west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, October 29, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

R & R OIL AND GAS, LLC
7147 HACKERS CREEK ROAD

BUCKHANNON, WV 26201

Re: Permit approval for CNGD 565
47-049-00780-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: CNGD 565
Farm Name: GROSS, ROY T.
U.S. WELL NUMBER: 47-049-00780-00-00
Vertical Plugging
Date Issued: 10/29/2026

10/30/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/30/2026

4704900780P

WW-4B
Rev. 2/01

1) Date 10/14, 20 26
2) Operator's
Well No. 565
3) API Well No. 47- 049 - 00780

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X / Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow X

5) Location: Elevation 1130.5 Watershed North Fork
District Grant County Marion Quadrangle Fairmont West

6) Well Operator R & R Oil and Gas, LLC
Address 7147 Hackers Creek Rd
Buckhannon, WV 26201

7) Designated Agent Lindsey Taylor
Address 7147 Hackers Creek Rd
Buckhannon, WV 26201

8) Oil and Gas Inspector to be notified
Name Robert J. Hitt
Address 601 57th Street SE
Charleston, WV 25304

9) Plugging Contractor
Name Unknown at this time
Address ____

10) Work Order: The work order for the manner of plugging this well is as follows:

See next page..

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Robert J. Hitt Date 10-28-26

10/30/2026

4704900780P

PLUGGING PROGNOSIS
API # 47-049-00780
Well name # CNGD 565

REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector, Notification is required 24 hrs prior to commencing plugging operations.

1. Move in and rig up to the well. Trip in hole and check TD. Pull all tubing and packer if found. If all tubing cannot be retrieved contact inspector for approved cut and depth.

2. Once TD has been reached and approved by inspector a bond log will be ran inside the 4-1/2" casing to determine casing depth and cement bond locations. All casing in the well that is not bonded with cement and cannot be retrieved must be perforated at all points approved by inspector.

3. TIH to TD and spot 6% gel followed by cement from 3053' to 2953'. TOH with tubing, WOC. TIH tag top of cement. Add cement if needed.

4. TIH with tubing and spot gel from 2953' to 2047' followed by cement plug from 2047" to 1947". Trip out of hole, WOC. TIH tag top of cement plug. Add cement if needed.

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5. TIH free point and cut 4-1/2" casing utilizing info from the bond log. NOTE, any of the 4-1/2" casing that is not bonded with cement and cannot be retrieved must be perforated to cover fresh water, salt water, coal, oil and gas shows.

6. Once 4-1/2" casing has been removed or perforated at all points approved by inspector, TIH with tubing and spot 6% gel from 1947' to 1627' followed by cement plug from 1627' to 1527'. Trip tubing out of hole, WOC. TIH tag top of plug. Add cement if needed..

7. TIH with tubing and spot 6% gel from 1527' to 1180' followed by cement plug from 1180" to 1080' to cover saltwater show. Trip tubing out of hole, WOC. TIH tag top of cement plug. Add cement if needed.

8. TIH with tubing and spot 6% gel from 1080' to 1050' followed by cement plug from 1050' to 850' to cover 8-5/8" casing shoe for coal protection string, WOC. TIH tag top of cement plug. Add cement if needed.

Robert J. Hitt
10-28-26

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9. ~~8.~~ TIH with tubing and spot gel from 850' to 525' followed by expanding cement plug from 525' to 350', WOC. TIH tag top of cement plug. Add cement if needed.

10. ~~9.~~ TIH with tubing and spot gel from 350' to 100' followed by cement to surface.

11. ~~10.~~ Set monument and reclaim well site.

1. NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil, gas and largest casing shoe.

2. . Class L cement will be used as a replacement for Class A cement during Supply chain interruptions.

