



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, May 4, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4798
47-051-00507-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number: 4798
Farm Name: EVANS, CLELL
U.S. WELL NUMBER: 47-051-00507-00-00
Vertical Plugging
Date Issued: 5/4/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date January 20, 2026
2) Operator's
Well No. Victory B 4798
3) API Well No. 47-051 - 00507-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage X) Deep ____ / Shallow X

5) Location: Elevation 893' Watershed Fish Creek
District Liberty County Marshall Quadrangle Littleton

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 455 Racetrack Road
Charleston, WV 25325 Washington, PA 15301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Strader Gower Name Next LVL Energy, LLC
Address 2525 West Alexander Road Address 736 W. Ingomar Road, Unit 268
Valley Grove, WV 26060 Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 3/17/2026

05/08/2026

| | | | | | |
|---|----------------------|--|--|----------------------|------------------------------|
| WELL JOB PLAN | | STS Well Engineering & Technology | | PAGE 3 | DATE JOB PREPARED: 4/16/2024 |
| Objective: Plug Well and Abandon Pipeline | | | | LAST PROFILE UPDATE: | |
| TITLE: | Plug and Abandonment | WELL: | | 4798 | WORK TYPE: WR |
| FIELD: | Victory B | SHL (Lat/Long): | | 0 0 | API: 47-051-00507 |
| STAT: | WV | BHL (Lat/Long): | | 0 0 | CNTY: Marshall |
| TWP: | Liberty | | | | |

PROCEDURE

Note that flanged wellhead is old ANSI 400 Series components, rated at 960 psig. An 8" ANSI 400 Series x 5-1/8" API 2K DSA and 5-1/8" 2K gate valve will be required to perform well work.

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

**Use Class A or Class L cement.*

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 ~~Disconnect well line.~~
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to assess flow potential.
- 12 Kill well - consult with WET engineer on minimum required density.

** Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.*

- 13 Remove restricted wellhead components down to casing head and install DSA and 5-1/8" gate valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.
- * Results of CBL may require modifications to procedure. Consult with WET engineer.*
- 15 MIRU service rig.
- 16 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 17 RIH with rotary shoe and clean to hard TD.
- 18 Install balanced cement plug(s) from TD to 1300'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1470' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 19 Install cast-iron DBP above cement plug.

** The following procedure assumes cement top behind 5-1/2" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

- 20 RIH and install balanced plug(s) from top of BP to 700' (approx 120' below base of Pittsburgh Coal). TOOH.
- ** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*
- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 22 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 5-1/2" csg. TOOH.
- 23 ND BOPs, pull casing slips, and remove remainder of wellhead.
- 24 Cut/pull all 5-1/2" and 8-5/8" csgs that are free.
- * Do no pull 13-3/8" csg - leave in well in the event future well intervention required.*
- 25 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 26 Grout all uncemented annuli as deep as possible.
- 27 Install casing monument with API number affixed.
- 28 Abandon well line.
- 29 Reclaim road and location.

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Strader Gower
3/17/2026

05/08/2026

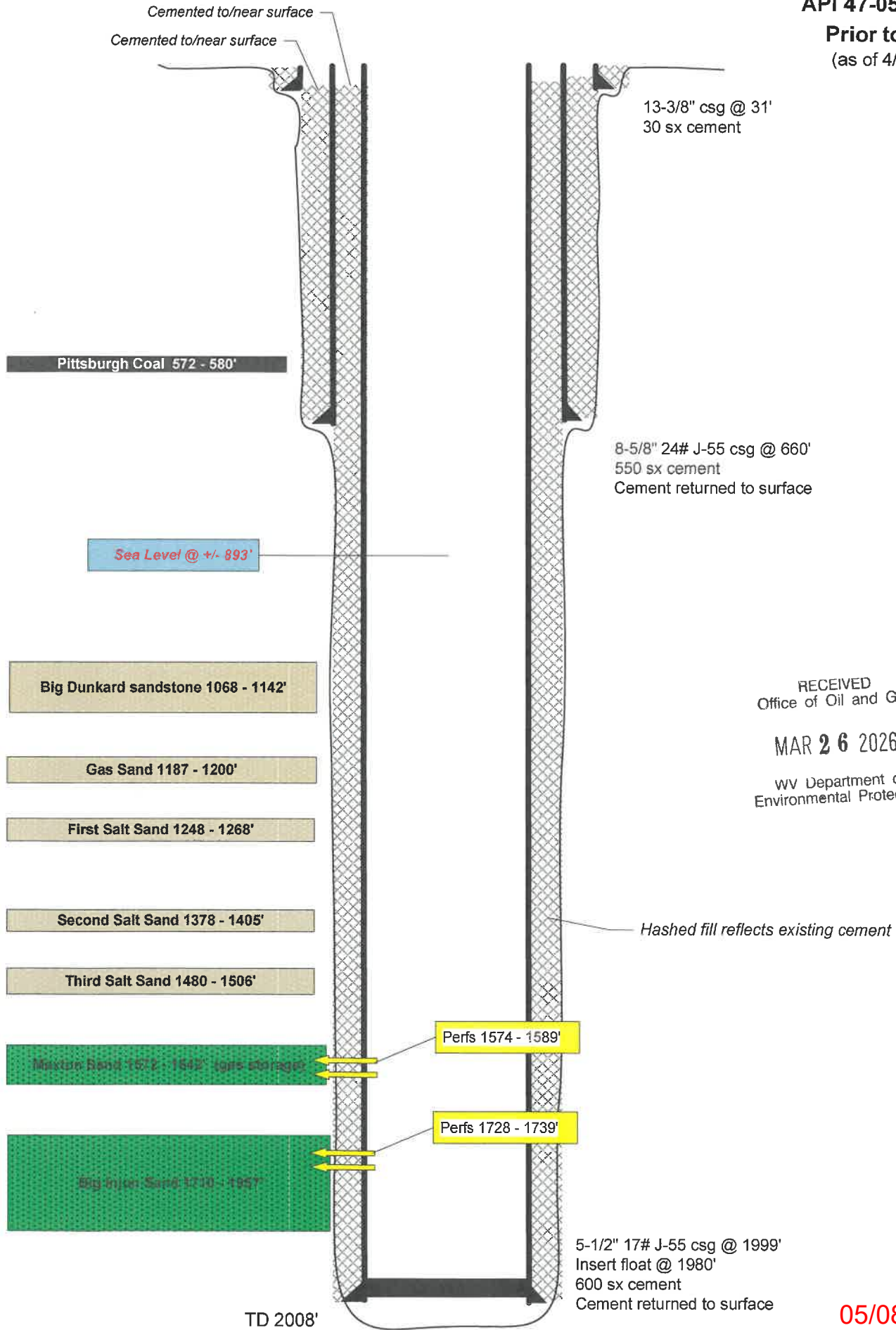
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Victory B 4798

API 47-051-00507

Prior to P&A

(as of 4/14/24)



