west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, October 26, 2026
WELL WORK PERMIT
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY, LLC
2200 ENERGY DR.

CANONSBURG, PA 15317

Re: Permit approval for Rockefeller 31H
47-049-02623-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:	Rockefeller 31H
Farm Name:	Charles M & Sally J Kolb
U.S. WELL NUMBER:	47-049-02623-00-00
Horizontal 6A	New Drill
Date Issued:	10/26/2026

10/30/2026

API Number: 47-049-02623

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.

2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.

3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.

4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.

5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.

6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.

7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.

8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.

9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.

10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

10/30/2026

WW-6B
(04/15)

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SEP 16 2026
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API NO. 47-_____-_____
OPERATOR WELL NO. 31H
Well Pad Name: Rockefeller

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company	306686	Marion	Manning	Glover Gap
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: 31H Well Pad Name: Rockefeller

3) Farm Name/Surface Owner: Charles M. & Sally J. Kolb Public Road Access: Little Whetstone Road / CR 9/1

4) Elevation, current ground: 1431' Elevation, proposed post-construction: 1413.33'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal _____

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 78 feet, 2593 PSI

8) Proposed Total Vertical Depth: 7,727'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 8,238'

11) Proposed Horizontal Leg Length: 111'

12) Approximate Fresh Water Strata Depths: 302

13) Method to Determine Fresh Water Depths: Based off of Offset Well

14) Approximate Saltwater Depths: 1,755'

15) Approximate Coal Seam Depths: 862', 957'

16) Approximate Depth to Possible Void (coal mine, karst, other): 957' Pittsburgh Coal - Abandoned Mine, Open Void

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

8-27-26

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WW-6B
(04/15)

API NO. 47-_____-_____
OPERATOR WELL NO. 31H
Well Pad Name: Rockefeller

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	50 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1015	1015	900 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2558	2558	950 ft^3 / CTS
Production	5 1/2	New	P-110	20	8238	8238	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.400	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

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PACKERS

Kind:				
Sizes:				
Depths Set:				

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WW-6B
(10/14)

API NO. 47-_____-_____
OPERATOR WELL NO. 31H
Well Pad Name: Rockefeller

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): _____

22) Area to be disturbed for well pad only, less access road (acres): _____

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives
Surface: Calcium Chloride. Used to speed the setting of cement slurries
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

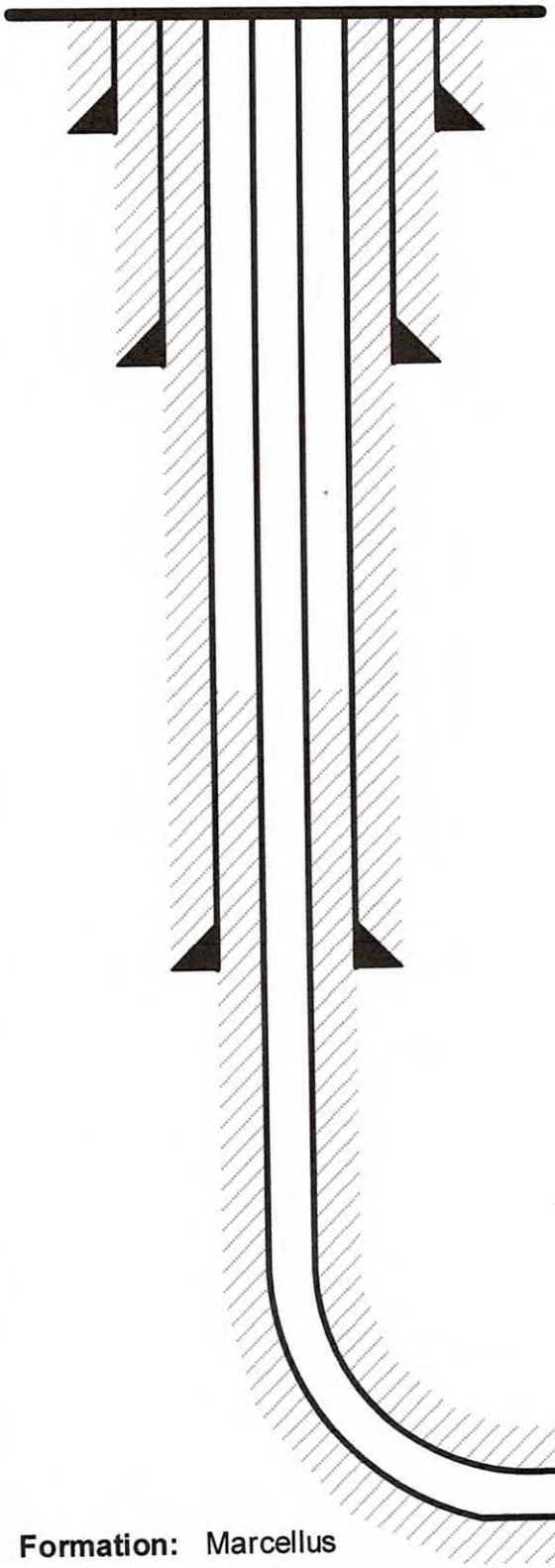
25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

*Note: Attach additional sheets as needed.

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EQT Production		Wellbore Diagram	
Well:	Rockefeller 31H	County:	Marion
Pad:	Rockefeller	State:	West Virginia
Elevation:	1413' GL 1426' KB		



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,015'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,558'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 8,238' MD / 7,727' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

NOT TO SCALE

10/30/2026

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Rockefeller
Rockefeller South
S-001224

Drilling Objectives: **Marcellus**
County: Marion
Elevation: **1426 KB** **1413 GL**
Recommended Azimuth **157** Degrees

Proposed Logging Suite: None
Coal Requirements: Not Determined

ESTIMATED FORMATION TOPS Derived From : 4704902522 4704902251

Formation	Top (TVD)	Base (TVD)	Lithology	Comments
Fresh Water Zone	1	302		Freshwater @ 302, , , ,
Sewickley Coal	862	867	Coal	Solid Coal
Pittsburgh Coal	957	965	Coal	**Abandoned Mine, Open Void**
Maxton	1783	2333	Sandstone	
Big Lime	2333	2407	Limestone	Saltwater @ 1755, , ,
Big Injun	2407	2508	Sandstone	Offset production in Big Injun
Int. csg pt	2558			50 ft below base of Big Injun
Weir	2601	3029	Silty Sand	Not in active storage
Fifty Foot Sand	3029	3075	Sandstone	Offset production in 50 Foot Sand
Thirty Foot Sand	3086	3153	Sandstone	Offset production in 30 Foot Sand
Gordon	3153	3198	Sandstone	Offset production in Gordon
Fourth Sand	3198	3232	Sandstone	
Fifth Sand	3232	3284	Sandstone	
Bayard	3325	3705	Silty Sand	
Speechley	3705	3828	Sandstone	
Balltown	3828	4166	Silty Sand	
Bradford	4166	5278	Silty Sand	Offset well completion test in Benson
Benson	5278	5765	Silty Sand	**Base of Offset Well Perforations at 5802' TVD**
Alexander	5765	6124	Silty Sand	
Elk	6124	7147	Gray Shales and Silts	
Sonyea	7147	7344	Gray shale	
Middlesex	7344	7411	Shale	
Genesee	7411	7513	Gray shale interbedded with black shale	
Geneseo	7513	7551	Black Shale	
Tully	7551	7587	Limestone	
Hamilton	7587	7688	Gray shale with some calcareous shales	
Marcellus	7688	7766	Black Shale	
Purcell	7731	7732	Limestone	
-Lateral Zone	7727			**Start Lateral at 7727' TVD**
Cherry Valley	7746	7748	Limestone	
Onondaga	7766		Limestone	

Top RR Base RR
No red rock listed on offsets

Target Thickness	78 feet
Max Anticipated Rock Pressure	2593 PSI

Comments:
Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

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LATERAL DRILLING TOLERANCES
Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore.
Mapview - TD: DO NOT EXTEND beyond recommended wellbore to avoid leaseline.