Pay zones: Speechley @ 2067' to 2207'
Gants: @ 1647' to 1680'

Casing left in hole:
8-5/8" casing 950' CTO with 300 sks
4-1/2" casing cement top unknown
1-1/2 tubing 2178' set in packer

Fresh water - 600' & 50'
coal - 400' to 403' & 475' to 479'
saltwater - 1130'
elevation - 1130.5

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10-28-26

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AUG - 9 1984
OIL & GAS DIVISION
DEPT. OF MINES

IV-35
(Rev 8-81)

922

State of West Virginia
Department of Mines
Oil and Gas Division

Date July 10, 1984
Operator's
Well No. CNGD 565
Farm Gross
API No. 47 - 049 - 0780

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1130.50 Watershed North Fork
District: Grant County Marion Quadrangle Fairmont West 7.5 (1976)

COMPANY CNG Development Company
ADDRESS P. O. Box 15746, Pittsburgh, PA 15275
DESIGNATED AGENT Gary A. Nicholas
ADDRESS Rt. 2 Box 698, Bridgeport, WV 26330
SURFACE OWNER Alvin Gross
ADDRESS 509½ Fairmont Ave., Fairmont, WV 26554
MINERAL RIGHTS OWNER Earl L. Smith
ADDRESS Rt. 7 Box 186, Fairmont, WV 26554
OIL AND GAS INSPECTOR FOR THIS WORK Donald Ellis ADDRESS P. O. Box 47 Belmont, WV 26134
PERMIT ISSUED 5-4-84
DRILLING COMMENCED 5-11-84
DRILLING COMPLETED 5-15-84
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	950	950	To surf
7			
5 1/2			
4 1/2	2408	2408	300 sks
3			
1½	2178	2178	--
Liners used			

GEOLOGICAL TARGET FORMATION Speechley Depth 3100 feet
Depth of completed well 3053 feet Rotary X / Cable Tools
Water strata depth: Fresh 600 50 feet; Salt feet
Coal seam depths: 400 - 403, 475 - 479 Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Speechley Gantz Pay zone depth 2067 - 2207, 1647 - 1680 feet
Gas: Initial open flow - Mcf/d Oil: Initial open flow - Bbl/d
Final open flow 539 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 675 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

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MAR 10 07 80

10/30/2026

FORM IV-2(B)
(Obverse)
7-83

PERMIT COPY

1) Date: 4704900780P
2) Operator's Well No. 565
3) API Well No. 47 - 049 - 0780
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

4) WELL TYPE: A Oil ____ / Gas X /
B (If "Gas", Production X / Underground storage ____ / Deep ____ / Shallow X /)

5) LOCATION: Elevation: 1130.5 Watershed: North Fork
District: Grant County: Marion Quadrangle: Fairmont West 7.5 (1976

6) WELL OPERATOR CNG Development Company
Address c/o Paul Garrett, P.O. Box 15746
Pittsburgh, PA 15244

7) DESIGNATED AGENT Mr. Gary Nicholas
Address Crosswind Corporate Park
Rt. 2, Box 698, Bridgeport, WV 26330

8) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Mr. Donald Ellis
Address P. O. Box 47
Belmont, WV 26134

9) DRILLING CONTRACTOR:
Name Sam Jack Drilling Company
Address P. O. Box 48
Buckhannon, WV 26201

10) PROPOSED WELL WORK: Drill X / Drill deeper ____ / Redrill ____ / Stimulate X /
Plug off old formation ____ / Perforate new formation ____ /
Other physical change in well (specify) ____

11) GEOLOGICAL TARGET FORMATION, Speechley

12) Estimated depth of completed well, 3040 feet

13) Approximate trata depths: Fresh, 190 feet; salt, — feet.

