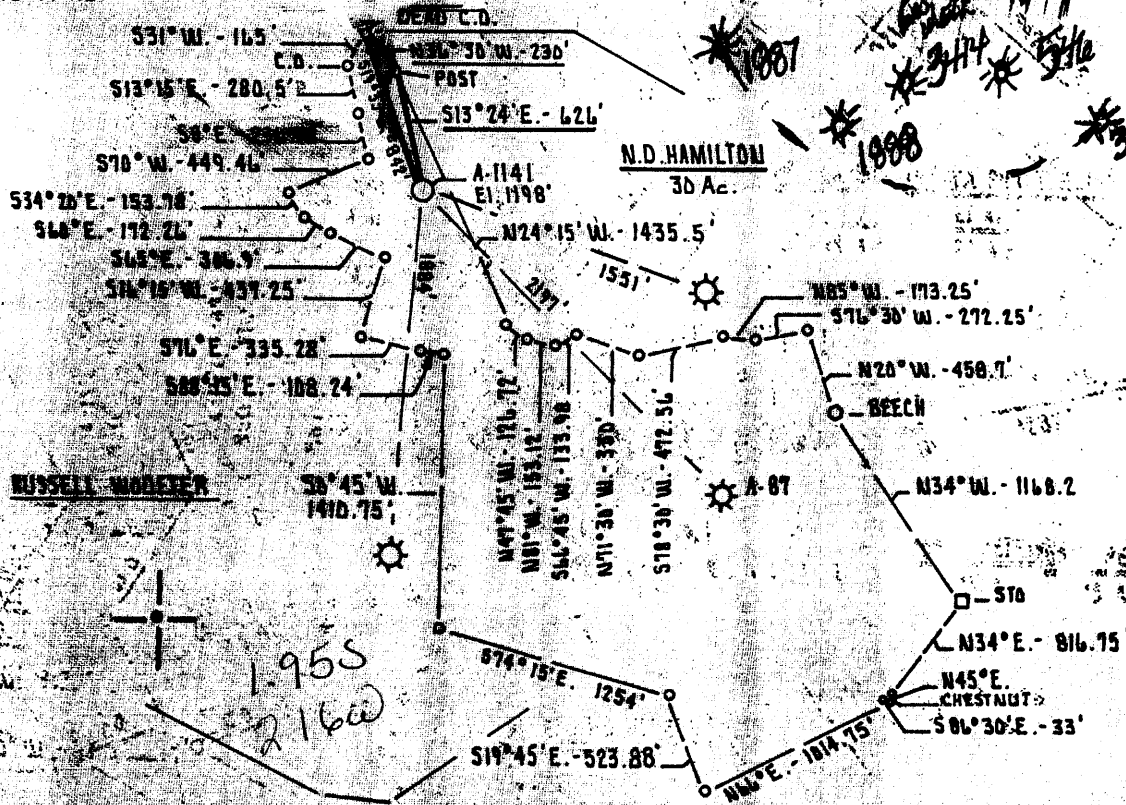
LONGITUDE 80°32'30"

GROVER CUM 116.74 Ac.

FLORA M. WHITE 95 Ac.

N.D. HAMILTON 30 Ac.

N.D. BUTCHER

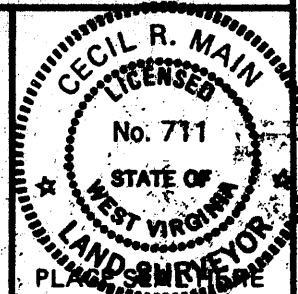


MAP SHEET 69 S28 E1

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION INTERSECTION 33 and WELL ROAD ELEVATION 1634'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



(F) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-B (8-78)



