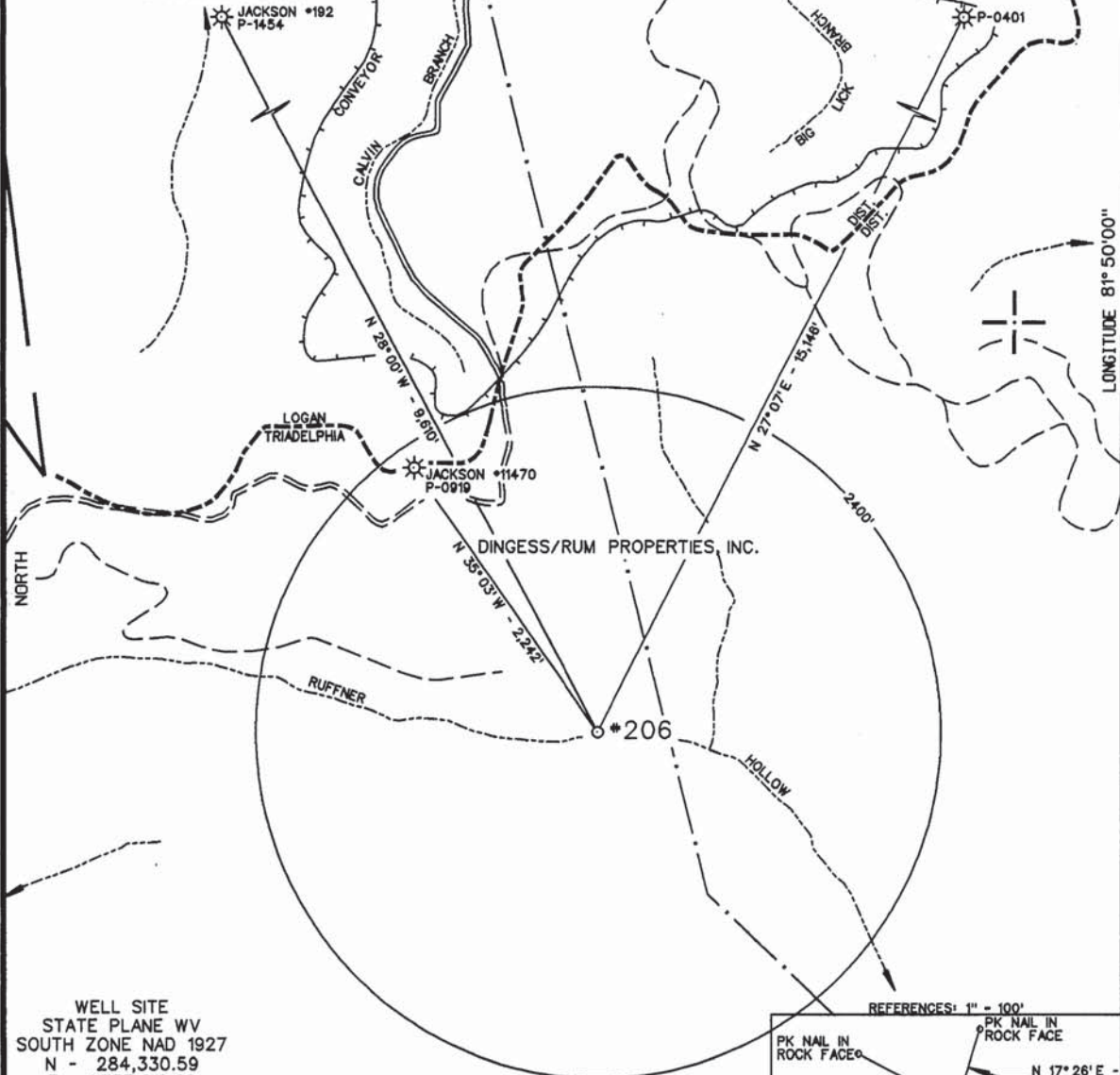
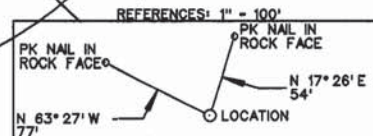


NOTE: ALL WELLS IDENTIFIED WITHIN 2400' ARE SHOWN



WELL SITE
STATE PLANE WV
SOUTH ZONE NAD 1927
N - 284,330.59
E - 1,757,610.99

(•) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



FILE NO. JACKSON #206.DGN
DRAWING NO. JACKSON #206
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION USGS BM ELEV. (853')
SOUTH EDGE OF ROAD 3105' ±
SE OF LOCATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) [Signature]
R.P.E. L.L.S. 647

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE MAY 18, 2004
OPERATOR'S WELL NO. 206
API WELL NO.