14) Approximate coal seam depths: 484-489 Is coal being mined in the area? Yes ____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft.	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor									Kinds
Fresh water	11-3/4	H-40	42	X		30	30	To surface	By Rule 15.05
Coal									Sizes
Intermediate	8-5/8	X-42	23	X		950	950	To surface	By Rule 15.05
Production	4-1/2	J-55	10.5	X		3040	3040	200-400 sks	Depths set Rule 15.01
Tubing	1-1/2	CN-55	2.75	X					
Liners									Perforations:
									Top Bottom

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OCT 16 2026
WV Department of Environmental Protection

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-049-0780

May 4, 1986
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires May 4, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: LD	Plat: MH	Casing MH	Fee 01-680

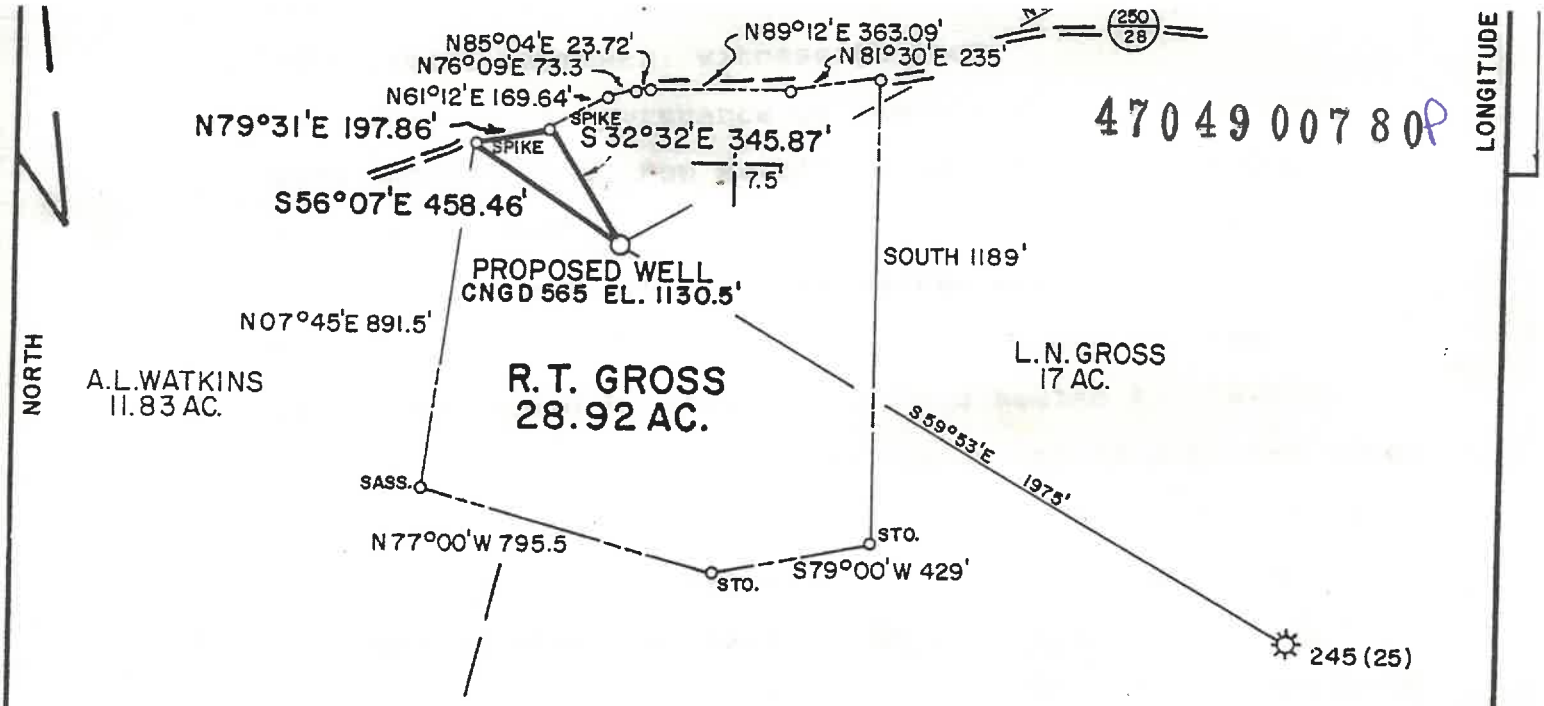
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Permit