DATE FEBRUARY 16th 19 82
 OPERATOR'S WELL NO. A-1141
 API WELL NO. 47 - 041 - 03175 F
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS & LIQUID INJECTION WASTE DISPOSAL
 WE "GAS" PRODUCTION & STORAGE DEEP SHALLOW X
 LOCATION: ELEVATION 1195 WATERSHED LEADING CREEK
 DISTRICT FREEMAN'S CREEK COUNTY LEWIS
 QUADRANGLE LAMDEN T-5
 SURFACE OWNER JOHN T. LAW ET AL ACREAGE 129.08 Ac.
 OIL & GAS ROYALTY OWNER UNDEVELOPED GAS SUPPLY LEASE ACREAGE 129.08 Ac.
 LEASE NO. _____
 PROPOSED WORK: DRILL & CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
Plug existing well London Hamilton
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION: SAYARD ESTIMATED DEPTH 26.00'

Hawg Hauling & Disposal, Inc.
 P.o. Box 1740
 Clarksburg, wVa. 26302-1740

SIGNATED AGENT
 ADDRESS
 1740

Richard R. Hoffman
 Same Address
 PH: 304-623-6671

5730

041-3175-F

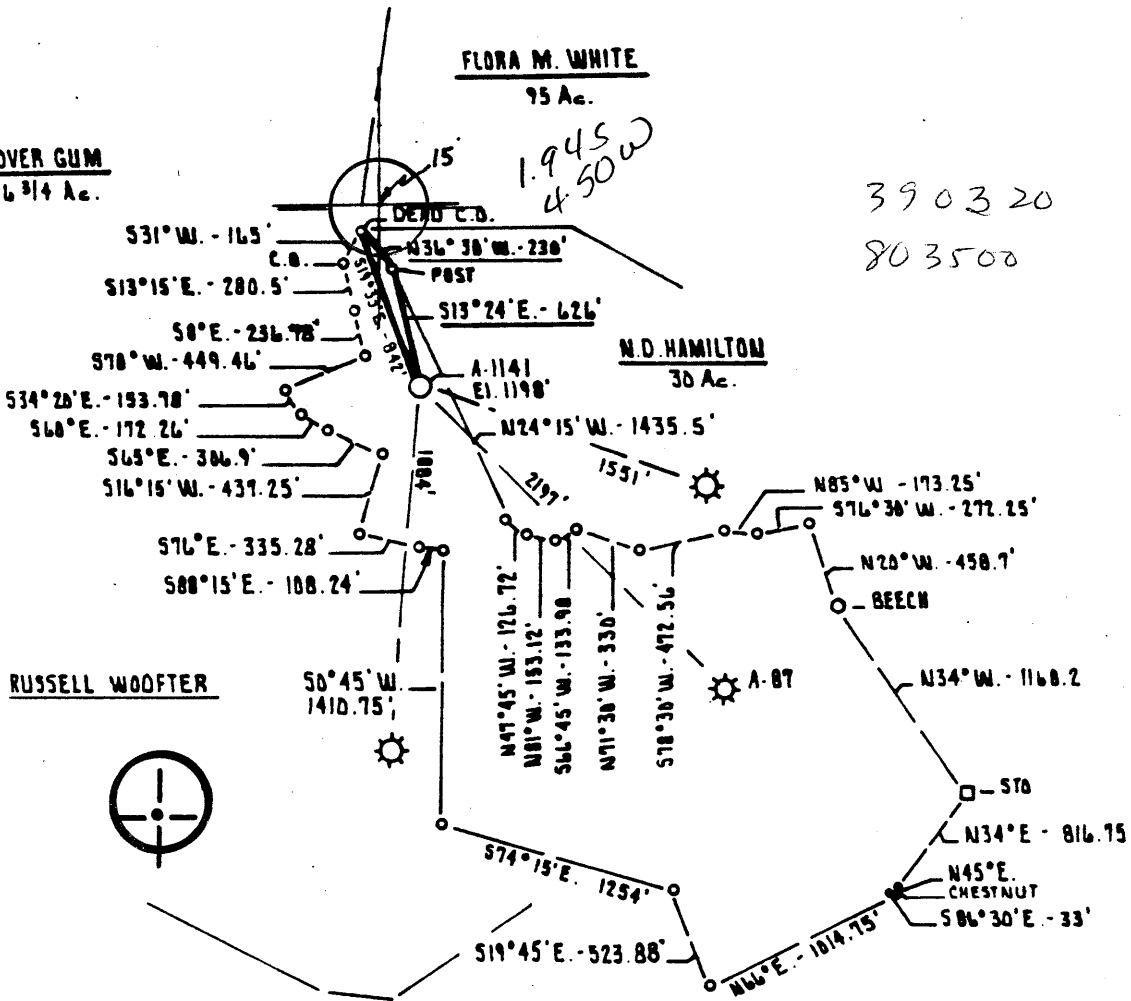
GROVER GUM
116.914 Ac.