RECOMMENDED CASING POINTS

				Planned Depth KB	Planned Depth GL	Comments
Conductor:	CSG OD	20"	CSG DEPTH:	40	40	or competent rock
Fresh Water/Coal	CSG OD	13 3/8"	CSG DEPTH:	1015	1002	50' below base of Pittsburgh Coal
Intermediate 1:	CSG OD	9 5/8"	CSG DEPTH:	2558	2545	50' below base of Big Injun
Production:	CSG OD	5 1/2"	CSG DEPTH:	@ TD	@ TD	

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EQT Production

Hydraulic Fracturing Monitoring

Plan Pad ID: Rockefeller

County: Marion

September 14, 2026

10/30/2026

SEP 16 2026

Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Wetzel County, WV prior to hydraulic fracturing at the following EQT wells on the Sizemore pad: 2H, 4H, 6H, 8H, 10H, 12H and 14H.

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

1. Communications with Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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49-01876

Rockefeller 31H

49-01877

EQT Corporation
2200 Energy Drive
Canonsburg, PA 15317

Rockefeller 31H

Vertical Offsets and Foreign Laterals within 500 Feet

Legend

Well Lateral_FM

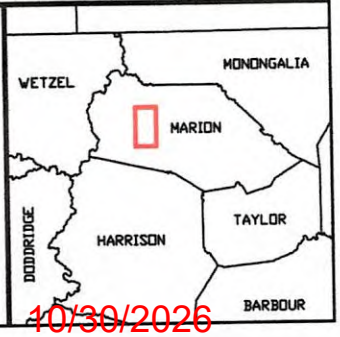
Formation

- Geneseo
- Marcellus
- Utica
- Offset Wells

500' 250' 0' 500'

Scale: 1 Inch = 500 Feet

Disclaimer:
This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.



10/30/2026

UWI	ABAND_DATE	CURR_OPER	ELEV_RF_CD	FIELD_NAME	FNL_CLASS	LATITUDE	LONGITUDE	OPER_NAME	PROJ_TD	SPUD_DATE	ELEVATION	TOT_DEPTH
018760000	Canceled	Tapo Energy, LLC	GR	NA	NA	39.51187800	-80.38978600	NA	NA	NA	NA	NA
018770000	NA	Tapo Energy, LLC	GR	Mannington	DEVELOPMENT WELL-GAS	39.50984800	-80.39203200	Tapo Energy LLC	3400.00000000	2/26/2007	1418.00	3400.00

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SEP 16 2026
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EQT PRODUCTION COMPANY LLC
2200 Energy Drive | Canonsburg, PA 15317
P: 412-584-3132 | www.eqt.com

September 14, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Casing on Rockefeller 31H Dear

Mr. Brewer,

The 13-3/8" surface casing will be set at 1,015' KB, 50' below the deepest workable coal seam and 214' below the deepest fresh water. The 9-5/8" intermediate string will be set at 2,558' KB, 50' below the base of the Big Injun formation.

If you have any questions, please do not hesitate to contact me at 412-239-1645.

Sincerely,

Nikolai Softcheck
Permitting Specialist

Enc.

EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

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SEP 16 2026

September 14, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Class L Cement Variance Request
Rockfeller 31H Well
Mannington District, Marion County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR8, Section 9.2.h.8, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-250-0180.

Sincerely,

Nikolai Softcheck
Permitting Specialist

Enc.

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM	)	
LEGISLATIVE RULE 35CSR4	)	**ORDER NO. 2022-14**
SECTION 11.5 AND LEGISLATIVE RULE	)	
35CSR8 SECTION 9.2.h.8.,	)	
RELATING TO THE CEMENTING	)	
OF OIL AND GAS WELLS	)	

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SEP 16 2026
WV Department of Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.

2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

10/30/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

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Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

47-049-02623

WW-9
(4/16)

API Number 47 - _____ - _____
Operator's Well No. Rockefeller 31H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company LLC OP Code 306686

Watershed (HUC 10) Buffalo Creek Quadrangle Glover Gap

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☑ No ☐

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application
■ Underground Injection (UIC Permit Number 0014, 8462, 4037)
■ Reuse (at API Number Various)
■ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Will closed loop system be used? If so, describe: Yes, The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. See Attached

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Mud

Additives to be used in drilling medium? See Attached

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See Attached List

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Branden Weimer

Company Official Title Regional Manager - Permitting

Subscribed and sworn before me this 11th day of September, 2026

Kristen Brooks Notary Public

My commission expires February 17, 2029

Commonwealth of Pennsylvania - Notary Se
Kristen Brooks, Notary Public
Fayette County
My commission expires February 17, 202
Commission number 128[illegible]24
Member, Pennsylvania Association of Notarie

10/30/2026

WW-9 Attachment

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

- Air is used to drill the top-hole sections of the wellbore (surface, intermediate, and pilot). Water based mud may be necessary depending on hole conditions to stabilize and drill the intermediate section. The pilot hole, curve, and lateral sections will be drilled with either air, water based mud, or synthetic mud.

Additives to be used in drilling medium?

- Air - biodegradable oil lubricant, detergent, defoaming, water.
- Water based mud – Barite, viscosifer, alkalinity control, lime, filtration control, deflocculates, biodegradable oil lubricant, defoaming, walnut shell, salt, x-cide, carbonates.
- Synthetic mud – synthetic base oil, emulsifier, salt, lime, viscosifer, alkalinity control, filtration control, deflocculates, biodegradable oil lubricant, defoaming, carbonates.

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47-049-02623

Form WW-9

Operator's Well No. Rockefeller 31H

EQT Production Company LLC

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type Granular 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

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WV Department of
Environmental Protection

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Robert Dass

Comments: Pre-seed/mulch all disturbed areas as soon as reasonably possible, per regulation. Upgrade E&S as necessary per WV DEP E&S Manual.