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

10/30/2026



4704900780P

PREPARED BY MSES CONSULTANTS

FILE NO. MSES 84-305
DRAWING NO. _____
SCALE 1"=500'
MINIMUM DEGREE OF ACCURACY 1 IN 200
PROVEN SOURCE OF ELEVATION RD. JCT. ON RT. 250 3800' N.W. OF LOC. EL. 1275

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) John S. Bailey
R. P. E. _____ L. L. S. 652

JOHN S. BAILEY LICENSED No. 652 STATE OF WEST VIRGINIA LAND SURVEYOR
PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)

Department of Mines
Oil & Gas Division

DATE FEBRUARY 14, 19 84
OPERATOR'S WELL NO. CNGD 565
API WELL NO.
47 - 049 - 0780
STATE COUNTY PERMIT

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OCT 16 2026
WV Department of Environmental Protection

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS", PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1130.50' WATER SHED NORTH FORK
DISTRICT GRANT COUNTY MARION
QUADRANGLE FAIRMONT WEST 7.5' (1976)
SURFACE OWNER FRED K. GROSS ACREAGE 28.92
OIL & GAS ROYALTY OWNER ROY T. GROSS LEASE ACREAGE 56
LEASE NO. 83611
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ___
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION SPEECHLY ESTIMATED DEPTH 3100
WELL OPERATOR CNG DEVELOPMENT COMPANY DESIGNATED AGENT GARY A. NICHOLAS

10/30/2026

4704900780P

WW-4A
Revised 6-07

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Office Of Oil and Gas
OCT 16 2026
WV Department of
Environmental Protection

1) Date: 10/14/2026
2) Operator's Well Number 565
3) API Well No.: 47 - 049 - 00780

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Poidomani Richard V & Heather J
Address: 537 Valley Rd
Watchung NJ 07069
(b) Name:
Address:
(c) Name:
Address:

5) (a) Coal Operator
Name:
Address:
(b) Coal Owner(s) with Declaration
Name: Linda Pauline Raikes, et al
Address: 1828 Martha Ave
Fairmont WV 26554
Name:
Address:
(c) Coal Lessee with Declaration
Name: NONE
Address:

6) Inspector: Robert J. Hitt
Address: 601 57th Street, SE
Charleston, WV 25304
Telephone: 681-344-4747

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Lori Ann Linger
First Community Bank
2 West Main St.
Buckhannon, WV 26201
My Commission Expires July 15, 2030

Well Operator: R & R Oil and Gas, LLC
By: Lindsey Taylor
Its: Managing Member
Address: 7147 Hackers Creek Rd
Buckhannon, WV 26201
Telephone: 304-997-3247

Subscribed and sworn before me this 14th day of October 2026
Lori Ann Linger Notary Public
My Commission Expires July 15 2030

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

10/30/2026

4704900780P

7022 1670 0003 1733 4349

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Watchung, NJ 07069 OFFICIAL USE

Certified Mail Fee $5.55	0099 12
Extra Services & Fees (check box, add fee as appropriate) $4.65	
☐ Return Receipt (hardcopy) $0.00	
☐ Return Receipt (electronic) $0.00	Postmark Here
☐ Certified Mail Restricted Delivery $0.00	
☐ Adult Signature Required $0.00	
☐ Adult Signature Restricted Delivery $	
Postage $2.56	
Total Postage and Fees $12.76	10/14/2026

Sent To: Pardomani, Richard V. + Heather J
Street and Apt. No., or PO Box No.: 537 Valley Rd
City, State, ZIP+4®: Watchung, NJ 07069

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7022 1670 0003 1733 4356

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Fairmont, WV 26554 OFFICIAL USE

Certified Mail Fee $5.55	0099 12
Extra Services & Fees (check box, add fee as appropriate) $4.65	
☐ Return Receipt (hardcopy) $0.00	
☐ Return Receipt (electronic) $0.00	Postmark Here
☐ Certified Mail Restricted Delivery $0.00	
☐ Adult Signature Required $0.00	
☐ Adult Signature Restricted Delivery $	
Postage $2.56	
Total Postage and Fees $12.76	10/14/2026

