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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, July 28, 2026

WELL WORK PLUGGING PERMIT  
Vertical Emergency Permit

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2  
47-045-00362-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Chief

Operator's Well Number:  
Farm Name: MILLER, GILMAN  
U.S. WELL NUMBER: 47-045-00362-00-00  
Vertical Emergency Permit  
Date Issued: 7/28/2026

Promoting a healthy environment.

08/14/2026

1) Date: 7/28/2026  
2) Operator's Well Number  
# -2  
3) API Well No.: 47 - 045 - 00362

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

|                                                                                                                                                                                                                                                                                                                                                                                                                             |                                                                                                                                                                                                                                                                                                                        |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>4) Surface Owner(s) to be served:</b><br><b>(a) Name</b> <u>Joann Miller</u><br><b>Address</b> <u>600 Stable Branch Road</u><br><u>Pecks Mill, WV 25547</u><br><b>(b) Name</b> _____<br><b>Address</b> _____<br><b>(c) Name</b> _____<br><b>Address</b> _____<br><b>6) Inspector</b> <u>Christian Porter</u><br><b>Address</b> <u>P. O. Box 181</u><br><u>Holden, WV 25625</u><br><b>Telephone</b> <u>(304) 541-0079</u> | <b>5) (a) Coal Operator</b><br><b>Name</b> <u>N/A</u><br><b>Address</b> _____<br><b>(b) Coal Owner(s) with Declaration</b><br><b>Name</b> <u>N/A</u><br><b>Address</b> _____<br><b>Name</b> _____<br><b>Address</b> _____<br><b>(c) Coal Lessee with Declaration</b><br><b>Name</b> <u>N/A</u><br><b>Address</b> _____ |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

**Well Operator** WV DEP OOG Paid Plugging Contract  
**By:** \_\_\_\_\_  
**Its:** \_\_\_\_\_  
**Address** 601 57th street S. E.  
Charleston, WV 25304  
**Telephone** (304)926-0499

Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_  
\_\_\_\_\_  
Notary Public

My Commission Expires \_\_\_\_\_

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

**08/14/2026**

1) Date 7/28, 2026  
2) Operator's  
Well No. # - 2  
3) API Well No. 47 - 045 - 00362

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil        / Gas X / Liquid injection        / Waste disposal        /  
(If "Gas, Production X or Underground storage       ) Deep        / Shallow X
- 5) Location: Elevation 874' Watershed Huff Creek, Guyandotte River  
District Triadelphia County Logan - 045 Quadrangle Mallory
- 6) Well operator White Gas Company 7) Designated Agent John Lusher  
Address 2206 MCComas Road Address 2206 MCComas Road  
Barboursville, WV 25504 Barboursville, WV 25504
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Christian Porter Name Eagle Well Services  
Address P. O. Box 181 Address Ky  
Holden, WV 25625

- 
- 10) Work Order: The work order for the manner of plugging this well is as follows:  
**See plugging prognosis on next page.**

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

**Allen Flowers**

Date

7/28/2026

08/14/2026

PLUGGING PROJECT  
API # 47-045-00362  
Well name # 2

**REMEDATION AND/OR PLUGGING WORK PLAN**

Notify Inspector, **Notification is required 24 hrs prior to commencing plugging operations.**

1. Move in and rig up to the well. Trip in hole and check TD. Pull all tubing and packer if found. If all tubing cannot be retrieved contact inspector for approved cut and depth.
2. Once TD has been reached and approved by inspector a bond log will be ran inside the 6-5/8" casing to determine casing depth and cement bond locations. All casing in the well that is not bonded with cement and cannot be retrieved must be perforated at all points approved by inspector.
3. TIH to TD and spot 6% gel followed by cement plug from 2325' to 2225'. Trip out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
4. TIH free point and cut 6-5/8" casing utilizing info from the bond log. NOTE, any of the 6-5/8" casing that is not bonded with cement and cannot be retrieved must be perforated to cover fresh water, salt water, coal, oil and gas shows.
5. Once 6-5/8" casing has been removed or perforated at all points approved by inspector TIH with tubing and spot 6% gel from 2225' to 1995' followed by cement plug from 1995' to 1895'. Trip tubing out of hole, WOC. TIH tag top of plug. Add cement if needed.
6. TIH free point and cut the 8-1/4" and 10" casing. NOTE, any of the 8-1/4" and 10" casing that is not bonded with cement and cannot be retrieved must be perforated to cover fresh water, salt water, coal, oil and gas shows.
7. TIH with tubing and spot 6% gel from 1895' to 852' followed by cement plug from 852' to 752' to cover saltwater show. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.
8. TIH with tubing and spot 6% gel from 752' to 500' followed by cement plug from 500' to 400', WOC. TIH tag top of cement plug. Add cement if needed.