FLORA M. WHITE
95 Ac.

N.D. HAMILTON
30 Ac.

RUSSELL WOOFER

H.D. BUTCHER



39 03 20
80 35 00

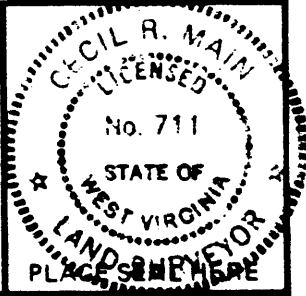
80° 30'
LONGITUDE 80° 32' 30"

10,175'

MAP SHEET 69 528 E1

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200
 PROVEN SOURCE OF ELEVATION INTERSECTION 33 and
 WELL ROAD ELEVATION 1036'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Cecil R. Main
 R.P.E. _____ L.L.S. 711



PH) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (3-78)



DATE FEBRUARY 10th, 1982
 OPERATOR'S WELL NO. A-1141
 API WELL NO. 47 - 041 - 3175
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 1198' WATER SHED LEADING CREEK
 DISTRICT FREEMAN'S CREEK COUNTY LEWIS
 QUADRANGLE CAMDEN 7.5 Vadis SE
 SURFACE OWNER JOHN T. LAW, ET. AL. ACREAGE 129.08 Ac.
 OIL & GAS ROYALTY OWNER CONSOLIDATED GAS SUPPLY LEASE ACREAGE 129.08 Ac.

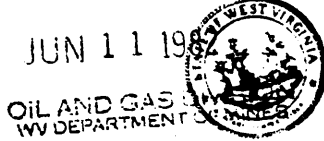
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MURPHY CK 150

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BAYARD ESTIMATED DEPTH 2600'
 WELL OPERATOR ALLEGHENY LAND and MINERAL CO. DESIGNATED AGENT ALLEGHENY LAND and MINERAL Co.
 ADDRESS P.O. BOX 1740 ADDRESS P.O. BOX 1740
 CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740

MAR 29 1982

IV-35
(Rev 8-81)

RECORDED



Date June 8, 1982
Operator's _____
Well No. A-1141
Farm Law
API No. 47 - 041 - 3175

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL and GAS DIVISION

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL / GAS X / LIQUID INJECTION / WASTE DISPOSAL /
(If "Gas", Production / Underground Storage / Deep / Shallow XX /)

LOCATION: Elevation: 1198' Watershed Leading Creek
District: Freeman's Creek County: Lewis Quadrangle: Camden 7.5'

COMPANY Allegheny Land and Mineral Co.
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

DESIGNATED AGENT Allegheny Land & Mineral
200 West Main Street
ADDRESS Clarksburg, West Virginia 26301

SURFACE OWNER John T. Law
ADDRESS River St., Weirton, W.Va.

MINERAL RIGHTS OWNER Consolidated Gas Supply
ADDRESS P.O.Box 2450, Clarksburg, W.Va.

OIL AND GAS INSPECTOR FOR THIS WORK Robert
Bates ADDRESS 109 Minnich St., Weston, W.V.