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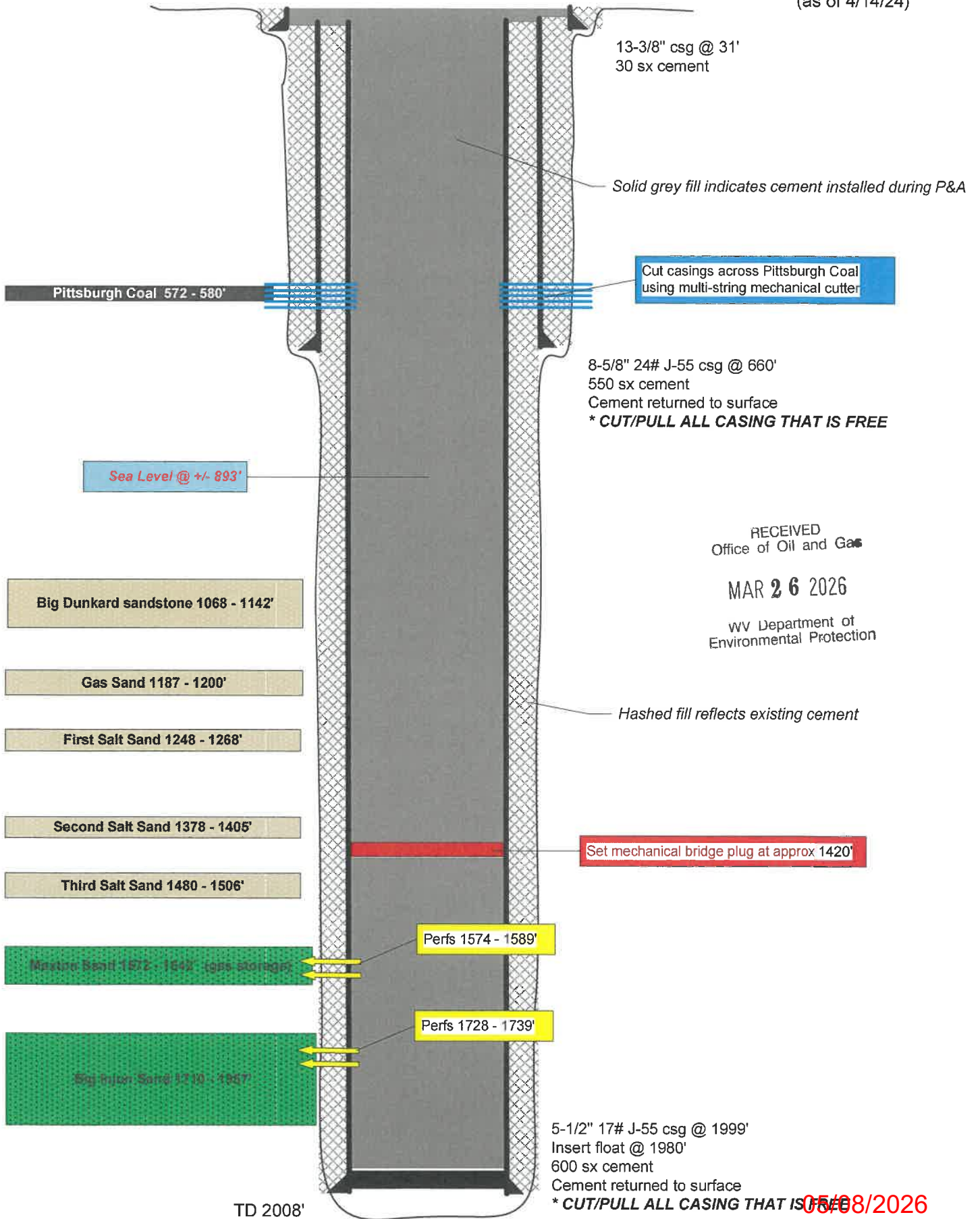
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05/08/2026

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Victory B 4798 API 47-051-00507 Proposed P&A (as of 4/14/24)



05/08/2026

LOHMANN - JOHNSON

Oil Company, Inc.



OFFICES IN
EVANSVILLE, INDIANA
DENVER, COLORADO
CALGARY, ALBERTA, CANADA
PITTSBURGH, PENNSYLVANIA

1306 Clark Bldg.

REPLY TO:

Date Started 6/17/63
Date Completed 6/21/63
Total Depth 2,020'

Manufacturers Light & Heat Co.,
Box 398
Hundred, West Virginia
Attn: Mr. Duane Cable

Well: Clell Evans L-4798
Liberty District,
Marshall County, West Virginia

Conductor Pipe: Ran 1 Jt. of 13-3/8" Casing.
Cemented with 30 sacks of Cement and 1 Sack
of Calcium Chloride.

Surface Pipe: Ran 20 Jts. 8-5/8" Casing (671.71').
Cemented with 550 sacks Cement & 4 sacks Flocele.

Production Casing: Ran 63 Jts. (2010') of 5-1/2"
Casing. Cemented with 600 sacks Cement and 4 sacks
Flocele.

DRILLERS LOG

0 - 43 Sand
43 - 635 Sand & Shale
635 - 640 Pgh. Coal
640 - 1945 Sand & Shale
1945 - 2020 Sand

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I hereby certify that this is a true and correct copy of the Drillers Log as shown on
the Drilling Report.

Alice C. Vance

M.E.

