

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Trio Petroleum Corp. Operator Well No: T. W. R. Taylor #2 Acres 8.39

LOCATION: Elevation: 1308' Quadrangle: Berlin 7.5'

District: Skin Creek County: Lewis

Latitude: 9380' Lat: 39.01589

Longitude: 10900' Long: 80.32999

Company:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Company: <u>Mike Ross Inc.</u>				
Address: <u>Po Box 219</u>				
<u>Coalton WV 26257</u>				
Agent: <u>Mike Ross</u>	11 3/4	30'	30'	
Inspector: <u>Tim Bennett</u>	8 5/8	1016	1016	265 sacks
Date Permit Issued: <u>10/09/2008</u>				
Date Well Work Commenced: <u>11/20/2008</u>	4 1/2		7551	710 sacks
Date Well Work Completed: <u>7/25/10</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): <u>7550 ft</u>				
Fresh Water Depth (ft.): <u>Wet @ 50 ft 1/2" stream, water 563 ft 1" stream</u>				
Salt Water Depth (ft.):				
Is coal being mined in area (N/Y)? <u>Y</u>				
Coal Depths (ft.): <u>5-10, 534-562</u>				

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OPEN FLOW DATA

Producing formation: Marcellus

Pay zone depth: 7460-7490 (ft)

Gas: Initial open flow 40 MCF/d Oil: Initial open flow ___ Bbl/d

Final open flow 350 MCF/d Final open flow ___ Bbl/d

Time of open flow between initial and final tests 4 Hours

Static rock Pressure 2500 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

Mike Ross

By: Mike Ross

Date: July 14, 2010

Date of Frac.: **July 20, 2009**Well Name: **T.W.R. Taylor #2**

1st Stage - Perfs from **6906** to **7502**, Holes **134**, Acid **2750** Gals., Bbls water or foam **5806**,
80/100 sand **300** sacks, 40/70 sand **2756** sacks, N2 SCF, ISP

2nd Stage - Perfs from to , Holes , Acid Gals., Bbls water or foam
, 80/100 sand sacks, 20/40 sand sacks, N2 SCF, ISP

3rd Stage - Perfs from to , Holes , Acid Gals., Bbls water or foam
, 80/100 sand sacks, 20/40 sand sacks, N2 SCF, ISP

4th Stage - Perfs from to , Holes , Acid Gals., Bbls water or foam
, 80/100 sand sacks, 20/40 sand sacks, N2 SCF, ISP

Directions: East on Rt 33 from Buckhannon to bottom Buckhannon mountain. Turn
right up rock road to location by road.

Details:

Sand & Shale	0 - 100	
Red Rock & Shale	100 - 500	
Sand	500 - 530	
Coal	530 - 538	
Sand & Shale	538 - 700	Water
Sand & Shale	700 - 1730	
Big Lime	1730 - 1800	
Big Injun	1800 - 1925	
Sand & Shale	1925 - 2510	
Fifth Sand	2510 - 2570	
Sand & Shale	2570 - 4460	
Benson Sand	4460 - 4470	
Sand & Shale	4470 - 6500	
Sycamore Grit	6500 - 6520	
Sand & Shale	6520 - 7430	
Marcellus Shale	7430 - 7540	Show Gas
TD	7550 -	