

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 12/23/2013
API #: 47-041-05673

Farm name: Foreman, Peter Operator Well No.: Maxwell 7

LOCATION: Elevation: 1161' Quadrangle: Vadis

District: Freemans Creek County: Lewis
Latitude: 0 Feet South of 39 Deg. 01 Min. 58.0 Sec.
Longitude 0 Feet West of 80 Deg. 41 Min. 50.5 Sec.

Company: Energy Corporation of America

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
501 56th Street SE Charleston, West Virginia 25304	13"	40'	40'	Driven
Agent: Rodney Winters, VP of Land	7"	437'	437'	CTS
Inspector: Barry Stollings	4-1/2"	2937'	2937'	135
Date Permit Issued: 03/07/2013				
Date Well Work Commenced: 12/11/2013				
Date Well Work Completed: 12/19/2013				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 2988'				
Total Measured Depth (ft): 2988'				
Fresh Water Depth (ft.): NA				
Salt Water Depth (ft.): NA				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				
Void(s) encountered (N/Y) Depth(s) N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Bayard Pay zone depth (ft) 2763-2766

Gas: Initial open flow 133 MCF/d Oil: Initial open flow NA Bbl/d

Final open flow 133 MCF/d Final open flow NA Bbl/d

Time of open flow between initial and final tests 24 Hours

Static rock Pressure 200 psig (surface pressure) after 12 Hours

Second producing formation N/A Pay zone depth (ft) N/A

Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d

Final open flow N/A MCF/d Final open flow N/A Bbl/d

Time of open flow between initial and final tests N/A Hours

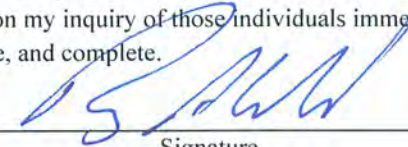
Static rock Pressure N/A psig (surface pressure) after N/A Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

12/23/2013
Date

02/28/2014

Were core samples taken? Yes _____ No **X** _____

Were cuttings caught during drilling? Yes **X** _____ No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list Yes, Triple Combo

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Stage 1 (2763-2766) - 30,955 lbs. Sand w/ 190 bbls CFL 198 Mscf N2

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Surface:	Top Depth	/	Bottom Depth
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Top fill - 0-20

Sand & Shale 20-60

Red Rock 60-80

Sand & Shale 80-1050

Sandstone 1050-1090

Sand & Shale 1090-1760

Big Lime 1760-1843

Sand & Shale 1843-2763

Bayard 2763-2766

Sand & Shale 2766-2988

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