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9. TIH with tubing and spot 6% gel from 400' to 110' followed by cement plug from 110' to surface. Rig down and set monument.
10. NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil, gas and largest casing shoe.
11. . Class L cement will be used as a replacement for Class A cement during Supply chain interruptions.

2/5/2026

08/14/2026



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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

|                                           |   |                          |
|-------------------------------------------|---|--------------------------|
| <b>IN THE MATTER OF A VARIANCE FROM</b>   | ) |                          |
| <b>LEGISLATIVE RULE 35CSR4</b>            | ) | <b>ORDER NO. 2022-13</b> |
| <b>SECTION 14.1. AND LEGISLATIVE RULE</b> | ) |                          |
| <b>35CSR8 SECTION 20.1,</b>               | ) |                          |
| <b>RELATING TO THE CEMENTING</b>          | ) |                          |
| <b>OF OIL AND GAS WELLS</b>               | ) |                          |

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### **ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

08/14/2026



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION 6

Quadrangle Helbert

Permit No. Log 362

## WELL RECORD

Oil or Gas Well Gas

(KIND)

Company Wetzel Lusher Agent  
Address Barboursville, W. Va.  
Farm Gilman & Miller Acres 96  
Location (waters) Huff Creek  
Well No. 42 Elev. 37  
District Tridelpia County Logan  
The surface of tract is owned in fee by Gilman & Miller  
Address Man, W. Va.  
Mineral rights are owned by Gilman & Miller  
Address \_\_\_\_\_  
Drilling commenced September 21, 1953  
Drilling completed February 15, 1954  
Date Shot Not shot From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

| Casing and Tubing | Used in Drilling | Left in Well | Packers        |
|-------------------|------------------|--------------|----------------|
| Size              |                  |              |                |
| 16                |                  |              | Kind of Packer |
| 13                | 27 ft.           | 27 ft.       | Shoe           |
| 10                | 815 ft.          | 815 ft.      | Size of Shoe   |
| 8 1/4             | 1369 ft.         | 1369 ft.     | Shoe           |
| 6 3/4             | 2105 ft.         | 2105 ft.     | Depth set Shoe |
| 5 3/16            |                  |              |                |
| 3                 |                  |              | Perf. top      |
| 2                 |                  |              | Perf. bottom   |
| Liners Used       |                  |              | Perf. top      |
|                   |                  |              | Perf. bottom   |

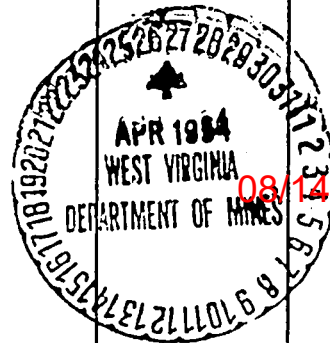
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 60-63 FEET 36 INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

