

WR-35
Rev (5-01)

DATE: Sept. 9, 2012
API #: 47-041-05664

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work



Farm name: Harry V Sr. & Mary Saville_ Operator Well No: Harry Saville #1 Acres: 205

LOCATION: Elevation: 1041' Quadrangle: Weston 7.5'

District: Hackers Creek County: Lewis

Latitude: 10.430 Longitude: 39 07' 30"
Longitude: 12,710 Longitude: 80 22' 30"

Company:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Mike Ross Inc.				
Address: PO Box 219 Coalton WV 26257				
Agent: Mike Ross	11 3/4	32	32	
Inspector: Bryan Harris	8 5/8	841	841	300 sacks
Date Permit Issued: 08/10/12				
Date Well Work Commenced: 08/30/12	4 1/2		4927	775 sacks
Date Well Work Completed: 09/15/12				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Depth (feet): 5750 ft				
Fresh Water Depth (ft.): 20" 3/4" stream, 55" 2" stream, 200 3 1/2" stream				
Salt Water Depth (ft.): None				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 80-85, 390-395, 500-505				

OPEN FLOW DATA

Producing formation: Elk, Alexander, Benson, Balltown, Byard, Fifth Sand

Pay zone depth: 4850-1950 (ft)

Gas: Initial open flow 60 MCF/d Oil: Initial open flow ___ Bbl/d

Final open flow 450 MCF/d Final open flow ___ Bbl/d

Time of open flow between initial and final tests 4 Hours

Static rock Pressure 650 psig (surface pressure) after 72 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____

By: Mike Ross
Date: 8/8/13

Received

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09/27/2013

Date of Frac.: 09/11/12

Well Name: Harry Saville #1

41-05664

1st Stage - Perfs from 4440 to 4860, Holes 17 , Acid 950 Gals., Bbls water or foam 350, 80/100 sand 100 sacks, 20/40 sand 225 sacks, N2 50,892 SCF, ISP

2nd Stage - Perfs from 4060 to 3928, Holes 14, Acid 500 Gals., Bbls water or foam 381, 80/100 sand 100 sacks, 20/40 sand 302 sacks, N2 60,118 SCF, ISP 1160 .

3rd Stage - Perfs from 3458 to 3103, Holes 12, Acid 600 Gals., Bbls water or foam 382, 80/100 sand 90 sacks, 20/40 sand 290 sacks, N2 13,807 SCF, ISP

4th Stage - Perfs from 1972 to 2148, Holes 14, Acid 600 Gals., Bbls water or foam 461, 80/100 sand sacks, 20/40 sand 351 sacks, N2 49,848 SCF, ISP

Directions:

Details:

Sand & Shale	0 - 300	
Fresh Water	200 -	
Sand & Shale	300 - 505	
Sand & Shale	505 - 700	
Sand & Red Rock	700 - 1108	
Blue Monday Sand	1108 - 1170	Show Gas
Big Lime	1170 - 1260	
Big Injun Sand	1260 - 1400	
Sand & Shale	140 - 1900	
Fifth Sand	190 - 2000	Show Gas
Sand & Shale	200 - 2070	
Byard Sand	2070 - 2700	
Sand & Shale	2700 - 2900	
Balltown Sand	2900 - 3000	Show Gas
Sand & Shale	3000 - 4040	
Benson Sand	4040 - 4055	Show Gas
Sand & Shale	4055 - 4420	
Alexander Sand	4420 - 4460	Show Gas
Sand & Shale	4460 - 4800	
Elk Sand	4800 - 4850	Show Gas
Sand & Shale	4850 - 5752	
TD	5752	

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