05/08/2026

WELL LOG SUMMARY

V.F. = 25.14

| | | | | | | | | | | | | |
|--|---|---|--------------------------------|---|-------------------------------------|------------------|------------------------|--------------------------|--------|--------|--------|-------------|
| LOCATION | COMPANY The Manufacturers Light & Heat Company | | | | DIV. FIELD L Cameron | WELL NO. 4798 | | | | | | |
| | FARM Clell Evans | ACRES 100 | LEASE NO. 26802 | DISTRICT - XXXNXX Liberty | COUNTY Marshall | STATE W. Va. | | | | | | |
| | TOPO. MAP | Quadrangle | | Ft. of / and Ft. of / | | | | | | | | |
| CONTRACTOR | TOP HOLE CONTRACTOR | CONTRACTOR | | | Drilled from _____ Ft. to _____ Ft. | | | | | | | |
| | | ADDRESS | | | Type of Rig | | | | | | | |
| | DRILLING CONTRACTOR | CONTRACTOR Lohmann & Johnson Oil Company, Inc. | | | Drilled from 0 Ft. to 2008 Ft. | | | | | | | |
| | | ADDRESS 1917 Clark Building Pittsburgh 22, Pennsylvania | | | Type of Rig Rotary Drilling Machine | | | | | | | |
| HOLE COMMENCED (DATE) | | HOLE COMPLETED (DATE) | | COMPLETED TOTAL DEPTH | DATE PURCHASED | FOR. WELL NO. | | | | | | |
| Drilling 6/17/63 | | Well 6/28/63 | | 19668 ft. | | | | | | | | |
| HOLE SIZE | BIT GAUGE (INCHES) | 17-1/4" | 12-1/4" | 7-7/8" | | | | | | | | |
| | FROM-TO (FEET) | 0-31' | 0-678' | 0-2008' | | | | | | | | |
| CASING AND TUBING | SIZE (O.D.) | 13-3/8" | 8-5/8" | 5-1/2" | | | | | | | | |
| | WEIGHT/FOOT | 18# | 24# | 17# | | | | | | | | |
| (All Measurements less threads) | STEEL GRADE | H | J | J | | | | | | | | |
| | COUPLING TYPE | Short | Short | Short | | | | | | | | |
| | SETTING DEPTH | 31' | 660' | 1999' | | | | | | | | |
| | LEFT IN HOLE | 31' | 660' | 1999' | | | | | | | | |
| CEMENT | NO. OF SACKS | 30 | 550 | 600 | | | | | | | | |
| | TYPE | 1-S | 1-S | 1-S | | | | | | | | |
| PACKER | WEIGHT #/GAL. (By Rig Crew) | 15 | 15.1 | | | | | | | | | |
| | MANUFACTURER | FLORAT SHOC | FLORAT SHOC | INSART FLORAT | | | | | | | | |
| | TYPE | BAKER | BAKER | BAKER | | | | | | | | |
| | SETTING DEPTH | 660 | 1999 | 1980 | | | | | | | | |
| WELL STIMULATION | TREATMENT | TYPE * | SIZE AND/OR AMOUNT | ZONE TREATED | OPEN FLOW MCF/DAY | PERFORMED BY | | | | | | |
| | | (None) | | From to | Before After | | | | | | | |
| | | | | From to | Before After | | | | | | | |
| | | | | From to | Before After | | | | | | | |
| OPEN FLOW TEST | DATE GAUGED | FORMATION | PAY ZONE | TYPE GAUGE (SPECIFY) | PRESSURE (SPECIFY UNITS) | SIZE OPENING-IN. | OPEN FLOW M.C.F. / DAY | HRS. BLOWN | | | | |
| | 6 28 63 | Big Injun | From 1728 to 1739 | Orifice Gas Well Tester | 1.0" Water | 1 1/2" | 66.118 MCF | 20 Min | | | | |
| WELLHEAD PRESSURE TESTS | DATE TAKEN | FORMATION | MINUTE PRESSURE - PSIG | | | | | WELLHEAD PRESSURE - PSIG | | | | |
| | 6 28 63 | Maxton & Big Injun | 1 | 3 | 5 | 10 | 20 | 30 | 24 HR. | 48 HR. | 72 HR. | MAX. PRESS. |
| MISC. | DEPTH MEASUREMENT TAKEN FROM: | | | | DIST. TO GROUND | ELEVATION | | | | | | |
| | <input type="checkbox"/> Derrick Floor | <input checked="" type="checkbox"/> Ground | Other (Specify) | | 00 ft. | 894.00' | | | | | | |
| REMARKS | LOGGED | | | | DATE LOGGED | | | | | | | |
| | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Schlumberger Well Survey Corp. | | 6 21 63 | | | | | | | |
| * Note: Form PD-17 "Well Fracture Report" to be completed and attached, if applicable | | | | | | | | | | | | |
| Casing Centralizers spaced on 8-5/8" Casing at 526', 1628', 1306', 702', 411', 33' and 1'. Wall Scratchers spaced on 5-1/2" Casing at 1918', 1885', 1821' and 1788'. Ten (10) Scratchers in all were used, three (3) at first three depths listed. | | | | | | | | | | | | |
| Plug Down Pressure on 8-5/8" Casing was 500Lb., on 5-1/2" Casing 1250Lb., good return of cement at surface on both 8-5/8" and 5-1/2" Casing. | | | | | | | | | | | | |
| Drilling completed June 21, 1963 | | | | | | | | | | | | |

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Attach additional sheets and forward to Production Dept. Pittsburgh General Office

Verified by Andrew T. Galucha
DIVISION ENGINEER

Approved by Dean T. ...
DIVISION SUPERINTENDENT

05/08/2026

NOTICE OF WELL STATUS CHANGE

COMPANY The Manufacturers Light & Heat Company FIELD Cameron DIV. 1 FOREIGN WELL NO. (IF ANY) 1798 COMPANY WELL NO. 1798

FARM NAME Clall Evans DISTRICT Liberty COUNTY Marshall STATE W. Va. LEASE NO. 2602 ACRES 100 DATE COMP. 6 | 28 | 63

LAST ACTIVE WELL ON FARM YES NO (THIS BLOCK FOR GENERAL OFFICE USE ONLY) SURRENDER LEASE RENEW LEASE OTHER

STATUS PRIOR TO THIS REPORT

DRILLING WELL Production Storage

ACTIVE WELL Production Storage

ABANDONED WELL

Remarks New Well drilled for Victory Storage by Johnson & Johnson Oil Company, Inc.

WELL STATUS CHANGE OR WORK PERFORMED

COMPLETED Gas Dry Retained

REDRILLED FOR STORAGE Abandoned

RECONDITIONED Retained Abandoned

RECONDITIONED & TRANSF. TO STORAGE

TRANSFERRED TO Production Storage

PURCHASED FOR Production Storage

DRILLED DEEPER

PLUGGED AND ABANDONED

SOLD

1917 Clark Building

Pittsburgh 22, Pennsylvania

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DRILLED TO 2000 feet Big Injan sand PLUGGED BACK NO YES If Yes, to depth of 1700 feet Big Injan sand

WELL TREATMENT No Yes If Yes, Type of Treatment

COMPLETION DATA (If applicable)

OPEN (if applicable) TYPE OF GAUGE Orifice Well Tester Pitot Tube Other (Specify)

GAUGE READING _____ inches Mercury Water or _____ psig through _____ inch opening after blowing _____ hours

FLOW _____ cubic feet per day ROCK PRESSURE _____ psig in _____ hours

TEST FINAL READING TYPE OF GAUGE Orifice Well Tester Pitot Tube Other (Specify)

GAUGE READING 6.4 inches Mercury Water or _____ psig through 1 1/2 inch opening after blowing 20 min

FLOW 167.5 cubic feet per day ROCK PRESSURE 192 psig in 2 1/2 hours

AUTHORIZATION FOR WORK PERFORMED

Well Order Number 1798 Budget No. 2314

Work Order Number

Abandonment Order Number

| For General Office Use | | | |
|------------------------|------------------|----------|------|
| DEPARTMENT | SECTION | NOTED BY | DATE |
| PRODUCTION | Geology | | |
| | Storage | | |
| | Clerical | | |
| | Map | | |
| LAND OPERATING | | | |
| TREASURY | Land Accounting | | |
| | Plant Accounting | | |
| CIVIL ENGINEERING | | | |