Title: OG Inspector Date: 8-27-28

Field Reviewed? (_____) Yes (_____) No

10/30/2026

EQT Production Water Plan

Offsite Disposals for Unconventional Wells

Facility Name	Address	Address 2	City	State	Zip	Phone	County	State	Permit Number
CWS Trucking Inc.	P.O. Box 391		Williamstown	WV	26187	740-516-3586	Noble	OH	3390
Broad Street Energy LLC	37 West Broad Street	Suite 1100	Columbus	OH	43215	740-516-5381	Washingotn	OH	8462
LAD Liquid Assets Disposal Inc.	226 Rankin Road		Washington	PA	15301	724-350-2760	Ohio	WV	USEPA WV 0014
Triad Energy	PO Box 430		Reno	OH	45773	740-516-6021 740-374-2940	Noble	OH	4037
Tri County Waste Water Management, Inc.	1487 Toms Run Road		Holbrook	PA	15341	724-627-7178 724-499-5647	Greene	PA	TC-1009
King Excavating Co. Advance Waste Services	101 River Park Drive		New Castle	PA	16101		Lawrence	PA	PAR000029132
Waste Management - Meadowfill Landfill	Rt. 2, Box 68 Dawson Drive		Bridgeport	WV	16330	304-326-6027	Harrison	WV	SWF-1032-98 Approval #100785WV
Waste Management - Northwestern Landfill	512 E. Dry Road		Parkersburg	WV	26104	304-428-0602	Wood	WV	SWF-1025 WV-0109400
APEX Landfill	11 County Road 78	PO Box 57	Amsterdam	OH	43903	740-543-4389	Jefferson	OH	06-08438
Advanced Disposal - Chestnut Valley Landfill	1184 McClellandtown Road		McClellandtown	PA	15458	724-437-7336	Fayette	PA	100419
Westmoreland Sanitary Landfill	901 Tyrol Boulevard		Belle Vernon	PA	15012	724-929-7694	Westmoreland	PA	100277
Austin Master Services	801 North 1st Street		Martins Ferry	OH	43935	740-609-3800	Belmont	OH	2014-541
Belmont Solids Control	77505 Cadiz-New Athers Road		Cadiz	OH	43907	740-942-1739	Harrison	OH	2015-511
Diversified Resources	3111 Braun Rd.		Belpre	OH	45714	740-401-0413	Washington	OH	
Buckeye Brine	23986 Airport Road		Coshocton	OH	43812	740-610-1512 724-591-4393	Coshocton	OH	34-031-27177 34-031-27178 34-031-27241
Central Environmental Services	28333 West Belpre Pike		Coolville	OH	45723	304-488-0701	Athens	OH	
Nuverra - Nichols	10555 Veto Road		Belpre	OH	45714	330-232-5041	Washington	OH	34-119-2-8776
Nuverra - Goff	9350 East Pike Road		Norwich	OH	43767	330-232-5041	Muskingum	OH	34-167-2-3862
Nuverra - Wolf	5480 State Route 5		Newton Falls	OH	44444	330-232-5041	Trumbull	OH	34-155-2-1893
Nuverra - Pander	5310 State Route 5		Newton Falls	OH	44444	330-232-5041	Trumbull	OH	34-155-2-3795
Nuverra - AnnaRock D-1	3549 Warner Road		Fowler	OH	44418	330-232-5041	Trumbull	OH	34-155-2-2403

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FQ Helen	199 Bowersock Road		Reno	OH	45773	740-374-2940 412-443-4397 740-236-2135	Washington	OH	34-167-2-9577
FQ Dexter	38505 Marietta Rd.		Dexter City	OH	45727	740-374-2940 412-443-4397 740-236-2135	Noble	OH	34-121-24037 34-121-24086
FQ Ritchie	122 Lonesome Pine Rd		Ellenboro	WV	26346	740-374-2940 412-443-4397 740-236-2135	Ritchie	WV	47-085-09721
FQ Mills	53610 TS Rd 706		Portland	OH	45770	740-374-2940 412-443-4397 740-236-2135	Meigs	OH	34-105-2-3619 34-105-2-3652 34-105-2-3637 34-105-2-3651
Petta Enterprises - OH	745 North 3rd Street		Cambridge	OH	43725	614-477-1368	Guernsey	OH	Ohio Chiefs Order 25-019
Petta Enterprises - WV	38 Technology Dr.		Tridelphia	WV	26059	740-255-5727	Ohio	WV	
Deep Rock Disposal	2341 OH-821		Marietta	OH	45750	304-629-0176	Washington	OH	34-167-2-9766
Waste Management - Arden Landfill	100 Rangos Road		Washington	PA	15301	866-909-4458	Washington	PA	100172
Wetzel County Sanitary Landfill	1521 Wetzel County Landfill Road		New Martinsville	WV	26155	3044553800	Wetzel	WV	SWF-1021

SEP 16 2026

EMERGENCY RESPONSE PLAN (ERP)

EQT Rockefeller Well Pad

Mannington
Marion County, WV

Prepared By: Scott M. Held, CSP, Emergency Response Advisor
Approved By: Scott M. Held, CSP, Emergency Response Advisor
Created Date: 5-Aug-26

Nikolai Softcheck
Permitting Specialist
EQT Production Company LLC

Robert J Hitt
Oil and Gas Inspector
WVDEP Office of Oil and Gas

RECORD OF REVISION AND CHANGES

Revision #	Date	Change/s
1	12/7/2020	Plan total revision and reformat.
2	11/3/2022	Plan title revision and edits.
3	8/5/2026	Site Specific Plan Created

Plan Administrator:
Scott M. Held, CSP
Emergency Response Advisor

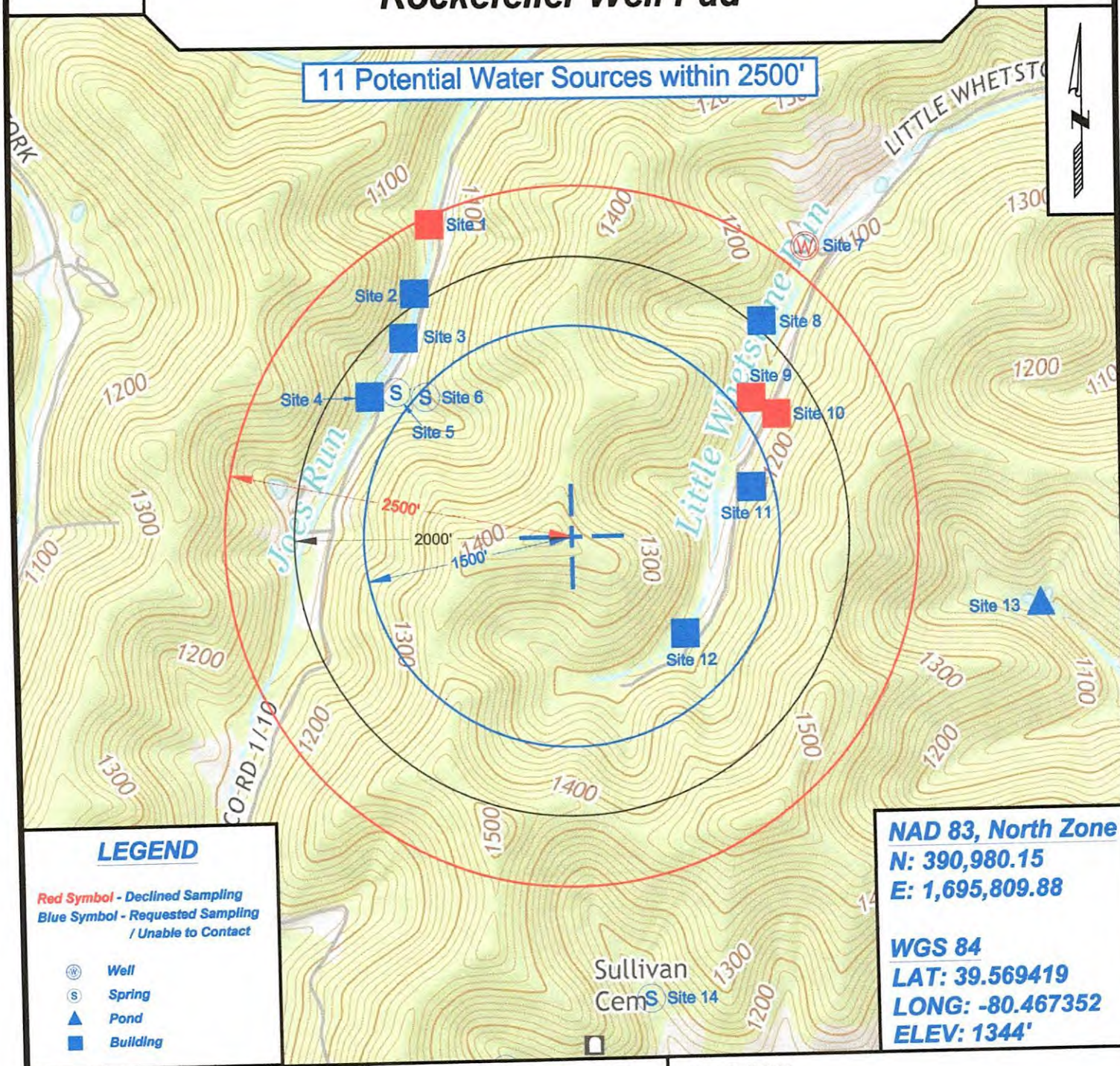
SEP 16 2026

Topo Quad:	Glover Gap 7.5'	**Scale:**	1" = 1000'
County:	Marion	**Date:**	September 15, 2025
District:	Mannington	**Project No:**	01-18-M-25