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
(IF 'GAS,') PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 1028' WATER SHED RUFFNER HOLLOW OF BUFFALO CREEK
DISTRICT TRIADELPHIA COUNTY LOGAN
QUADRANGLE AMHERSTDALE, WV 7.5'
SURFACE OWNER DINGESS/RUM PROPERTIES, INC. ACREAGE 389.67
OIL & GAS ROYALTY OWNER DINGESS/RUM PROPERTIES, INC. LEASE ACREAGE 389.67

47 045 01669
STATE COUNTY PERMIT
CANCELLED

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 4815
WELL OPERATOR JACKSON RESOURCES DESIGNATED AGENT I. DALE COLEMAN
ADDRESS P.O. BOX 498, HAMLIN, WV 25523 ADDRESS SAME

FORM WV-6

COUNTY NAME

PERMIT



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Joe Manchin III, Governor
Stephanie R. Timmermeyer, Cabinet Secretary
www.wvdep.org

November 08, 2006

FINAL INSPECTION REPORT

New Well Permit Cancelled

JACKSON RESOURCES CO,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-4501669, issued to JACKSON RESOURCES CO, and listed below has been received in this office. The permit has been cancelled as of 10/31/2006.

JAMES MARTIN
Chief,
Office of Oil and Gas

Operator: JACKSON RESOURCES CO
Operator's Well No: 206
Farm Name: DINGESS RUM PROPERTIES
API Well Number: 47-4501669
Date Issued: 09/13/2004

Date Cancelled: 10/31/2006

Promoting a healthy environment.

BUFFALO CREEK
RURFNER HOLLOW
& SUB STATION

DATE STARTED/LOCATION: RICHARDS CONST API #: 045-01669 WELL NO. 206
 DRILLING COMMENCED: JUNE 1, 2006 OPERATOR: JACKSON MGT
 DATE: _____ DEPTH: _____ FARM: DINGERS RUN COAL
 WATER DEPTHS _____ COAL DEPTHS _____

QUESTIONS FOR THIS REPORT ARE IN ACCORDANCE OF WV CODE 22-6-30 AND REGULATIONS 35CSR 4-12.1 AND 35CSR 4-16 AND THE GENERAL WATER POLLUTION CONTROL PERMIT

POINTS ARE TO BE GIVEN UP TO MAXIMUM AS SHOWN BASED ON PERFORMANCE.

1. DID OPERATOR GIVE PROPER NOTICE TO INSPECTOR BEFORE THE FOLLOWING:
 A. CONSTRUCTION YES [] NO [] (2_PTS) B. DRILLING YES [] NO [] (2_PTS) (4 PTS) _____
2. WAS THE TIMBER CUT, STACKED, AND BRUSH USED FOR SEDIMENT BARRIERS BEFORE DIRT WORK STARTED? YES [] NO [] (4_PTS) (4 PTS) _____
3. ARE ALL LOCATION AND/OR ROAD BANKS BEING SLOPED? YES [] NO [] (4_PTS) (4 PTS) _____
4. CONSTRUCTION:
 WERE THE FOLLOWING SEDIMENT CONTROL STRUCTURES PROPERLY INSTALLED/MAINTAINED?
 A. ROAD DITCHES (1)_ (2)_ (3)_ (4)_ (PTS) B. CROSS DRAINS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS)
 C. CULVERTS (1)_ (2)_ (3)_ (4)_ (5)_ (PTS) D. CREEK CROSSINGS (1)_ (2)_ (3)_ (PTS)
 E. DIVERSION DITCHES (1)_ (2)_ (3)_ (PTS) F. BARRIERS (1)_ (2)_ (3)_ (PTS)
 G. TEMPORARY SEEDING YES [] NO [] (5_PTS) POINTS AVAILABLE FOR QUESTION 4: (28 PTS) _____
5. HAS TOP SOIL (IF ANY) BEEN STOCKED PILED? YES [] NO [] (2_PTS) (2 PTS) _____
6. IS THE PIT PROPERLY INSTALLED AND MAINTAINED? YES [] NO [] (6_PTS) (6 PTS) _____