WORK PERFORMED BY Johnson & Johnson Oil Company, Inc. CONTRACTORS NAME

Compiled By Robert Bonar Date 7/9/63

Approved By Norman T. Cable Date 7/15/63
DIVISION SUPERINTENDENT



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton

WELL RECORD

Permit No. MARS-507

Oil or Gas Well GAS
(51200)

| | | | | |
|--|-------------------------------|------------------|--------------|----------------|
| Company <u>The Mfrs. Lt. and Ht. Co.</u> | Pa. Casing and Tubing | Used in Drilling | Left in Well | Packers |
| Address <u>800 Union Trust Bldg., Pittsburgh 19,</u> | Size | | | |
| Farm <u>Clell Evans</u> Acres <u>100</u> | 16 | | | Kind of Packer |
| Location (waters) | 18 <u>3/8"</u> | <u>31'</u> | <u>31'</u> | |
| Well No. <u>4798</u> Elev. <u>894.00'</u> | 10 | | | Size of |
| District <u>Liberty</u> County <u>Marshall</u> | 8 5/8" <u>5/8"</u> | <u>660'</u> | <u>660'</u> | Depth set |
| The surface of tract is owned in fee by | 6 3/4" <u>1/2"</u> | <u>1999'</u> | <u>1999'</u> | |
| Address | 2 | | | Perf. top |
| Mineral rights are owned by | 2 | | | Perf. bottom |
| Address | Liners Used | | | Perf. top |
| Drilling commenced <u>June 17, 1963</u> | | | | Perf. bottom |
| Drilling completed <u>June 28, 1963</u> | | | | |
| Date Shot <u>6/28/63</u> From <u>Big Injun</u> To <u>MAXX Maxton</u> | | | | |
| With <u>Orifice Well Tester</u> | | | | |
| Open Flow <u>6.4</u> /10ths Water in <u>1 1/2</u> Inch | | | | |
| /10ths Merc. in _____ Inch | | | | |
| Volume <u>167,546</u> Cu. Ft. | | | | |
| Rock Pressure <u>492</u> lbs <u>24</u> hrs. | | | | |
| Oil _____ bbls, 1st 24 hrs. | | | | |
| Fresh water _____ feet | | | | |
| Salt water _____ feet | | | | |

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 573 FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

| Formation | Color | Thickness | Top | Bottom | Oil, Gas or Water | Depth Found | Remarks |
|--------------------------------|-------|-----------|------|--------|-------------------|---------------|---------|
| Pittsburgh Coal | | 7 | 573 | 580 | | | |
| Big Dunkard | | 74 | 1068 | 1142 | | | |
| 1st Salt Sand | | 12 | 1256 | 1268 | | | |
| 2nd Salt Sand | | 12 | 1336 | 1348 | | | |
| Maxton Sand | | 15 | 1574 | 1589 | Perforated | 1574 to 1589' | |
| Big Lime | | 48 | 1660 | 1708 | | | |
| Big Injun Sand | | | 1710 | | Perforated | 1728 to 1739' | |
| Total Depth | | | | 1966 | | | |
| 5 1/2" Float Shoe set at | | | | 1999' | | | |
| 5 1/2" Insert Float Ck. set at | | | | 1980' | | | |

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Recorded

FINAL REPORT OF MATERIAL CHARGED TO AND USED IN DRILLING AND EQUIPPING

Well No. 1958

Date Work Started June 17, 1953 Date Work Completed 9-9-63
 Compiled By E. J. Jones Date 6/30 19 63 Div. Supt. ORIGINAL SIGNED BY DUANE T. CASE 19 9-13-63

Material Transfer Numbers (Division Numbers) Part. Order Nos. 83769, 84478, 8-77525, 84995, 8-77527, 85490, 85951, 8-77530, 87265, R. P. G. Nos. 376578, 376581, Div. No. 2 (1963) Trans. Nos. June 24th, 261, 263, 268, July 24th, 25, 26, 59, 60, 64, 66, 69. Ref no. 105157

MATERIAL INSTALLED

| Quantity | Size | Description | Quantity | Size | Description |
|-------------------------------|------------------|--------------------------|----------|------|-------------|
| ✓ 31' | 13-3/8" | Casing St. Gr. 4-137 | | | |
| ✓ 687' | 8-5/8" | Casing St. Gr. 4-217 | | | |
| ✓ 2 | 8-5/8" X 13-3/8" | Casing Connections | | | |
| ✓ 1 | 8-5/8" | Cum Catcher | | | |
| ✓ 1 | 8-5/8" | Float Shoe | | | |
| ✓ 2033' | 5-1/2" | Casing St. Gr. 4-177 | | | |
| ✓ 20 | 8-5/8" X 5-1/2" | Casing Connections | | | |
| ✓ 20 | 5-1/2" | Ball Joint | | | |
| ✓ 1 | 5-1/2" | Insert Float Check Valve | | | |
| ✓ 1 | 5-1/2" | Float Shoe | | | |
| ✓ 1 | 8-5/8" | Asst. Well Head, 960403 | | | |
| Miscellaneous Material | | | | | |
| ✓ 1180 Bg. | | Grout | | | |
| ✓ 107 Bg. | | Aquapel | | | |
| ✓ 37 Bg. | | Hydroton | | | |
| ✓ 8 Bg. | | Flocalin | | | |
| ✓ 17 Bg. | | Calcium Chloride | | | |
| ✓ 25 Bg. | | Formid | | | |
| ✓ 344 CF | | Acetylene | | | |
| ✓ 277 CF | | Oxygen | | | |
| ✓ 2 BALL | | Woven Fence Wire | | | |
| ✓ 10 lb. | | Staples | | | |
| ✓ 1650' | | Rubber | | | |
| ✓ 1 | | Stripper Rubber | | | |
| ✓ 2 | 14' | Wooden Fence Gates | | | |
| ✓ 3 cu yd | | Concrete Repair mix | | | |

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List above ONLY material left in and at the well which is being used in the operation of said well, including Casing, Tubing, Wire Lines, Rods, Pumping Outfits, Packers, Tanks, Boilers, Engines, Casing heads, and all well connections, but not including Drips or Branch Lines.

Depth of well 1364 Feet Well produces Gas from Big Injun Sand
 Rock Pressure 102 Lbs.