Sent To: Lincia Pauline Raikes
Street and Apt. No., or PO Box No.: 1828 Martha Ave
City, State, ZIP+4®: Fairmont, WV 26554

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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OCT 16 2026
WV Department of
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10/30/2026

SURFACE OWNER WAIVER

Operator's Well Number 4704900780P

565

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

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If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____
Signature Date

10/30/2026

WW-4B

4704900780P

API No. 47-049-00780
Farm Name Gross
Well No. 565

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

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OCT 16 2026
WV Department of
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10/30/2026

4704900780P

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 11.5 AND LEGISLATIVE RULE 35CSR8 SECTION 9.2.h.8., RELATING TO THE CEMENTING OF OIL AND GAS WELLS	))))))	**ORDER NO. 2022-14**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

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FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.

2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

10/30/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

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Environmental Protection

4704900780P

WW-9
(5/16)

API Number 47 - 049 - 00780
Operator's Well No. 565

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name R & R Oil and Gas, LLC OP Code 494508116

Watershed (HUC 10) North Fork Quadrangle Fairmont West

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒ ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS BEFORE INJECTING UNDER GROUND. JNM

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
XX Underground Injection (UIC Permit Number To be determined)
✓ Reuse (at API Number _____)
_____ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Will closed loop systembe used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Company Official Signature Lindsey Taylor

Company Official (Typed Name) Lindsey Taylor

Company Official Title Managing Member

Subscribed and sworn before me this 14th day of October, 2026

Lori Ann Linger Notary Public

My commission expires July 15 2030

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Lori Ann Linger
First Community Bank
P.O. Box 2
Buckhannon, WV 26201
My Commission Expires July 15, 2030

10/30/2026

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Form WW-9

Operator's Well No. 565

Proposed Revegetation Treatment: Acres Disturbed 0.5 +- Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch 3 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
n/a	n/a	Contractor mix	50