PERMIT ISSUED March 8, 1982

DRILLING COMMENCED April 4, 1982

DRILLING COMPLETED April 8, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
20-16 Cond.			
11 3/4"	29'	29'	
9 5/8"			
8 5/8"	833.81'	833.18'	to surface
7"			
5 1/2"			
4 1/2"	2633'	2633'	w/260 sks. 1350'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMAION Elk DEPTH 5100 FEET

Depth of completed well 2631 feet Rotary xxx / Cable Tools _____
Water Strata depth: Fresh _____ feet Salt _____ feet
Coal seam depth: 32-35 & 105-200 Is coal being mined in this area? _____

OPEN FLOW DATA
Producing formation Pocono & Big Injun Pay zone depth _____ feet
Gas: Initial open flow 133 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 311 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 806 psig (surface measurement after 168 hours shut-in
(If applicable due to multiple completion--)
Second producing formaiton _____ Pay zone dpeth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut-in

(continue on reverse side) JUN 22 1982

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured May 24, 1982
 Perforations: 1753 - 1759 12 holes
 1787 - 1792 7 holes
 1801 - 1803 5 holes
 1818 - 1822 4 holes
 1826 - 1829 4 holes
 1842 - 1849 8 holes
 2326 - 2336 16 holes
 2566 - 2572 10 holes

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
			Including indication of all fresh and salt water, coal, oil and gas
Fill	5	10	Gas check @ 1703' 33MCF
Shale	10	32	Gas check @ 2045' 39MCF
Coal	32	35	Gas check @ 2441' 66MCF
Shale	35	68	Gas check @ 2508' 133MCF
Sand	68	105	
Coal	105	108	
Sand	108	220	
Sand & Shale	220	1520	
L. Lime	1520	1530	
Sand & Shale	1530	1585	
B. Lime	1585	1643	
Injun	1643	1747	
Sand & Shale <i>BAYARD</i>	1747	2631 T.D.	

(Attach separate sheets as necessary)

Allegheny Land and Mineral Company

Well Operator

By:

A. J. Sabatino

Vice President Oil & Gas Operations

Date:

June 8, 1982

Note: Regulation 2.02 (i) provides as follows
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

WR-35

API #47-041-03175 F

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: LAW, JOHN & BERNADETTE

Operator Well No.: 1141

LOCATION: Elevation: 1198

Quadrangle: CAMBDEN 7.5'

District: FREEMANS CREEK

County: LEWIS

Latitude: 10175 Feet South of 80 Deg. 32 Min. 30 Sec.

Longitude 11400 Feet West of 39 Deg. 05 Min. 00 Sec.

Company: HAWG HAULING & DISPOSAL, INC.
RT 1, BOX 84-A
BUCKHANNON, WV 26201-0000

Agent: MARK HACKETT

Inspector: RANDAL MICK
Permit Issued: / /
Well work Commenced: 06/30/97
Well work Completed: 06/30/97
Verbal Plugging
Permission granted on: _____
Rotary _____ Cable _____ Rig
Total Depth (feet) 2631
Fresh water depths (ft) _____
Salt water depths (ft) _____

Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4	29	29	NA
8 5/8	833.81	833.81	To Surface
4 1/2		2633	w/260 sx to 1350'

RECEIVED
Office of Oil & Gas
Permitting
SEP 24 1998
Vt. Division of
Environmental Protection

OPEN FLOW DATA

Producing* formation Fifth Sand Pay zone depth (ft) 2489-2504
 Gas: Initial open flow NA MCF/d Oil: Initial open flow NA Bbl/d
 Final open flow NA MCF/d Final open flow NA Bbl/d
 Time of open flow between initial and final tests NA Hours
 Static rock Pressure NA psig (surface pressure) after NA Hours
 * This zone will be used for injection and not production
 Second producing formation Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: HAWG HAULING & DISPOSAL, INC.

By: R. Mark Hackett

Date: 9/21/98

LEW 3175 F

SEP 25 1998

1998

Well 1141 was perforated in the Fifth Sand with 16 holes from 2489'-2504'. The well was then fractured in the Fifth Sand with 25,000 lbs of 20/40 sand in a 20 lb/gal gelled water system. The frac fluid was left in the formation after stimulation, ie the well was not flowed back into any pit.