05/08/2026

WELL LOG SUMMARY

MARS-507

| | | | | | | | | | | | | | |
|----------------------------------|--|-------------------------------|--|----------------------------|---|--------------------------|---------------------------------|--------------------------|---------------|--------|--------|-------------|------|
| LOCATION | COMPANY The Manufacturers Light & Heat Company | | | | DIV. 1 | FIELD Gascon | WELL NO. 1798 | | | | | | |
| | FARM Clair Evans | ACRES 100 | LEASE NO. 26802 | DISTRICT Liberty | COUNTY Marshall | | STATE W. Va. | | | | | | |
| | TOPO. MAP Quadrangle _____ Ft. _____ of _____ of _____ and _____ | | | | | | | | | | | | |
| CONTRACTOR | CONTRACTOR Johnson & Johnson Oil Company, Inc. | | | | Drilled from _____ Ft. to _____ Ft. | | | | | | | | |
| | ADDRESS 1917 Clark Building Pittsburgh 22, Pennsylvania | | | | Type of Rig Rotary Drilling Machine | | | | | | | | |
| | COMPLETED (DATE) 6/20/63 | | | | COMPLETED TOTAL DEPTH 2968 ft. | | DATE PURCHASED FOR. WELL NO. | | | | | | |
| HOLE SIZE | BIT GAUGE (INCHES) | 17-1/4" | 12-1/4" | 7-7/8" | | | | | | | | | |
| | FROM-TO (FEET) | 0-31' | 0-678' | 0-2968' | | | | | | | | | |
| | CASING AND TUBING | SIZE (O.D.) 13-3/8" | 8-5/8" | 5-1/2" | | | | | | | | | |
| (All Measurements less threads) | WEIGHT/FOOT | 107 | 24 | 17 | RECEIVED Office of Oil and Gas | | | | | | | | |
| | STEEL GRADE | J | J | J | | | | | | | | | |
| | COUPLING TYPE | Short | Short | Short | | | | | | | | | |
| CEMENT | SETTING DEPTH | 31' | 660' | 1999' | MAR 26 2026 | | | | | | | | |
| | LEFT IN HOLE | 31' | 660' | 1999' | WV Department of Environmental Protection | | | | | | | | |
| PACKER | NO. OF SACKS | 30 | 950 | 600 | | | | | | | | | |
| | TYPE | 1-S | 1-S | 1-S | | | | | | | | | |
| | WEIGHT #/GAL. | (By Rig Crew) | 15 | 15.1 | | | | | | | | | |
| WELL STIMULATION | MANUFACTURER | BAKER | BAKER | BAKER | | | | | | | | | |
| | TYPE | FLOAT SHUT | FLOAT SHUT | INSERT FLOAT | | | | | | | | | |
| | SETTING DEPTH | 8 5/8 | 5 1/2 | 5 1/2 | | | | | | | | | |
| TREATMENT | TYPE * | (None) | | ZONE TREATED | OPEN FLOW MCF/DAY | PERFORMED BY | DATE | | | | | | |
| | SIZE AND/OR AMOUNT | | | From _____ to _____ | Before _____ After _____ | | | | | | | | |
| | | | | From _____ to _____ | Before _____ After _____ | | | | | | | | |
| | | | | From _____ to _____ | Before _____ After _____ | | | | | | | | |
| OPEN FLOW TEST | DATE GAUGED | FORMATION | --PAY ZONE | | TYPE GAUGE (SPECIFY) | PRESSURE (SPECIFY UNITS) | SIZE OPENING-IN. | OPEN FLOW M.C.F./DAY | HRS. BLOWN | | | | |
| | 6 28 63 | Big Injns | From 1728 to 1739 | Gas | Gas Well Tester | 1.0" | 1 1/2" | 66,180CF | 20 Hrs | | | | |
| | 6 28 63 | Marion & Big Injns | From 1574 to 1589 | Gas | Gas Well Tester | 6.0" | 1 1/2" | 107,540CF | 20 Hrs | | | | |
| WELLHEAD PRESSURE TESTS | DATE TAKEN | FORMATION | MINUTE PRESSURE - PSIG | | | | | WELLHEAD PRESSURE - PSIG | | | | | |
| | 6 28 63 | Marion & Big Injns | 1 | 3 | 5 | 10 | 20 | 30 | 24 HR. | 48 HR. | 72 HR. | MAX. PRESS. | TIME |
| | | | (None Taken) | | | | | 102 | | | | | |
| MISC. | DEPTH MEASUREMENT TAKEN FROM: <input type="checkbox"/> Derrick Floor <input checked="" type="checkbox"/> Ground Other (Specify) _____ | | | | DIST. TO GROUND 00 ft. | | ELEVATION 894.00' | | | | | | |
| | LOGGED <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | LOGGED BY (COMPANY) Schlumberger Well Survey Corp. | | | | DATE LOGGED 6 21 63 | | | | | | |
| REMARKS | * Note: Form PD-17 "Well Fracture Report" to be completed and attached, if applicable | | | | | | | | | | | | |
| | Casing Centralizers spaced on 8-5/8" casing at 624', 559' and 63'. Cement Bucket on 8-5/8" casing at 524'. Casing Centralizers spaced on 5-1/2" casing at 1900', 1917', 1852', 1788', 1726', 1628', 1506', 102', 111', 33' and 1'. Well Scratchers spaced on 5-1/2" casing at 1788', 1805', 1821' and 1788'. Ten (10) Scratchers in all were used, three (3) at first three depths listed. | | | | | | | | | | | | |
| | Plug Down Pressure on 8-5/8" casing was 5000., on 5-1/2" casing 12500., good return of cement at surface on both 8-5/8" and 5-1/2" casing. | | | | | | | | | | | | |
| Drilling completed June 21, 1963 | | | | | | | | | | | | | |

Attach additional sheets and forward to Production Dept. Pittsburgh General Office

Verified by Andrew T. Galusha
DIVISION ENGINEER

Approved by Dwaine T. Cable
DIVISION SUPERINTENDENT

05/08/2026

WELL LOG SUMMARY

el 89461

DIV. FIELD 4 VICTORY FARM Evans COUNTY Marshall WELL NO. 4798

ORIGIN OF FORMATION DEPTHS Driller's Log Service Company Log Combination

| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS (Water, Gas, Oil encountered-Open Flows-Rock Pressure-etc.) |
|---------------|------------|-----------------|--------------|--|
| All Depth | KB | KB | To GI | 12.25 |
| Drill 17 1/4 | | | AS Necessary | |
| Drill 12 1/4 | | 690 | | |
| Drill 7 7/8 | | 2010 | | |
| Run 13 3/8 | | 15T | | |
| Run 8 5/8 | | 670 | | Heater Hd |
| Run 5 1/2 | | 1990 | | Float Shoe @ 1970 |
| PGH Coal | 590 616 | 624 | | |
| 1ST Salt | 1320 | 1340 | | |
| 3RD Salt | 1520 | 1540 | | |
| Mottom | 1620 | 1670 | | gas |
| Big Lime | 1720 | 1760 | | |
| Big Limes | 1760 | 2020 | | gas 18 16 |
| Change To gas | | 1300 | | |
| Hydrostatic | | 685 PSI @ 1600' | | 877PPG |
| | | 950 PSI | | |

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Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

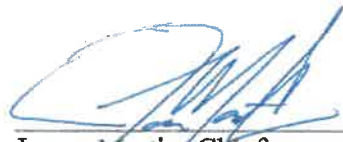
RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