Received
SEP 16 2026
WV Department of
Environmental Protection

Water

Rockefeller Well Pad



LEGEND

Red Symbol - Declined Sampling
Blue Symbol - Requested Sampling / Unable to Contact

- Well
- Spring
- Pond
- Building

NAD 83, North Zone
N: 390,980.15
E: 1,695,809.88

WGS 84
LAT: 39.569419
LONG: -80.467352
ELEV: 1344'

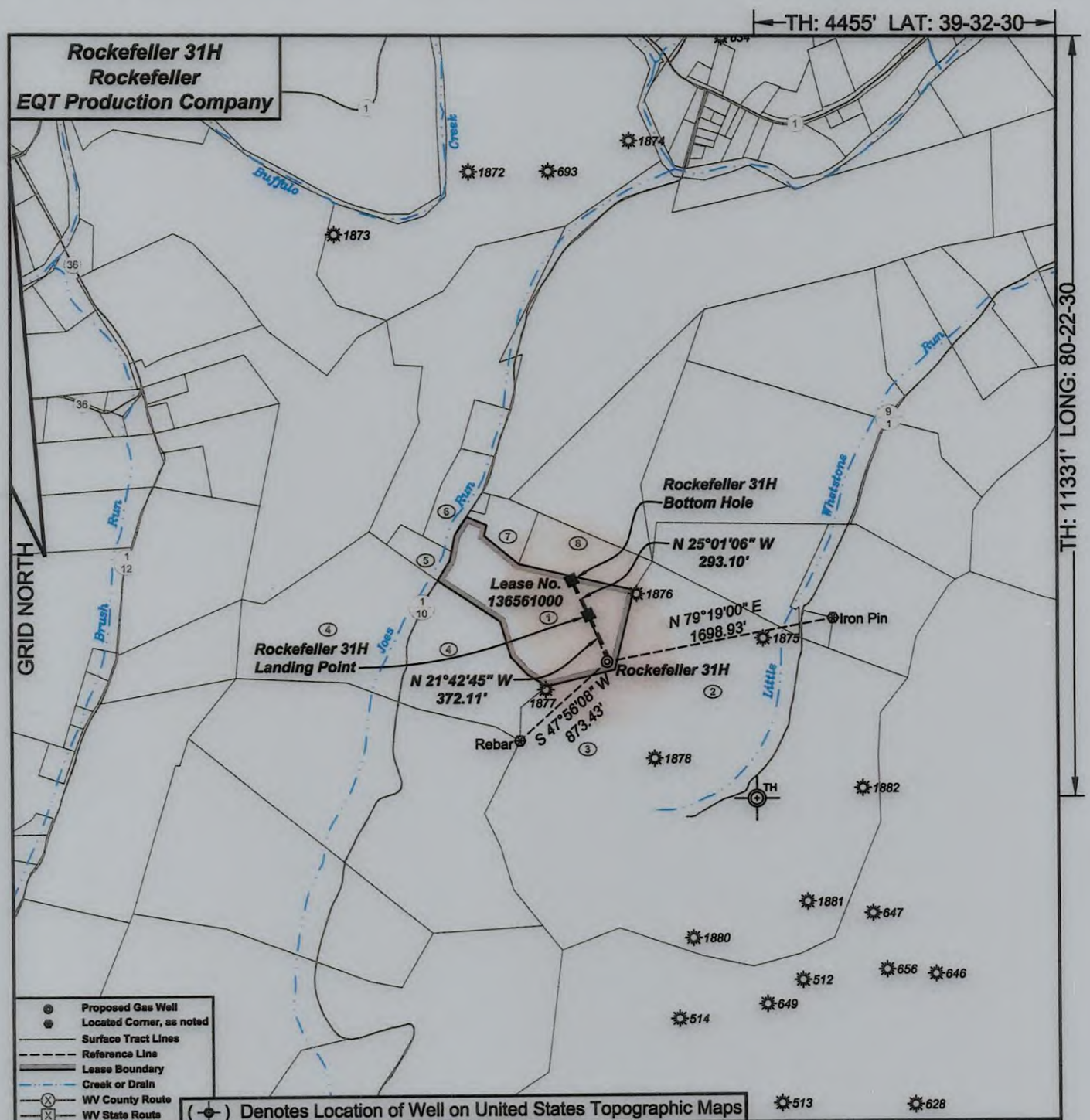
SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.
1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company
400 Woodcliff Drive
Canonsburg, PA 15317

10/30/2026



ALLEGHENY SURVEYS, INC.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

P.S. 2092

Ben R. Singleton LICENSED NO. 2092 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

SEAL

FILE NO: 01-25
DRAWING NO: Rockefeller 31H
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: July 6 20 26
OPERATOR'S WELL NO.: Rockefeller 31H

API WELL NO
47 - 049 - D2623
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION : ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION: ELEVATION: 1431' WATERSHED Buffalo Creek QUADRANGLE: Glover Gap
DISTRICT: Mannington COUNTY: Marion
SURFACE OWNER: Charles M. & Sally J. Kolb ACREAGE: 33.63
ROYALTY OWNER: EQT Production Company, et al. LEASE NO: 136561000 ACREAGE: 37
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 8238'

10/30/2026

WELL OPERATOR: EQT Production Company
ADDRESS: 2200 Energy Drive
Canonsburg, PA 15317

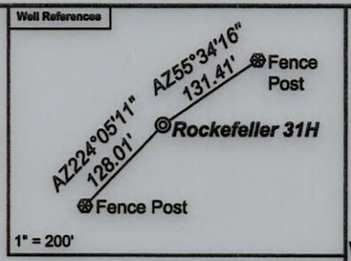
DESIGNATED AGENT: Joseph C. Mallow
ADDRESS: 427 Midstate Drive
Clarksburg, WV 26301

Rockefeller 31H
Rockefeller
EQT Production Company

Tract I.D.	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	65	21	Marion	Mannington	Charles M. & Sally J. Kolb	33.63
2	65	42	Marion	Mannington	Leora J. Smith	84
3	65	22	Marion	Mannington	Leora J. Smith	58.75
4	64	26	Marion	Mannington	Gregory & Nancy Hoyt	43
5	64	27.4	Marion	Mannington	Edward L. Gump	2.2
6	64	27	Marion	Mannington	Ronald J. & Katina L. Gump	4.4
7	65	20.2	Marion	Mannington	William B. & Goldie M. Hayes	3
8	65	20	Marion	Mannington	Susie Talkington	5.75

10/30/2026

Well References



Notes:

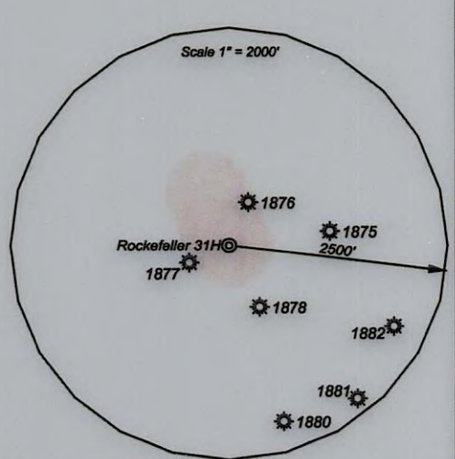
Rockefeller 31H coordinates are
NAD 27 N: 369,282.51 E: 1,748,618.65
NAD 27 Lat: 39.511259 Long: -80.279361
NAD 83 UTM N: 4,373,613.50 E: 552,371.47

Rockefeller 31H Landing Point coordinates are
NAD 27 N: 369,628.21 E: 1,748,480.98
NAD 27 Lat: 39.512205 Long: -80.279859
NAD 83 UTM N: 4,373,718.12 E: 552,327.78

Rockefeller 31H Bottom Hole coordinates are
NAD 27 N: 369,893.82 E: 1,748,357.02
NAD 27 Lat: 39.512931 Long: -80.280307
NAD 83 UTM N: 4,373,798.41 E: 552,288.66

West Virginia Coordinate system of 1983 (North Zone) based upon Differential GPS Measurements.
Plat orientation, corner and well ties are based upon the grid north meridian.
Well location references are based upon the grid north meridian.
UTM coordinates are NAD83, Zone 17, Meters.

Lease No.	Owner	Acres
136561000	EQT Production Company, et al.	37



47-049-02623

WW-6A1
(5/13)

Operator's Well No. Rockefeller 31H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

Received
SEP 16 2026
WV Department of Environmental Protection

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company LLC
By: Branden Weimer
Its: Regional Manager - Permitting

10/30/2026

WW-6A1 attachment

Operator's Well No. Rockefeller 31H

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
136561000	**EQT Production Company, et al.** Ascent Resources Marcellus Minerals, LLC	37 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	DB 1204/61

SEP 16 2026

EQT PRODUCTION COMPANY LLC
2200 Energy Drive | Canonsburg, PA 15317

September 14, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Received
SEP 16 2026
WV Department of
Environmental Protection

Re: Rockefeller 31H Gas Well
Mannington District, Marion County, WV

Dear Mr. Brewer,

EQT Production Company is applying for a new well work permit for the well referenced above. Upon information and belief, the Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

Nikolai Softcheck
Project Specialist - Permitting

47-049-02623

WW-6AC
(1/12)

SEP 16 2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 09/10/2026

API No. 47- _____ - _____
Operator's Well No. 31H
Well Pad Name: Rockefeller

Notice has been given:
Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: West Virginia
County: Marion
District: Mannington
Quadrangle: Glover Gap
Watershed: Buffalo Creek

UTM NAD 83 Easting: 552371.47
Northing: 4373613.5
Public Road Access: Little Whetstone Road / CR 9/1
Generally used farm name: Charles M. & Sally J. Kolb

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	☐ RECEIVED/ NOT REQUIRED
☐ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☒ NO PLAT SURVEY WAS CONDUCTED	☐ RECEIVED
☒ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	☑ RECEIVED/ NOT REQUIRED
☒ 4. NOTICE OF PLANNED OPERATION	☑ RECEIVED
☒ 5. PUBLIC NOTICE	☑ RECEIVED
☒ 6. NOTICE OF APPLICATION	☑ RECEIVED

Required Attachments:
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

10/30/2026

WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Branden Weimer, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	EQT Production Company LLC	Address:	2200 Energy Drive
By:	Branden Weimer		Canonsburg, PA 15317
Its:	Regional Manager Permitting	Facsimile:	412-395-2974
Telephone:	412-997-7940	Email:	Branden.Weimer@eqt.com

NOTARY SEAL
Commonwealth of Pennsylvania - Notary Seal
Kristen Brooks, Notary Public
Fayette County
My commission expires February 17, 2029
Commission number 1285524
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 11th day of September, 2026

Kristen Brooks Notary Public

My Commission Expires February 17, 2029

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
SEP 16 2026
WV Department of Environmental Protection

WW-6A
(9-13)

API NO. 47-_____-_____
OPERATOR WELL NO. 31H
Well Pad Name: Rockefeller

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 9/10/2026 **Date Permit Application Filed:** 9/14/2026

Received
SEP 16 2026
WV Department of
Environmental Protection

Notice of:

☑ PERMIT FOR ANY WELL WORK

☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

☐ PERSONAL SERVICE

☐ REGISTERED MAIL

☑ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

☑ SURFACE OWNER(s)
Name: See Attached List
Address: _____
Name: _____
Address: _____

☑ SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: See Attached List
Address: _____
Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

☑ COAL OWNER OR LESSEE
Name: See Attached List
Address: _____

☑ COAL OPERATOR
Name: See Attached List
Address: _____

☑ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: See Attached List
Address: _____

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

10/30/2026

47-049-02623

WW-6A
(8-13)

SEP 16 2026

API NO. 47- _____ - _____
OPERATOR WELL NO. 31H
Well Pad Name: Rockefeller

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:
Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions
Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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API NO. 47-_____-_____
OPERATOR WELL NO. 31H
Well Pad Name: Rockefeller

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:
Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:
Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court… (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:
Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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API NO. 47-_____-_____
OPERATOR WELL NO. 31H
Well Pad Name: Rockefeller

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

(1) The proposed well work will constitute a hazard to the safety of persons;
(2) The plan for soil erosion and sediment control is not adequate or effective;
(3) Damage would occur to publicly owned lands or resources; or
(4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WV Department

10/30/2026

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(8-13)

API NO. 47-_____-_____
OPERATOR WELL NO. 31H
Well Pad Name: Rockefeller

Notice is hereby given by:
Well Operator: EQT Production Company LLC
Telephone: 412-997-7940
Email: Branden.Weimer@eqt.com

Address: 2200 Energy Drive
Canonsburg, PA 15317
Facsimile: 412-395-2974

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Commonwealth of Pennsylvania - Notary Seal
Kristen Brooks, Notary Public
Fayette County
My commission expires February 17, 2029
Commission number 1285524
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 11th day of September, 2026
Kristen Brooks Notary Public
My Commission Expires February 17, 2029

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WV Department of
Environmental Protection

Rockefeller Landowner List

12-65-47:

Joseph Rinehart
149 Little Whetstone Rd., Mannington, WV 26582

12-65-1:

Ricky Rinehart & Holly Rinehart
67 Cellular Drive, Mannington, WV 26582

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12-65-19:

West-Huey LLC
4610 Honeysuckle Drive, Pheonix, AZ 85083

Michele B. Pepin
1881 Sherwood Rd., Petersburg, VA 23805

Stoney Meadows, LLC
2989 Wild Juniper Trail, Traverse City, MI 49686

Sally Ann Watts
6220 Fawn Meadows, Temple, TX 76502

Laura Dudding
490 Ridge Oak Dr., Copper Hill, VA 24079

Thomas C. West
417 Pocahontas Ave., Morgantown, WV 26505

Doris West Snyder
647 Sherwood Drive, Blue Ridge, VA 24064

Dianne Lutz
18110 FM 2484, Killian, TX 76542

Charles Lambiotte
434 Sapp Run Rd., Fairmont, WV 26554

Brent Lambiotte
334 Oak Trace, Hoover, AL 35244

Barbara Huey
PO Box 1, Barstow, MD 20610

John Michael Huey
4652 W. Whispering Wind, Glendale, AZ 85310

Nancy Lee McCullough
112 Sullivan Way, Waxahachie, TX 75167

Richard Huey
3416 Briar Lane, Bay City, TX 77414

Michael D. Lowery
258 N 375 W, Valparaiso, IN 46385

Sam Moser
C/O Kimberly Newlin 412 East St., Plainfield, IN 46168

Jeraldine Anderson
Lewis Wayne Valdivia
Linda Walker
Tracey Wiseman
10465 Morning Star Way NE., Rockford, MI 49341

