



Coal: "The Gauley Co"
B&O. Bldg. Baltimore, M.D.

Surf: Mrs. Laila Grace Burnside
R.F.D. #1, Kincheloë,
Harrison Co., W.Va.

New Location...
Drill Deeper...
Abandonment...

Map 9 S21-22 E3-4

Company South Penn Natural Gas Co.
 Address Parkersburg, W.Va.
 Farm Alice White
 Tract _____ Acres 189 Lease No. 54679
 Well (Farm) No. 3 Serial No. _____
 Elevation (Spirit Level) 1156.00 gr.
 Quadrangle Vadis
 County Lewis District Freemans Cr
 Engineer A.C. Hillcutt
 Engineer's Registration No. 2534
 File No. 751 Drawing No. _____
 Date June 5, 1959 Scale 1"=800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. LEW-704-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



jar

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Yadys
Permit No. 704A

WELL RECORD

Oil or Gas Well X
(KIND)

Company South Penn Natural Gas Company
 Address P. O. Box 1280, Parkersburg, W. Va.
 Farm Alice White Acres 189
 Location (waters) Kinsheloo Creek
 Well No. 3 Elev. 1156
 District Froome's Creek County Lewis
 The surface of tract is owned in fee by Lelia Burnside
Box 1, Kinsheloo, W. Va. Address
 Mineral rights are owned by Guffey Oil & Gas Royalties
Co., Morgantown, W. Va. Address
 Drilling commenced 11-7-04
 Drilling completed 1-30-05
 Date Shot 7 shots From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	225	225	Size of
8 1/4	1220	1220	Depth set
6 5/8	2000	2000	
5 3/16	2500	--	
3			Perf. top
2	2650	2650	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 340 FEET 84 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Conductor				16			
Pittsburgh Coal			340	347			
Sand			890	930			
Big Dunkard			1030	1125			
Salt Sand			1164	1210			
Sand			1375	1422	Water	1179	
Sand			1480	1540	Gas	1790	Light
Sand			1600	1640	Water	1525	
Big Line			1795	1860			
Big Injun			1860	2000			
Thirty Foot			2039	2367			
Stray			2400	2428			
London			2435	2500			
Fifth Sand			2644	2653	Gas	2485	
TOTAL DEPTH				2675			

MAR 26 1960
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 WEST VIRGINIA
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