- RECLAMATION:
 A. ROADWAY (1)_ (2)_ (3)_ (PTS) B. LOCATION (1)_ (2)_ (3)_ (PTS)
 C. PITS (1)_ (2)_ (3)_ (PTS) D. PIPELINES (1)_ (2)_ (3)_ (PTS)
 E. TANK DIKES (1)_ (2)_ (3)_ (PTS) F. GATES & FENCES (1)_ (2)_ (3)_ (PTS)
 G. API INSTALLED YES OR NO 3_PTS H. ADEQUATE SEEDING MATERIALS (1)_ (2)_ (3)_ (PTS)
 I. WAS SEED BED ADEQUATE (1)_ (2)_ (3)_ (PTS) POINTS AVAILABLE FOR QUESTION 7: (27 PTS) _____
8. WAS RECLAMATION COMPLETED WITHIN: POINTS AVAILABLE FOR QUESTION 8: (24 PTS) _____
 6 MTHS OF TD 11_PTS; 4 MTHS OF TD 6_PTS; 2 MTHS OF TD 7_PTS.

TOTAL MAXIMUM POSSIBLE SCORE OF 99.

TOTAL RECLAMATION SCORE: _____

INSPECTIONS :

08/10/06 - TO LOCATION WITH DALE COLEMAN - JERRY RICHARDS
PERMIT EXPIRED (SEPT?) WELL WORK NOT COMPLETED WITHIN 2-YEAR PERIOD. LOCATION RECLAIMED. OPERATOR WILL APPLY FOR NEW PERMIT.
047-045-01669

RECEIVED
Office of Oil & Gas

OCT 31 2006

October 31, 2006 Roger D. Tripala
 DATE RELEASED INSPECTOR

WV Department of Environmental Protection

Release Reclamation



Office of Oil and Gas
1356 Hansford Street
Charleston, WV 25301
Phone: (304) 558-6075
Fax: (304) 558-6047

West Virginia Department of Environmental Protection

Bob Wise,
Governor

Stephanie R. Timmermeyer,
Cabinet Secretary

September 13, 2004

WELL WORK PERMIT New Well

This permit, API Well Number: 47-4501669, issued to JACKSON RESOURCES CO, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-654-3312 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced.

If there are any questions, please feel free to contact me or Mr. Al Blankenship at 304-558-6342.

JAMES MARTIN
Chief,
Office of Oil and Gas

Operator's Well No: 206

Farm Name: DINGESS RUM PROPERTIES

API Well Number: 47-4501669

Permit Type: New Well

Date Issued: 09/13/2004

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
 WELL WORK PERMIT APPLICATION

2 209

1) Well Operator Jackson Resources Company

306516	Logan	Logan	Amherst-dale
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Operator ID County District Quadrangle

2) Operators Well Number: #206 3) Elevation: 1028.00'

4) Well Type: (a) Oil _____ or Gas XX
 (b) If Gas: Production XX / Underground Storage _____
 Deep _____ / Shallow XX

5) Proposed Target Formation(s): Devonian Brown Shale

6) Proposed Total Depth: 4815' Feet
 7) Approximate fresh water strata depths: 50'-250'
 8) Approximate salt water depths: Salt Sand & Maxton Sand

9) Approximate coal seam depths: 50'-430'

10) Does land contain coal seams tributary to active mine? YES

11) Describe proposed well work Drill to the bottom of the Devonian Shale and stimulate the Lime, Berea and Brown Shale.

RECEIVED
 Office of Oil & Gas

AUG 27 2004

WV Department of Environmental Protection

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13 3/8"			40'	40'	-0-
Fresh Water	9 5/8"	J-55	26 #	450'	450'	185 CF
Coal						
Intermediate	7"	J-55	23 #	2170'	2170'	425 CF
Production	4 1/2"	J-55	10.5 #		4785'	365 CF
Tubing						
Liners						

ROT 06/14/04

ROT 06/14/04

Packers: 450' Kind
 Sizes
 Depths Set