Jewell Wiseman
2452 Godwin Ave SE., Grand Rapids, Mi 49507

12-65-20, 12-65-20.1, 12-65-45, 12-65-43, 12-65-19.1, 12-65-46:

Susie Talkington
290 Little Whetstone Rd., Mannington, WV 26582

12-65-44:

Kathy Wright & Phillip Wright
370 Little Whetstone Rd., Mannington, WV 26582

12-65-21:

Charles Morris Kolb & Sally Jo Beall Kolb
309 Monroe St., Mannington, WV 26582

12-65-42, 12-65-22:

Schawn Wyckoff
438 Upland Ave., Clarksburg, WV 26301

Water Purveyors

Charles & Sally Jo Kolb
309 Monroe St, Mannington, WV 26582

Lloyd Buby
433 Little Whetstone Rd. Mannington, WV 26582

Schawn Wyckoff
438 Upland Ave. Clarksburg, WV 26301

Coal Owners

Marion County Coal Resources Inc.
46226 National Rd St Clairsville, Ohio 43950

Lee And Hall Royalties, a Partnership
312 BIRCHWOOD LANE SEVIERVILLE, Tennessee 37862-5309

Michael R. Dennis
332 Chase Drive Clarksville, Tennessee 37043

Alan D Hayes
3901 Ridge Rd. Lot 38 Cheyenne, Wyoming 82001

Alan Peterson
P.o. Box 133 Carrollton, Ohio 44615

Amy Baker
1444 Old Field Dr. Tallahassee, Florida 32308

Amy R. Tantlinger
114 Andrew Lane Latrobe, Pennsylvania 15650

Ann Leigh Ferro
37270 Hwy 270 S. Santillo, Tennessee 38370-5526

Ashar Hayes Mackenzie
172 Cowan Crossing Alvord, Texas 76225

Ashley Alfaro
9905 Fairfield St Livonia, Michigan 48150

Barbara Doran
9794 Dudley St Taylor, Michigan 48180

Barbra J. King
56 Mechanic St Elba, New York 14058

Barry Marsden Huestis, Jr.
17104 Antique Rd Lonaconing, Maryland 21539

Beau Composky
Unclaimed Property Division
P O Box 40256 Charleston, West Virginia 25364

Benjamin Sturm
7102 Hunter Forrest Dr. Harrison, Tennessee 37341

Bert W. Lawson
450 Woodland Square Blvd, Apt. 3406 Conroe, Texas 77384

Brenda O'guin Aka Lee
P.o. Box 288 Glasgow, Montana 59230

Brenda K. Perez
400 Acacia Lake Drive Brownsville, Texas 78521

Brian G. Dennis
794 19th Ave W Springfield, Tennessee 37172

Bruce W. Born
15640 Ulster St Brighton, Colorado 80602

Candy A. Gunn
1106 Blennerhassett Ave BeLPre, Ohio 45714

Carol D. Henry
96 Chukkar Trail Hendersonville, North Carolina 28792

Carol June Bruce
2712 Hallmark Lane Centersville, Ohio 45440-2213

Carol L. Siegmund
131 Comanche Circle Hutto, Texas 78634

John C. West
728 Honey Creek Rd West Bellville, Ohio 44813

Cary L. Stump
1035 Channel Drive Cicero, Indiana 46034

Chelsa D. Hagedorn
6896 Mason Dixon Highway Blacksville, West Virginia 26521
Cassidy Osteen
Unclaimed Property Division
P O Box 40256 Charleston, West Virginia 25364

Clark C. Baker
4717 Valero Ct # Pmbo182
Laredo, Texas 780468902

Connie M. Carosiellie
71-1847 Puu Lani Loop Kailua Kona, Hawaii 96740

Connie S. Diaz

185 Turtle Chase Lane Murphy, North Carolina 28906-9024

Connie Sommer
4520 Porter Hollow Drive Northeast Rockford, Michigan 49341

Country Roads Minerals, LLC
P.O. BOX 245 Williamstown, West Virginia 26187-0245

Cynthia L. Curtis
108 Azalea Rd Lancaster, South Carolina 29720

Cynthia Watkins
15544 Bates Drive Leroy, Michigan 496558153

Dana Riddle
5114 4th St Brooklyn Park, Maryland 21225

Danny K. Sturm
15752 West Wolf Lane Hayward, Wisconsin 54843

Darlene E. Ice
389 West Cook Rd, Apt. 7 Mansfield, Ohio 44907

David Baker
989 Bideford Drive South Park Township, Pennsylvania 15129

David Glen Baker Jr
6605 N 93rd Ave Unit 1021
Glendale, Arizona 85305

David Glen Baker Sr
1008 Ray Costin Way Unit 305
Murrells Inlet, South Carolina 29576

David Lewis
3313 Sw Clarhan Rd Topeka, Kansas 66614-9735
Debra A. Sturm
500 East Bruceton Rd Apt. 807 Pittsburgh, Pennsylvania 15236

Debra Morley
6952 Country Rd 121 Mount Gilead, Ohio 43338

Deena Baker
1211 Homewood Lane La Cañada Flintridge, California 91011

Diana Lynn Newkirk
2498 Ashbury Circle Cape Coral, Florida 33991-3160

Diana Wendling
65 Clare Rd Ontario, Ohio 44906

Cheri D. Bollinger
4425 Tuscany Lane Holt, Michigan 48842

Donald E Baker
2218 112th Place Se Everett, Washington 98208-7787

Donald Snowden Sturm
540 Matares Drive Punta Gorda, Florida 33950

Donna J. Broyles
3305 Livonia Ave, Apt. 2 Los Angeles, California 90034-3131

Donna M. Lines
529 Sunshine Drive Valparaiso, Indiana 46385

Douglas C. Hall
2071 Highway 120 Big Rock, Tennessee 37023

Elizabeth A. Mcbride
101 Crawford St, Ste 306 Houston, Texas 77002

Forrest A. Baker
30234 Bealieu Circle Murrieta, California 92563

Frank B. Strovel, III
614 South 1st St Apt 361
Austin, Texas 78704

Fred E. Detwyler, III
339 Maple Ave New Martinsville, West Virginia 261551219

Gary And Rebecca Steele
331 Statler Run Rd Fairview, West Virginia 26570-8567
George Hvizdak
767 Thompson Hill Colliers, West Virginia 26035