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Robert J. Hitt

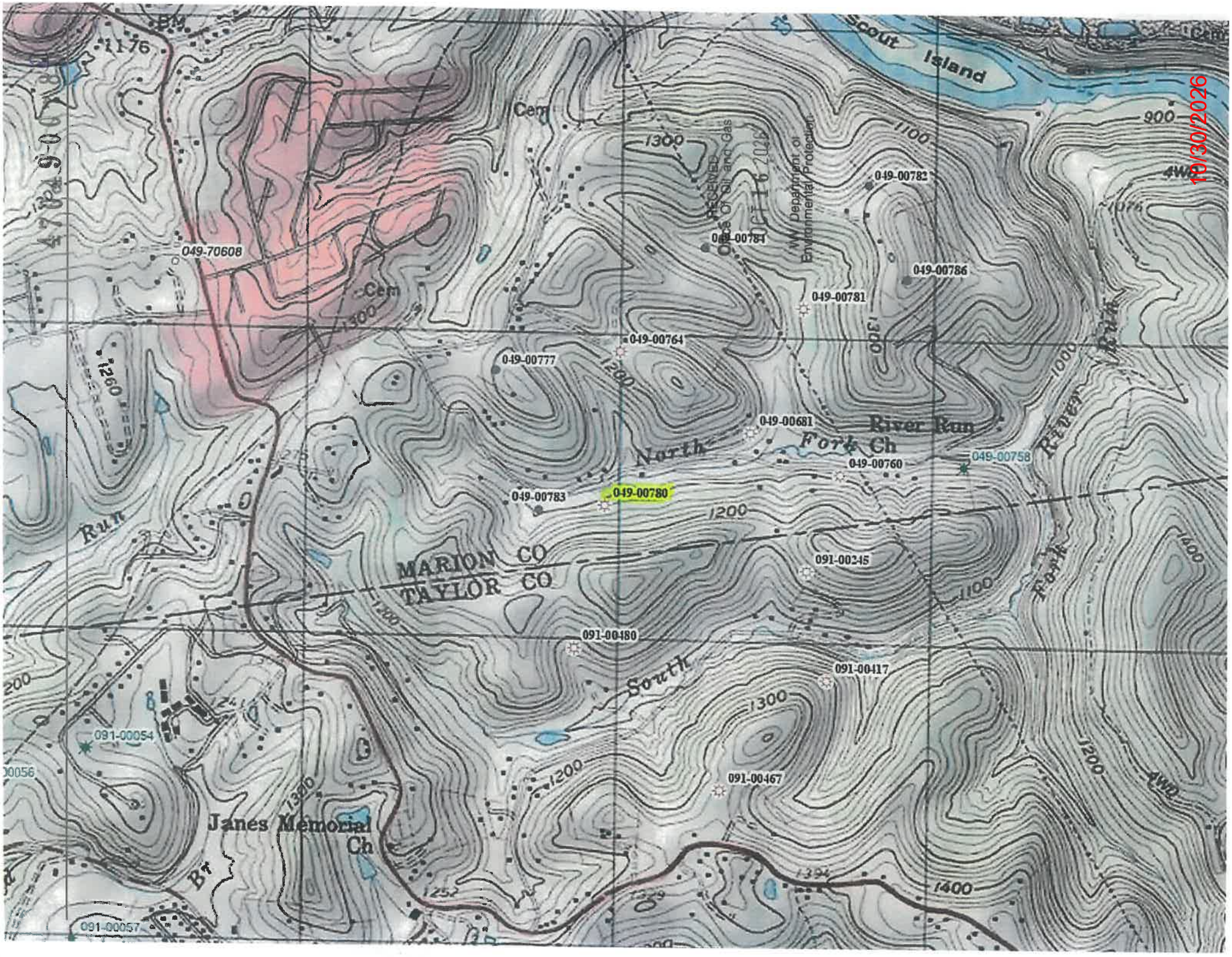
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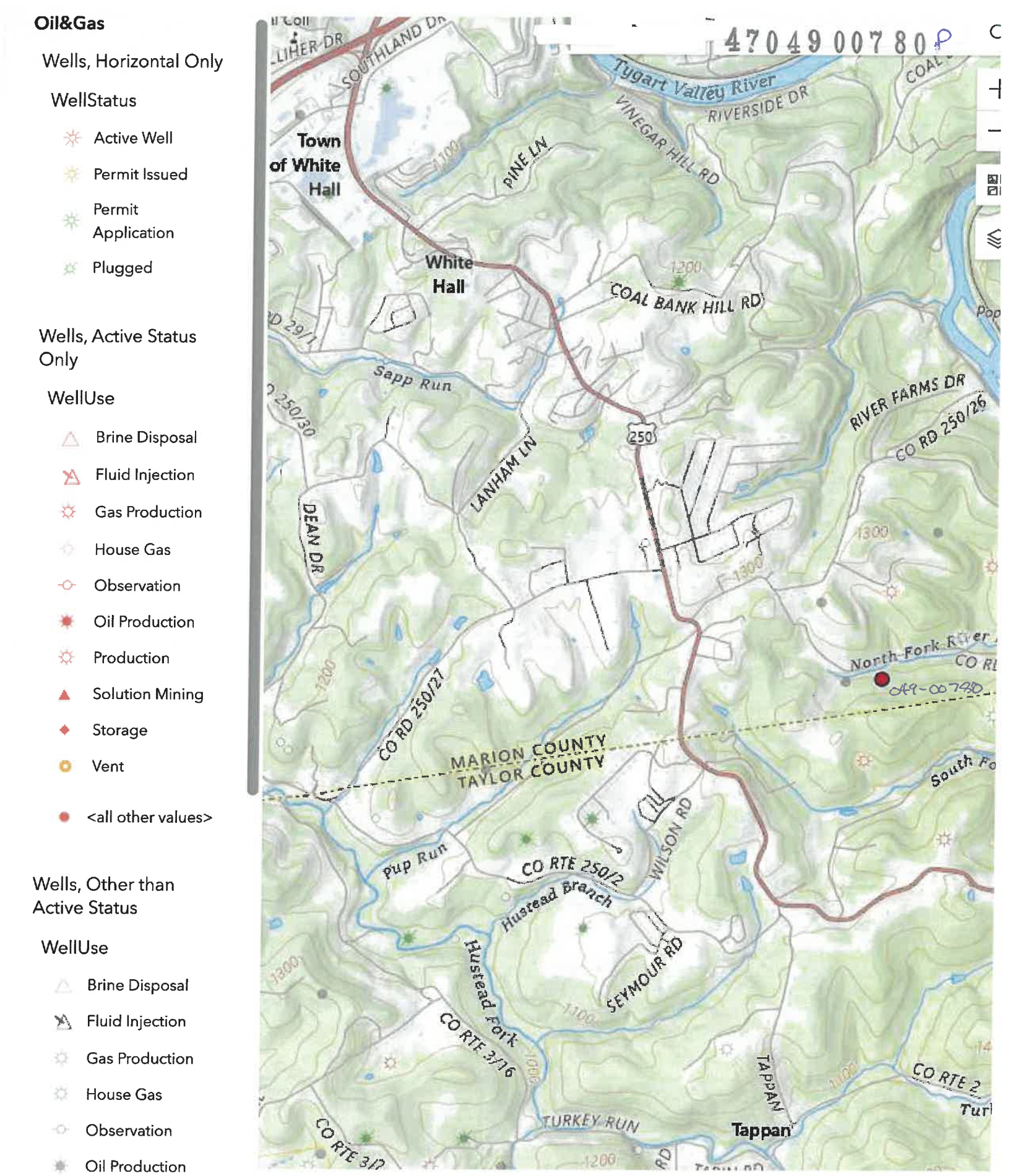
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Title: OG Inspector Date: 10-28-26