05/08/2026

WW-4A
Revised 6-07

1) Date: 1/20/2026
2) Operator's Well Number
Victory B 4798

3) API Well No.: 47 - 051 - 00507-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|--|---|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Mason Dixon Farms, LLC</u> | Name <u>Consol RCPC, LLC / Marshall County Coal Resources, Inc.</u> |
| Address <u>P.O. Box 360911</u> | Address <u>SEE BELOW.</u> |
| <u>Melbourne, FL 32936</u> | |
| (b) Name <u>Alex Altman</u> | (b) Coal Owner(s) with Declaration |
| Address <u>10770 S. Tropical Trail</u> | Name <u>Consol RCPC, LLC</u> |
| <u>Merritt Island, FL 32952</u> | Address <u>275 Technology Drive, Suite 101</u> |
| (c) Name _____ | <u>Canonsburg, PA 15317</u> |
| Address _____ | Name <u>Marshall County Coal Resources, Inc.</u> |
| | Address <u>46226 National Road West</u> |
| | <u>St. Clairsville, OH 43950</u> |
| 6) Inspector <u>Strader Gower</u> | (c) Coal Lessee with Declaration |
| Address <u>2525 West Alexander Road</u> | Name <u>N/A</u> |
| <u>Valley Grove, WV 26060</u> | Address _____ |
| Telephone <u>(304) 993-6188</u> | |

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Columbia Gas Transmission, LLC
 By: Brad Nelson
 Its: Storage Engineer
 Address 455 Racetrack Road
Washington, PA 15301
 Telephone 724-250-0610

Commonwealth of Pennsylvania - Notary Seal
 EMILY KALE LEACH - Notary Public
 Washington County
 My Commission Expires November 18, 2027
 Commission Number 1359854

Subscribed and sworn before me this 5th day of March, 2024
Emily Kale Leach Notary Public

My Commission Expires 11/18/2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Strader Gower
3/17/2026

05/08/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



March 5, 2026

Mason Dixon Farms, LLC
P.O. Box 360911
Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 4798 (API # 47-051-00507-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

9589 0710 5270 3208 8617 911

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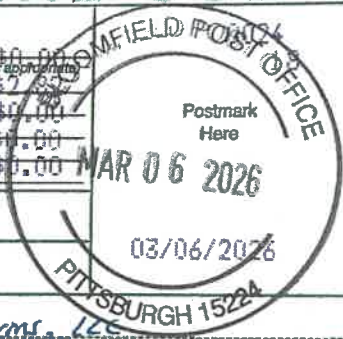
Melbourne FL 32936

OFFICIAL USE

| | |
|--|---------|
| Certified Mail Fee | \$5.30 |
| Extra Services & Fees (check box, add fee as appropriate) | |
| <input type="checkbox"/> Return Receipt (hardcopy) | \$7.50 |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 |
| <input type="checkbox"/> Adult Signature Required | \$0.00 |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 |
| Postage | \$3.28 |
| Total Postage and Fees | \$11.40 |

Sent To
 Mason Dixon Farms, LLC
 Street and Apt. No., or PO Box No.
 P.O. Box 360911
 City, State, ZIP+4®
 Melbourne, FL 32936

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions



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- A receipt (this portion of the Certified Mail label).
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- Electronic verification of delivery or attempted delivery.
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 - For an additional fee, and with a proper endorsement on the mailpiece, you may request the following services:
 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).
- IMPORTANT: Save this receipt for your records.**

PS Form 3800, January 2023 (Reverse) PSN 7530-02-000-9047

RECEIVED
 Office of Oil and Gas
 MAR 26 2026
 WV Department of
 Environmental Protection

05/08/2026



March 17, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **9589 0710 5270 3208 8617 91**.

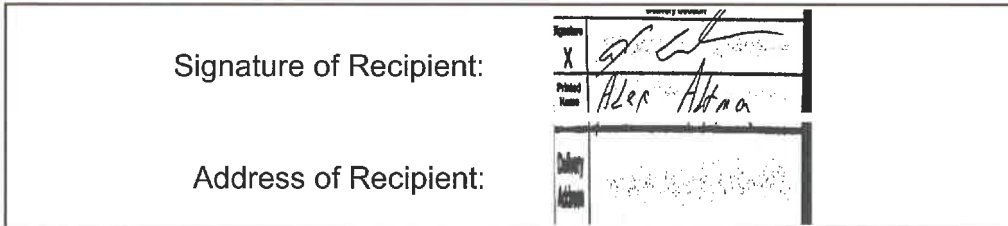
Item Details

Status: Delivered, PO Box
Status Date / Time: March 16, 2026, 9:51 am
Location: MELBOURNE, FL 32935
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 7.0oz

Recipient Signature



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MAR 26 2026

WV Department of
Environmental Protection

05/08/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



January 20, 2026

Alex Altman
10770 S. Tropical Trail
Merritt Island, FL 32952

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 4798 (API # 47-051-00507-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

RECEIVED
Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection

7022 3330 0000 9984 1829

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Merritt Island, FL 32952

| | | |
|-------------------------------|----------------|------|
| Certified Mail Fee | \$5.30 | 0024 |
| Postage | \$2.44 | 23 |
| Total Postage and Fees | \$10.56 | |

Extra Services & Fees (check box and enter as applicable)

| | | |
|--|--------|--|
| <input type="checkbox"/> Return Receipt (hardcopy) | \$2.52 | |
| <input type="checkbox"/> Return Receipt (electronic) | \$0.00 | |
| <input type="checkbox"/> Certified Mail Restricted Delivery | \$0.00 | |
| <input type="checkbox"/> Adult Signature Required | \$0.00 | |
| <input type="checkbox"/> Adult Signature Restricted Delivery | \$0.00 | |

Postmark Here: 01/21/2026



Sent To: Alex Altman

Street and Apt. No., or PO Box No.: 10770 S. Tropical Trail

City, State, ZIP+4®: Merritt Island, FL 32952

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

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 Office of Oil and Gas

MAR 26 2026

WV Department of
 Environmental Protection

05/08/2026



March 25, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **7022 3330 0000 9984 1829**.

Item Details

| | |
|----------------------------|--|
| Status: | We regret to inform you that we were unable to locate any delivery information in our records for your item. |
| Status Date / Time: | N/A |
| Location: | N/A |
| Postal Product: | First-Class Mail® |
| Extra Services: | Certified Mail™ Return Receipt Electronic |

Shipment Details

| | |
|----------------|-------|
| Weight: | 4.0oz |
|----------------|-------|

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MAR 26 2026
WV Department of
Environmental Protection

05/08/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



January 20, 2026

Consol RCPC, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Consol RCPC, LLC is coal operator and owner.

- Victory A 4646 (API # 47-103-00507-00-00) – Plug and Abandon
- Victory B 4480 (API # 47-051-00315-00-00) – Plug and Abandon
- Victory B 4798 (API # 47-051-00507-00-00) – Plug and Abandon

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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MAR 26 2026

WV Department of
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7022 3330 0000 9984 1836

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Canonsburg, PA 15317

| | | |
|-------------------------------|----------------|------------|
| Certified Mail Fee | \$5.30 | 0024 |
| Postage | \$3.84 | 23 |
| Total Postage and Fees | \$11.96 | 01/21/2026 |

Postmark Here

Send To
Consol RCPC, LLC
 Street and Apt. No., or PO Box No.
275 Technology Drive, Suite 101
 City, State, ZIP+4®
Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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- To ensure that your Certified Mail receipt is accepted as legal proof of mailing, it should bear a USPS postmark. If you would like a postmark on this Certified Mail receipt, please present your Certified Mail item at a Post Office™ for postmarking. If you don't need a postmark on this Certified Mail receipt, detach the barcoded portion of this label, affix it to the mailpiece, apply appropriate postage, and deposit the mailpiece.

IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

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 Office of Oil and Gas
 MAR 26 2026
 WV Department of
 Environmental Protection

05/08/2026



January 26, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **7022 3330 0000 9984 1836**.

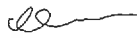
Item Details

Status: Delivered, Front Desk/Reception/Mail Room
Status Date / Time: January 23, 2026, 10:32 am
Location: CANONSBURG, PA 15317
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 9.0oz

Recipient Signature

| | |
|-------------------------|--|
| Signature of Recipient: |  |
| Address of Recipient: | 275 TECHNOLOGY DR STE 101, CANONSBURG, PA 15317 |

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

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Washington, D.C. 20260-0004

RECEIVED
Office of Oil and Gas
MAR 26 2026
WV Department of
Environmental Protection

05/08/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



January 20, 2026

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon the following storage wells in Marshall County, WV and Wetzel County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

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- Victory B 4480 (API # 47-051-00315-00-00) – Plug and Abandon
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- WV DEP form WW-7 (Well Location Form)
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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Office of Oil and Gas

MAR 26 2026

WV Department of
Environmental Protection



January 26, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **7022 3330 0000 9984 1843**.


Item Details

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| Status: | Delivered, Individual Picked Up at Post Office |
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Recipient Signature

| | |
|-------------------------|--|
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Sincerely,
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05/08/2026

WW-9
(5/16)

API Number 47 - 051 - 00507-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbla Gas Transmssion, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Littleton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station W1 Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No RECEIVED Office of Oil and Gas

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A MAR 26 2026

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____ WV Department of Environmental Protection

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsolls

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

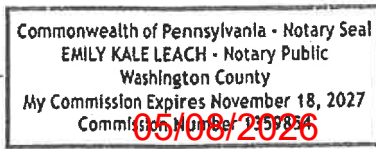
Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 20th day of January, 20 24

Emily K. Leach Notary Public

My commission expires 11/18/2027



Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

| Temporary | | Permanent | |
|-------------------|-----------|---|-----------|
| Seed Type | lbs/acre | Seed Type | lbs/acre |
| <u>Annual Rye</u> | <u>40</u> | <u>Orchard Grass and/or Tall Fescue</u> | <u>29</u> |
| | | <u>Birdsfoot trefoil (empire)</u> | <u>9</u> |
| | | <u>Annual Rye</u> | <u>12</u> |

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gomer

Comments: _____

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Title: Oil & Gas Inspector

Date: 3/17/2026

Field Reviewed? Yes

No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC
Watershed (HUC 10): Fish Creek Quad: Littleton
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.

Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.

All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Laurel Run approximately 130 feet to the E/NE. The nearest Wellhead Protection area is 6.2 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

Date: 3/17/2026

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Victory B 4798 Reclamation Plan Site Detail

- Victory B 4798 (API 47-051-00507-00-000)
- BMPs and erosion control devices to be installed per WWPDP guidelines and Columbia's WV Environmental Construction Standards.
 - Existing drainage, culverts, and road ditches to be maintained.
 - Minor grading and surface material to be applied as needed.