George R. Dennis, Jr.
223 Slayden Circle Clarksville, Tennessee 37040

Grace M. Lovell
2677 Vivian St Portage, Indiana 46368

Harold Baker
5933 North Overfield Rd Casa Grande, Arizona 85194

Helen I. Baker
8548 Mahonia Ct Se Yelm, Washington 98597

Helen Ruth Ice
39 Aspen Ridge Mannington, West Virginia 26582

Hillary L. Clovis
568 Princeton Ave Morgantown, West Virginia 26505

Jackie Conners
1673 Sw Cecilia Lane Port St. Lucie, Florida 34953

Jacqueline Overstreet
1362 South Owen St. Lakewood, Colorado 80232

Jane Kitson
95 Molenstraat, Unit B Visalia, California 93277

Janet Benzo
173 Sherwood Drive Follansbee, West Virginia 26037

Janice Hayes
12590 Forest Dr Thornton, Colorado 802413064

Jason Hayes
2540 Se Shawnee Dr. Topeka, Kansas 66605

Jeff L. Baker
2733 Stonehaven Drive Fort Collins, Colorado 80525-5682

Jeffrey Lynn Baker
16004 English Oaks Ave Apt A
Bowie, Maryland 20716

Jennifer Pascual
6355 Lake Oak Landing #121 Cumming, Georgia 30040

Jerald L Baker Jr
Po Box 8182 Benny Lake, Washington 98351

Jeraldine Rae Valdivia
1640 Hogan Ave Chesterton, Indiana 46304

Jeremy J. Clovis
8488 Mason Dixon Highway Wana, West Virginia 265908553

Jeremy Sturm
7102 Hunter Forrest Drive Harrison, Tennessee 37341

Jessica F. Marsden
1423 Burton Ave Lutherville Timonium, Maryland 21093

Jodi Katsafanas
674 Jake Landis Road Lititz, Pennsylvania 17543

John Curtis
2616 Riverview Drive Melbourne, Florida 32901

John M. Stump
221 Cumberland Cove Drive Carthage, Tennessee 37030

Jolene E. Schrecengost
119 Overlook Lane Greensburg, Pennsylvania 15601

Jonell B. Urbaniak
2218 Hunt Valley Way Gambrills, Maryland 21054

Josalyn N. Ice
2 Kenwood Place Wheeling, West Virginia 26007

Josephine L. Mason Trust
338 Whitman Way Freeport, Florida 32439

Joshua V. Clovis
133 Short Hill Rd Wana, West Virginia 26590

Joshua D Ice
403 Snowberry Lane Cranberry Twp, Pennsylvania 16066

Joyce Burris
401 Ellis St Berea, Kentucky 40403

Kathleen Ann Parker
1160 6th St Waynesburg, Pennsylvania 15370

Kathy M. Hughes
1651 Village Court Rock Hill, South Carolina 297321838

Kayla Sturm
4040 Dancing Cloud Court Unit 318 Destin, Florida 32541

Kennis D. Baker, Jr.
611 Park St Morgantown, West Virginia 26501-6959

Kyle Goreman
12505 South Four Feathers Trail Willcox, Arizona 85643

Lacore Agriculture LLC
P.o. Box 128 Williamstown, West Virginia 26187-0245

Larry Corwin
2167 Springmill North Rd Mansfield, Ohio 44903

Dupe Laura Rae Kight
4816 Old Court Rd Randalstown, Maryland 21134

Linda Lee Handschuh
5454 Ragged Point Rd Cambridge, Maryland 21613

Lisa D'errico
240 Countryside Drive Lebanon, Ohio 45036

Madison Sturm
20066 Sagebrush Drive Trenton, Michigan 48183

Margaret Anthony
844 River Oaks Lane Charlotte, North Carolina 28226

Marlene Cowsert
5484 Greenway Drive Trenton, Michigan 48183

Marsha Watkins
1930 Mullins Ave Nw Grand Rapids, Michigan 49534-2429

Mary Ann Dennis
227 Lake Terrace Dr Hendersonville, Tennessee 37075

Mary R. Hayes
515 Olmstead St. Po Box 325
Detour Village, Michigan 49725

Meredith A. Hayes
4607 1/2 Ambrose Ave Los Angeles, California 90027

Michael Lowery
258 North 375 West Valparaiso, Indiana 46385

Nancy Jane Baker
123 West Union St Hillsborough, North Carolina 27278

Nancy R. Detwyler
2150 East Brdway Rd #2026 Phoenix, Arizona 85040

Nelle Griffith
8519 East Vista Drive Scottsdale, Arizona 85250

Noah C. Ball
1800 Capeway Rd Powhatan, Virginia 23139

Pamela Arena
100 Shady Ridge Ct. Johns Creek, Georgia 300978056

Pamela J. Haslett
625 N. Winwood St Gardner, Kansas 66030-1522

Patrice K. Whetzel
474 Columbia Ave Newton Falls, Ohio 44444

Patricia A. Toothman
411 Pyles Ave Mannington, West Virginia 26582

Philip Hayes
9704 Ne 115th Ct Vancouver, Washington 986623528

Randall Moore
Unclaimed Property Division
P O Box 40256 Charleston, West Virginia 25364

Randy N. Baker
800 North County Rd 850 West Daleville, Indiana 47334

Randy K. Tennant
1927 Pepperell Drive New Port Richey, Florida 34655

Richard E. Eddy, Jr.
1538 Redfern Drive Farmington, New York 14425

Rick Corwin
2167 Springmill North Rd Mansfield, Ohio 44903

Robert C. Ashcraft
2509 Daisy Lane Rowlett, Texas 75089

Robert D. Baker
Unclaimed Property Division P O BOX 40256
Charleston, West Virginia 25364

Robert L. Baker
17728 Auction Barn Road Alvin, Texas 77511

Robin Baker
2222 Cleburne Street, Apt. 27 Houston, Texas 77004

Rodney E. Baker
10815 River Drive Conroe, Texas 77385

Rodney L. Tennant
15606 Eastbourn Dr Odessa, Florida 33556

Ronald E. Eddy
301 W Western Reserve Rd Apt 314 Poland, Ohio 44514

Anthony Ryan Baker
6825 Se Tolman St. Portland, Oregon 97206

Christopher Dorion Baker
4620 Jay St Wheat Ridge, Colorado 80033

Stephen Patrick Baker
308 9th Ave Huntington, West Virginia 25701

Ryan Sturm
43725 Telegraph Rd Elyria, Ohio 44035

Ryan Wetzel
3718 Hiawatha St Pittsburgh, Pennsylvania 15212

Sam Moser
1910 Beech St Valparaiso, Indiana 46383

Sandra Wiseman
6204 South Croton Hardy Drive Newaygo, Michigan 49337

Sandy Baker
117 Costa Mesa Drive Lady Lake, Florida 32159

Sarah Hayes Degeorge
16557 Menorca Drive Winter Garden, Florida 34787

Saundra Chryst
800 South 15th St, Apt 1813 Sebring, Ohio 44672

Sharon B. Burress
1136 South Grady Ave Lakeland, Florida 33815-3908

Sharon F Wood
1 Signature Point Dr Apt 711 League City, Texas 77573

Sharon B. Risien
5604 Southwest Parkway Apt 1927
Austin, Texas 78735

Sharon Shackelford
5502 Creole Way Mt. Juliet, Tennessee 37122

St. Michael Lutheran Church
Unclaimed Property Division P O BOX 40256
Charleston, West Virginia 25364

Susan B. Bowes
3226 Fleetwood Ave Roanoke, Virginia 240154632

Susan R. Curtis
1372 Mount Vernon Rd Fort Lawn, South Carolina 29714

Susan Darlene Wynne
12522 West Seneca Drive Sun City West, Arizona 85375

Tania Thalker
P.o. Box 66 Pleasantville, Pennsylvania 16341

Tera Wetzel
182 Country Club Drive Stanardsville, Virginia 22973

Betty L. Baker Trust
3590 Cypress Court Dover, Pennsylvania 17315-4666

The George and Dorothy Hughes Irrevocable Trust
143 Kaimi St. Kaiua, Hawaii 96734

Unknown Heirs Of Ella Shaw
Unclaimed Property Division P O Box 40256
Charleston, West Virginia 25364