Field Reviewed? (_____) Yes (_____) No

10/30/2026


Scout Island
049-00782
049-00784
049-00786
049-00781
049-00764
049-00777
049-00681
River Run
North Fork Ch
049-00760
049-00758
049-00783
049-00780
MARION CO
TAYLOR CO
091-00245
091-00480
091-00417
South
091-00054
091-00467
Janes Memorial Ch
091-00057
049-70608
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Oil&Gas
Wells, Horizontal Only
WellStatus
Active Well
Permit Issued
Permit Application
Plugged
Wells, Active Status Only
WellUse
Brine Disposal
Fluid Injection
Gas Production
House Gas
Observation
Oil Production
Production
Solution Mining
Storage
Vent
<all other values>
Wells, Other than Active Status
WellUse
Brine Disposal
Fluid Injection
Gas Production
House Gas
Observation
Oil Production
Production
Solution Mining
Storage
4704900780P
Tygart Valley River
RIVERSIDE DR
VINEGAR HILL RD
PINE LN
Town of White Hall
White Hall
COAL BANK HILL RD
Sapp Run
RIVER FARMS DR
CO RD 250/26
LANHAM LN
DEAN DR
250
CO RD 250/27
MARION COUNTY
TAYLOR COUNTY
North Fork River
049-00780
Pup Run
CO RTE 250/2
WILSON RD
Hustead Branch
SEYMOUR RD
Hustead Fork
CO RTE 3/16
TAPPAN
TURKEY RUN
Tappan
begin date
end date
10/30/2026
rainfall tota
update

47049007 80 P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-049-00780 **WELL NO.:** 565

FARM NAME: Gross

RESPONSIBLE PARTY NAME: R & R Oil and Gas, LLC

COUNTY: Marion **DISTRICT:** Grant

QUADRANGLE: Fairmont West

SURFACE OWNER: Poidomani, Richard V & Heather J.

ROYALTY OWNER: Linda Pauline Raikes, et al

UTM GPS NORTHING: 39.39949 N,4361437.20

UTM GPS EASTING: -80.15216 **GPS ELEVATION:** 1,120 ft
E,572959.70

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Libby Taylor — Signature
Managing Member — Title
10/14/2026 — Date

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10/30/2026