Formations are indicated on the original IV-35 dated June 8, 1982.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL and GAS DIVISION
OIL and GAS WELL PERMIT

WELL NO. A-1141

FARM NAME LAW

API WELL NO. 47 - 041 - 3175

DATE February 15, 1982

WELL TYPE: Oil / Gas XXX /
If "Gas", Production / Underground storage / Deep / Shallow XXX /)
LOCATION: Elevation: 1198' Watershed: Leading Creek
District: Freeman's Creek County: Lewis Quadrangle: Camden 7.5'

WELL OPERATOR Allegheny Land and Mineral Company
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

DESIGNATED AGENT Allegheny Land & Mineral Company
Address P. O. Drawer 1740
Clarksburg, West Virginia 26301

OIL & GAS
ROYALTY OWNER Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

COAL OPERATOR
Address

ACREAGE 129.08
SURFACE OWNER John T. Law
Address River Street
Weirton, West Virginia 26062
ACREAGE 129.08

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Argyle E. Bonnett
Address Route 2, Box 312
Weston, West Virginia 26452
Name
Address

FIELD SALE (IF MADE) TO: Consolidated Gas Supply Corp
Address 445 West Main Street
Clarksburg, West Virginia 26301

COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

OIL AND GAS INSPECTOR TO BE NOTIFIED:
Name Robert Bates 269-3820
Address 109 Minnich Street
Weston, West Virginia 26452

The undersigned well operator is entitled to operate for oil or gas purposes as the above location under a deed / lease XXX / other contract / dated February 4, 1960, to the undersigned well operator from Hope Natural Gas Company (Subsequently Consolidated Gas Supply Corporation)

(If said deed, lease, or other contract has been recorded:)

Recorded on February 25, 1960, in the office of the Clerk of the County Commission of Lewis County, West Virginia in Deed Book 261 at page 257. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper / Redrill / Fracture or stimulate /

Plug off old formation / Perforate new formation /

Other physical change in well (specify)

-planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON STREET, EAST CHARLESTON, WV 25311
Telephone (304) 348-3092

RECEIVED

FEB 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

ALLEGHENY LAND AND MINERAL COMPANY
BY: Daniel L. Wheeler
Daniel L. Wheeler, Vice President
P. O. Drawer 1740
Clarksburg, West Virginia 26301

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:

ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Union Drilling Company, Inc.
P. O. Drawer 1740
Buckhannon, West Virginia 26201

GEOLOGICAL TARGET FORMATION, Elk

Estimated depth of completed well 5100 feet Rotary XXX / Cable tools /

Approximate water strata depths: Fresh, 193 feet; salt, feet.

Approximate coal seam depths: none Is coal being mined in the area? Yes / No XXX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP or SACKS (Cubic Feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For Drilling	Left in well		
Conductor	16"				X	20'	20'	cement to surface	Kinds
Fresh Water	8-5/8"								Sizes
Coal	8-5/8"		20#	X		600'	600'	cement to surface	
Intermediate									Depths set
Production	4-1/2"		J-55 10.50#	X		5100'	5100'	cement to 300' above producing horizon or as required by Rule 15.01	
Tubing									Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9 "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued with fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements by the West Virginia Code and the governing regulations.

Date: 19 BY:

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
 ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
 ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
 APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
 IF OPERATIONS HAVE NOT COMMENCED BY 11-8-82.
 BY [Signature]

21724

FORM WW-2B

RECEIVED
Office of Oil & Gas
UIC Section
FEB 20 1996
WV Division of
Environmental Protection

041-3175-Frac.
Issued 03/13/96

Page 3 of 5
Expired 03/13/98

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

Well Operator: ⁵⁷³⁶ HAWG HAULING & DISPOSAL, INC. 21595 (3) 276

Operator's Well Number 1141 3) Elevation: 1,198

Well type: (a) OIL ___/ or GAS ___/ INJECTION WELL XX
(b) If Gas: Production ___/ Underground Storage ___/
Deep ___/ Shallow XX/