Thomas L. Conners
135 North Jefferson St Galion, Ohio 44833

Thomas Danny Ice, Jr.
Unclaimed Property Division P O Box 40256
Charleston, West Virginia 25364

Thomas H. Ice, Jr.
504 South Hickory St Albion, Indiana 4670

Thomas Hvizdak
332 Wall St Weirton, West Virginia 26062

Timothy D. Corwin
1298 Keefer Rd Mansfield, Ohio 44903

Traci Sturm
24021 Royalton Rd Frnt Columbia Station, Ohio 44028

Unknown Heirs Of Arthur Hall
Unclaimed Property Division P O Box 40256
Charleston, West Virginia 25364

Unknown Heirs Of Elizabeth Betty Baker
Unclaimed Property Division P O Box 40256
Charleston, West Virginia 25364

Unknown Heirs Of Robert Baker
Unclaimed Property Division P O Box 40256
Charleston, West Virginia 25364

Valerie L. Clayton
44 Holliday Villages Point Blank, Texas 77364

Willa Damiano
4931 East Acoma Drive Scottsdale, Arizona 85254

William Wayne Hayes
317 E 24th St Hays, Kansas 67601

WW-6A4
(1/12)

Operator Well No. Rockefeller 31H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.
Date of Notice: 08/28/2026 **Date Permit Application Filed:** 09/14/2026

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Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND DELIVERY ☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided,* That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however,* That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: See Attached List
Address:

Name: See Attached List
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Marion
District: Mannington
Quadrangle: Glover Gap
Watershed: Buffalo Creek

UTM NAD 83 Easting: 552371.47
Northing: 4373613.5
Public Road Access: Little Whetstone Road / CR 9/1
Generally used farm name: Charles M. & Sally J. Kolb

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: EQT Production Company LLC
Address: 2200 Energy Drive
Canonsburg, PA 15317
Telephone: 412-239-1645
Email: nikolai.softcheck@eqt.com
Facsimile: 412-582-3132

Authorized Representative: Nikolai Softcheck
Address: 2200 Energy Drive
Canonsburg, PA 15317
Telephone: 412-239-1645
Email: nikolai.softcheck@eqt.com
Facsimile: 412-582-3132

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/30/2026

Rockefeller Landowner List

12-65-47:

- Joseph Rinehart

149 Little Whetstone Rd., Mannington, WV 26582

12-65-1:

- Ricky Rinehart & Holly Rinehart

67 Cellular Drive, Mannington, WV 26582

12-65-19:

- West-Huey LLC

4610 Honeysuckle Drive, Pheonix, AZ 85083

- Michele B. Pepin

1881 Sherwood Rd., Petersburg, VA 23805

- Stoney Meadows, LLC

2989 Wild Juniper Trail, Traverse City, MI 49686

- Sally Ann Watts

6220 Fawn Meadows, Temple, TX 76502

- Laura Dudding

490 Ridge Oak Dr., Copper Hill, VA 24079

- Thomas C. West

417 Pocahontas Ave., Morgantown, WV 26505

- Doris West Snyder

647 Sherwood Drive, Blue Ridge, VA 24064

- Dianne Lutz

18110 FM 2484, Killian, TX 76542

12-65-21:

- Charles Morris Kolb & Sally Jo Beall Kolb

309 Monroe St., Mannington, WV 26582

12-65-42, 12-65-22:

- Schawn Wyckoff

438 Upland Ave., Clarksburg, WV 26301

WW-6A5
(1/12)

Operator Well No. Rockefeller 31H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**
Date of Notice: 09/09/2026 **Date Permit Application Filed:** 09/14/2026

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL RETURN RECEIPT REQUESTED ☐ HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: See Attached List
Address:

Name: See Attached List
Address:

Notice is hereby given:
Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia
County: Marion
District: Mannington
Quadrangle: Mannington 7.5'
Watershed: Pyles Fork of Buffalo Creek

UTM NAD 83 Easting: 555208.10
Northing: 4384439.89
Public Road Access: Flat Run Road / CR 13
Generally used farm name: Richard C. & Kelly J. Wheat

This Notice Shall Include:
Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: EQT Production Company LLC
Telephone: 412-997-7940
Email: Branden.Weimer@eqt.com

Address: 2200 Energy Drive
Canonsburg, PA 15317
Facsimile: 412-395-2974

Oil and Gas Privacy Notice:
The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/30/2026

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647 Sherwood Drive, Blue Ridge, VA 24064

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10/30/2026

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- Charles Morris Kolb & Sally Jo Beall Kolb

309 Monroe St., Mannington, WV 26582

12-65-42, 12-65-22:

- Schawn Wyckoff

438 Upland Ave., Clarksburg, WV 26301

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION
Division of Highways
1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Stephen T. Rumbaugh, P. E.
Secretary of Transportation
Commissioner of Highways

September 8, 2026

SEP 16 2026

Jason Harmon, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Rockefeller Well Pad, Marion County
Rockefeller 31H Well Site

Dear Mr. Harmon,

This well site will be accessed from a DOH permit #04-2026-16302 which has been issued to EQT Production Company for access to the State Road for a well site located off Marion County Route 9/1 SLS MP 0.20.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt

Lacy D. Pratt
Central Office O&G Coordinator

Cc: Nikolia Softcheck
EQT Production Company
OM, D-4
File

10/30/2026

Anticipated Frac Additives

Chemical Names and CAS Numbers

Material	Ingredient	CAS Number
Sand (Proppant)	**Silica Substrate**	**14808-60-7**
Water	**Water**	**7732-18-5**
Hydrochloric Acid (HCl)	**Hydrogen Chloride**	**7647-01-0**
Friction Reducer	**Copolymer of 2-propenamide**	**Proprietary**
	Petroleum Distillate	64742-47-8
	Oleic Acid Diethanolamide	93-83-4
	Alcohols, C12-16, ethoxylated	68551-12-2
	Ammonium chloride ((NH4)Cl)	12125-02-9
Biocide	**Glutaraldehyde**	**111-30-8**
	Alkyl dimethyl benzyl ammonium chloride	68391-01-5
	Didecyl dimethyl ammonium chloride	7173-51-5
	Non-hazardous substances	Proprietary
Scale Control	**Bis(HexaMethylene Triamine Penta(Methylene Phosphonic Acid)(BHMT)**	**34690-00-1**
	Non-hazardous substances	Proprietary
Acid Chelating Agent	**Ferriplex 66**	
	Citric Acid	77-92-9
	Acetic Acid	64-19-7
Corrosion Inhibitor	**PLEXHIB 166**	
	Methanol	67-56-1
	Alcohols, C14-15, ethoxylated	68951-67-7

10/30/2026

WW-6A7
(6-12)

OPERATOR: EQT Production Company LLC WELL NO: 31H

PAD NAME: Rockefeller

REVIEWED BY: Branden Weimer SIGNATURE:

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Received
SEP 16 2026
WV Department of
Environmental Protection

Well Restrictions

- [x] At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
  - [ ] DEP Waiver and Permit Conditions
- [x] At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
  - [ ] DEP Waiver and Permit Conditions
- [x] At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
  - [ ] DEP Waiver and Permit Conditions
- [x] At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
  - [ ] Surface Owner Waiver and Recorded with County Clerk, OR
  - [ ] DEP Variance and Permit Conditions
- [x] At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
  - [ ] Surface Owner Waiver and Recorded with County Clerk, OR
  - [ ] DEP Variance and Permit Conditions
- [x] At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
  - [ ] Surface Owner Waiver and Recorded with County Clerk, OR
  - [ ] DEP Variance and Permit Conditions

10/30/2026