| Formation     | Color | Hard or Soft | Top  | Bottom | Oil, Gas or Water | Depth Found | Remarks                   |
|---------------|-------|--------------|------|--------|-------------------|-------------|---------------------------|
| Gravel        |       |              | 0    | 24     |                   |             |                           |
| Broken        |       |              | 24   | 50     |                   |             |                           |
| Coal          |       |              | 60   | 63     |                   |             |                           |
| Broken        |       |              | 63   | 80     |                   |             | Fresh water at 60 ft.     |
| Sand          |       |              | 80   | 130    |                   |             | Fresh water at 80-130 ft. |
| Slate         |       |              | 130  | 175    |                   |             |                           |
| Sand          |       |              | 175  | 253    |                   |             |                           |
| Slate         |       |              | 253  | 304    |                   |             |                           |
| Sand          |       |              | 304  | 424    |                   |             |                           |
| Slate         |       |              | 424  | 484    |                   |             |                           |
| Sand          |       |              | 484  | 505    |                   |             |                           |
| Slate         |       |              | 505  | 540    |                   |             |                           |
| Sand          |       |              | 540  | 770    |                   |             |                           |
| Slate         |       |              | 770  | 785    |                   |             |                           |
| Sand          |       |              | 785  | 1070   |                   |             |                           |
| Slate         |       |              | 1070 | 1105   |                   |             |                           |
| Black Shell   |       |              | 1105 | 1120   |                   |             |                           |
| Sand          |       |              | 1120 | 1240   |                   |             |                           |
| Slate         |       |              | 1240 | 1290   |                   |             |                           |
| Sand          |       |              | 1290 | 1350   |                   |             |                           |
| Slate         |       |              | 1350 | 1400   |                   |             |                           |
| Sand          |       |              | 1400 | 1615   |                   |             |                           |
| Slate & Shell |       |              | 1615 | 1655   |                   |             |                           |
| Sand          |       |              | 1655 | 1700   |                   |             |                           |
| Slate & Shell |       |              | 1700 | 1730   |                   |             |                           |
| Red Rock      |       |              | 1730 | 1750   |                   |             |                           |
| Slate & Shell |       |              | 1750 | 1785   |                   |             |                           |
| Red Rock      |       |              | 1785 | 1820   |                   |             |                           |
| Slate & Shell |       |              | 1820 | 1905   |                   |             |                           |
| Broken Sand   |       |              | 1905 | 1910   |                   |             |                           |
| Slate & Shell |       |              | 1910 | 2015   |                   |             |                           |
| Little Lime   |       |              | 2015 | 2050   |                   |             |                           |
| Big Lime      |       |              | 2050 | 2390   |                   |             |                           |
| Black Shell   |       |              | 2390 | 2417   |                   |             |                           |
| Red Rock      |       |              | 2417 | 2445   |                   |             |                           |
| Injun Sand    |       |              | 2445 | 2470   |                   |             |                           |
| Slate         |       |              | 2470 | 2479   |                   |             |                           |
| Squaw Sand    |       |              | 2479 | 2497   |                   |             |                           |



08/14/2026

(Over)



# **SURFACE OWNER WAIVER**

**Operator's Well  
Number**

47-045-00362

## **INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

### **WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

**Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450**

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

## **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

**FOR EXECUTION BY A NATURAL PERSON  
ETC.**

**FOR EXECUTION BY A CORPORATION,**

|           |            |            |                                   |
|-----------|------------|------------|-----------------------------------|
| _____     | Date _____ | Name _____ | WV DEP OOG Paid Plugging Contract |
| Signature |            | By _____   |                                   |
|           |            | Its _____  | Date _____                        |
|           |            | Signature  | 08/14/2026                        |
|           |            |            | Date                              |

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

**WAIVER**

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

N/A \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

08/14/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name White Gas Company OP Code \_\_\_\_\_

Watershed (HUC 10) Huff Creek, Guyandotte River Quadrangle Mallory

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒ Will  
a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: n/a

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? n/a

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)  
☒ Underground Injection ( UIC Permit Number Unknown at this time )  
☐ Reuse (at API Number \_\_\_\_\_ )  
☐ Off Site Disposal (Supply form WW-9 for disposal location)  
☐ Other (Explain \_\_\_\_\_ )

Will closed loop system be used? If so, describe: n/a

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. n/a

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? n/a

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. n/a

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) n/a

-Landfill or offsite name/permit number? n/a

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature \_\_\_\_\_

Company Official (Typed Name) \_\_\_\_\_

Company Official Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_\_

\_\_\_\_\_  
Notary Public

My commission expires \_\_\_\_\_

08/14/2026

Proposed Revegetation Treatment: Acres Disturbed 0.5 Prevegetation pH n/aLime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10 - 10 - 20Fertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary**

Seed Type lbs/acre

N/A**Permanent**

Seed Type lbs/acre

Contractor Mix 20

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Allen Flowers

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Title: Supervisor Date: 7/28/2026Field Reviewed? (☒) Yes (☐) No

08/14/2026



47-045-00362-00-00





West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47 - 045 - 00362 WELL NO.: 2

FARM NAME: Joann Miller

RESPONSIBLE PARTY NAME: John Lusher

COUNTY: Logan - 045 DISTRICT: Triadelphia

QUADRANGLE: Mallory

SURFACE OWNER: Joann Miller

ROYALTY OWNER: Charlie Miller

UTM GPS NORTHING: 4176080.70

UTM GPS EASTING: 429875.8 GPS ELEVATION: 874'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:  
Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS X: Post Processed Differential \_\_\_\_

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Allen Flowers

Signature

Supervisor

Title

7/28/2026

Date

08/14/2026