

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **Brady** Operator Well No. : **One (1)**

LOCATION: Elevation: **959** Quadrangle: **Peterson**
District: **Collins Settlement** County: **Lewis**
Latitude: **3,700** Feet South of **38** Deg. **55** Min. **00** Sec.
Longitude: **11,100** Feet West of **80** Deg. **32** Min. **30** Sec.

Company: **SACHDEVA ENERGY ENTERPRISES, LLC**
P. O. Box 150
GLENVILLE, WV 26351-0179

Casing & Tubing Size	Used In Drilling	Left In Well	Cement Fill Up Cu Ft
7"	958	958	218 Cu Ft
4-1/2"		4470	441 Cu Ft

Agent: **Lester Lemon**
Inspector: **Tim Bennett**

Permit Issued:
Well Work Commenced: **04-07-08**
Well Work Completed: **04-24-08**

Verbal Plugging
Permission granted on:
Rotary X Cable Rig
Total Depth (feet) **4590**
Fresh water depths (ft) **NR**
Salt water depths (ft) **NR**
Is coal being mined in area (Y / N)? **No**
Coal Depths (ft): **NR**

OPEN FLOW DATA **Benson 4356-4364**
Balltown 2846-3814
Fifth 2314-2320
Gordon 2187-2202

Producing formation **Injun** Pay zone depth (ft) **1738-1808**
Gas: Initial open flow **Show** MCF / D Oil: Initial open flow **Show** Bbl / D
Final open flow **385** MCF / D Oil: Final open flow **Show** Bbl / D
Time of open flow between initial and final tests Hours

Static rock pressure **330** psig (surface pressure) after **48** Hours

All Formations Comingled.

Second producing formation Pay zone depth (ft)
Gas: Initial open flow MCF / D Oil: Initial open flow Bbl / D
Final open flow MCF / D Oil: Final open flow Bbl / D
Time of open flow between initial and final tests Hours
Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: **SACHDEVA ENERGY ENTERPRISES, LLC**

By: *Lester Lemon*

Date: **July 28, 2009**

Received
Office of Oil & Gas

JUN 21 2013

07/19/2013

Brady No. 1 (47-041-05403)

TREATMENT:

Benson 4358-4361 (13 Holes)	500 GA, 40,000# 20/40 Sand & 614 Bbls. 60 Quality Foam
Balltown 2847-3812 (13 Holes)	750 GA, 30,000# 20/40 Sand & 501 Bbls. 60 Quality Foam
Fifth & Gordon 2189-2317 (13 Holes)	750 GA, 40,000# 20/40 Sand & 540 Bbls. 60 Quality Foam
Injun 1739-1809 (14 Holes)	750 GA, 30,000# 20/40 Sand & 460 Bbls. 60 Quality Foam

FORMATIONS:

Little Lime	1550
Big Lime	1606
Injun	1676
Gordon	2186
Fifth	2316
Balltown	2843
Benson	4352
RTD	4590