5) Proposed Target Formation(s): Gordon 419

6) Proposed Total Depth: 2,545' (Bridge Plug) feet

7) Approximate fresh water strata depths: None

8) Approximate salt water depths: None

9) Approximate coal seam depths: None

10) Does land contain coal seams tributary to active mine? Yes ___/ No XX/

1) Proposed Well Work: SEE ATTACHED

2) CASING AND TUBING PROGRAM *Free Electric Well in Gordon Formation*

TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT

	SIZE	GRADE	WEIGHT PER FT	FOR DRILLING	LEFT IN WELL	Fill-Up (Cu. Ft.)
CONDUCTOR	11-3/4"	LS	32#	29'	29'	NONE
FRESH WATER						
COAL						
INTERMEDIATE	8-5/8"	J-55	23#	833'	833'	As required by 38 CSR 18-11-3 38 CSR 18-11-2
PRODUCTION	4-1/2"	J-55	10.50#	2,633'	2,633'	As required by 38 CSR 18-11-1
LINERS	2-3/8"	J-55	-----	-----	2,240'	

PACKERS: Kind Halliburton R-4
Sizes 2-3/8" x 4-1/2"
Depths Set 2,240'

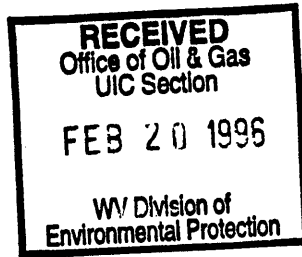
For Division of Oil and Gas Use Only

Fee(s) paid: Well Work Permit Reclamation Fund WPCP

Plat WW-9 WW-2B Bond LC Agent

No Pit

*CK#
3549
\$250.00*



ATTACHMENT TO:
FORM WW-2B

Page 4 of 5

WELL OPERATOR HAWG HAULING & DISPOSAL, INC.
OPERATOR WELL NO: 1141
FILE NUMBER 47-041-3175 (UIC2D0413175)

11. Proposed Well Work:

This well will be hydraulically fractured through 2-3/8" tubing with 40,000# 20/40 sand in a 30# fresh water gel system in the Gordon Formation through perforations @ 2,260' - 2,336'.

No Flow Back

RECEIVED
Office of Oil & Gas
UIC Section
FEB 21 1996
WV Division of
Environmental Protection

- 1) Date: February 14, 1996
- 2) Operator's well number 1141
- 3) API Well No: 47 - 041 - 3175 - F
State County Permit
 UIC #2D0413175

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name John & Bernadette H. Law
 Address Route 2, Box 5
Camden, WV 26338
 - (b) Name _____
 Address _____
 - (c) Name _____
 Address _____
- 6) Inspector Tim Bennett
 Address 111 Blackshere Drive
Weston, WV 26452
 Telephone (304)- 269-6167

- 5) (a) Coal Operator:
 - Name NO DECLARATION OF RECORD
 - Address _____
 - (b) Coal Owner(s) with Declaration
 - Name See Attached
 - Address _____
 - Name NO DECLARATION OF RECORD
 - Address _____
 - (c) Coal Lessee with Declaration
 - Name _____
 - Address _____

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR XX Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through on the above named parties, by:
 Personal Service (Affidavit attached)
XX Certified Mail (Postmarked postal receipt attached)
 Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator HAWG HAULING & DISPOSAL, INC.
By: [Signature]
Its: President
Address P. O. Box 1740
Clarksburg, WV 26302-1740
Telephone 304 623-6671

Subscribed and sworn before me this 14th day of February, 1996

[Signature]

Notary Public

My commission expires December 9, 2002

RECEIVED
Office of Oil & Gas
UIC Section
FEB 20 1986
WV Division of
Environmental Protection

041-3175-F

COAL OWNERS

Richard L. Bonnett .250000
Route 2, Box 286
Weston, West Virginia 26452

Dale T. Bonnett .250000
41821 Palmer Road
Belmont, Ohio 43718

Virginia B. Vermillion .250000
Route 1, Box 231-B
Weston, West Virginia 26452

Kathryn (Katheryn) B. Stoneking .250000
117 Center Avenue
W. Trenton, New Jersey 08628