Legend

- Victory B 4798
- Victory B 4798 Access Route
- Victory B 4798 LOD

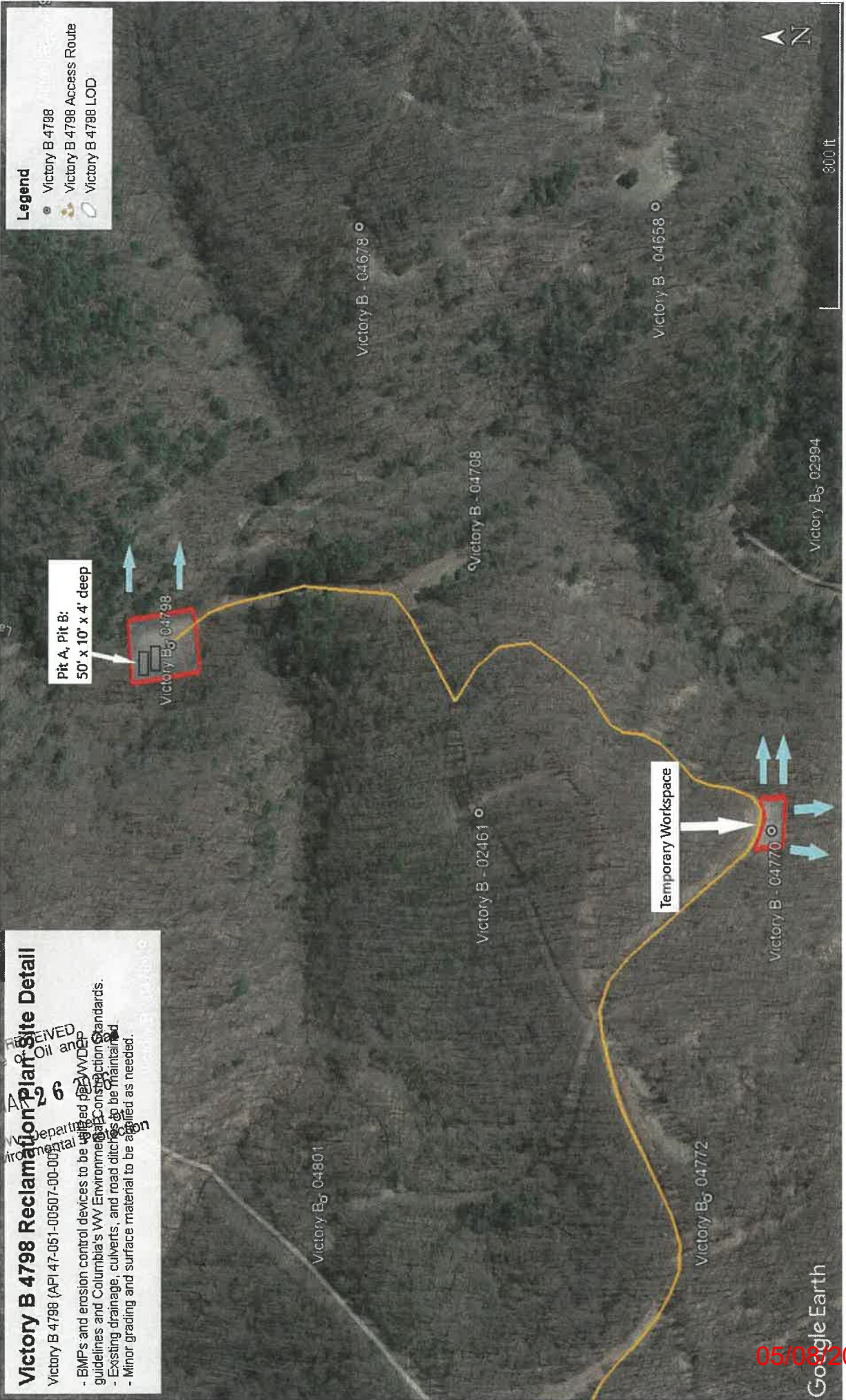
Pit A, Pit B:
50' x 10' x 4' deep

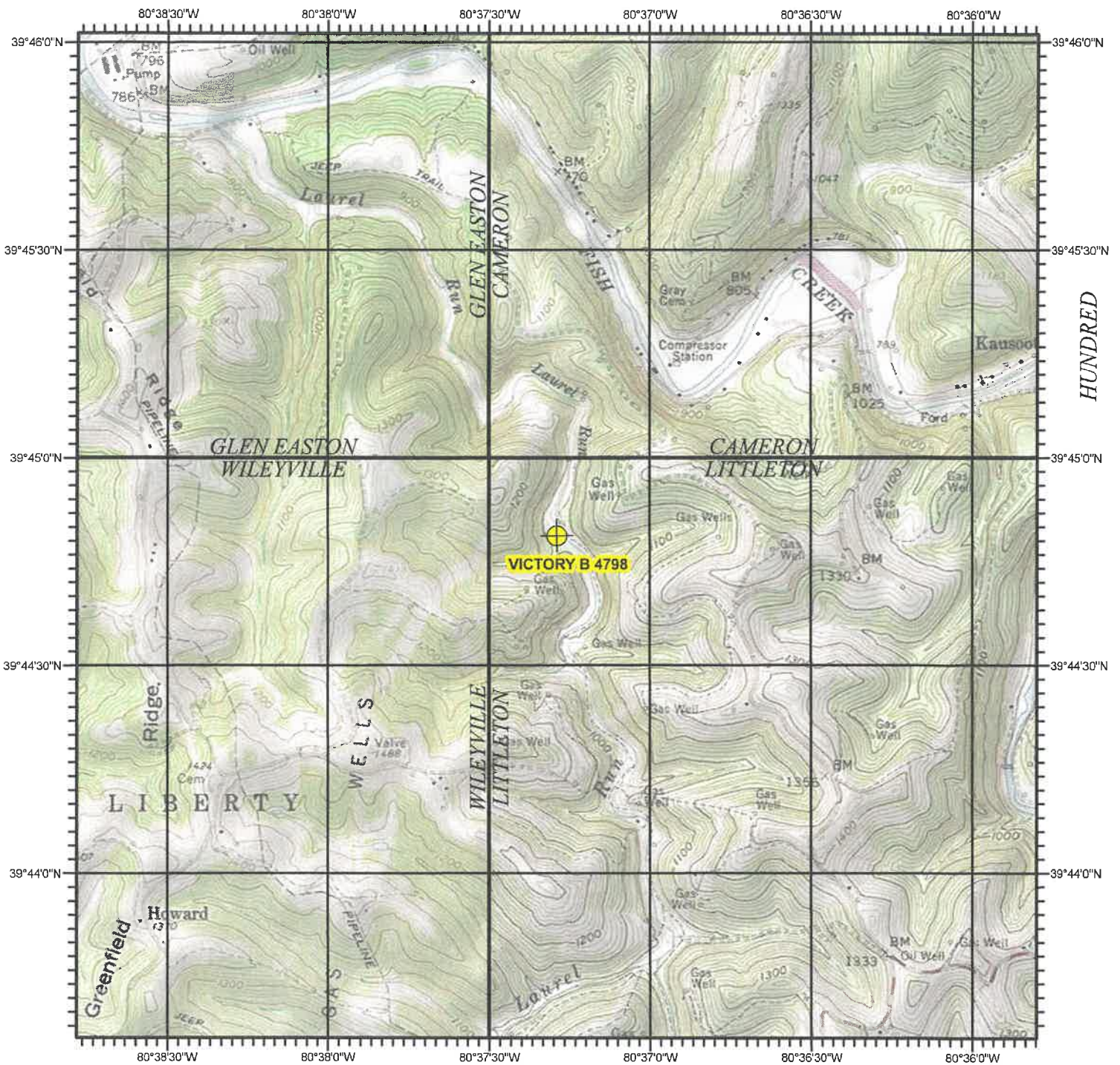
Temporary Workspace

05/08/2026

Google Earth

300 ft



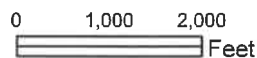
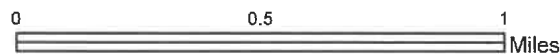


PINE GROVE

BIG RUN

GLOVER GAP

VICTORY B 4798
MARSHALL COUNTY, WV



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USGS TOPOGRAPHIC QUADRANGLE
LITTLETON, WV - 1976

North American 1983 Datum (NAD83)

SCALE 1:24,000

05/08/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-051-00507-00-00 WELL NO.: Victory B 4798

FARM NAME: EVANS, CLELL

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Liberty

QUADRANGLE: Littleton

SURFACE OWNER: Mason Dixon Farms, LLC

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,399,731.691

UTM GPS EASTING: 532,428.701 GPS ELEVATION: 893'

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Evelyn P. Bane, Shirley J. Redd, Sharon L. Hodorowski, Sandra J. McCoy, Paulette K. Warmuth, Kathy Pierce, POA, Evelyn H. Phillips et al

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
 - Accuracy to Datum – 3.05 meters
 - Data Collection Method:
Survey grade GPS ; Post Processed Differential
Real-Time Differential
- Mapping Grade GPS ; Post Processed Differential
Real-Time Differential
- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Nelson Storage Engineer 1/20/2026
Signature Title Date

05/08/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4705100507

2 messages

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, May 4, 2026 at 11:53 AM

To: Brad Nelson <brad_nelson@tcenergy.com>, Strader C Gower <strader.c.gower@wv.gov>, ebuzzard@marshallcountywv.org

To whom it may concern, a plugging permit has been issued for 4705100507.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov **4705100507.pdf**
3031K**Brad Nelson** <brad_nelson@tcenergy.com>

Mon, May 4, 2026 at 12:04 PM

To: "Kennedy, James P" <james.p.kennedy@wv.gov>, Strader C Gower <strader.c.gower@wv.gov>, "ebuzzard@marshallcountywv.org" <ebuzzard@marshallcountywv.org>

Thank you James.

Brad

From: Kennedy, James P <james.p.kennedy@wv.gov>**Sent:** Monday, May 4, 2026 11:53 AM**To:** Brad Nelson <brad_nelson@tcenergy.com>; Strader C Gower <strader.c.gower@wv.gov>; ebuzzard@marshallcountywv.org**Subject:** [EXTERNAL] plugging permit issued 4705100507**EXTERNAL EMAIL: PROCEED WITH CAUTION.**

This e-mail has originated from outside of the organization. Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe. If this email looks suspicious, report it.

05/08/2026

[Quoted text hidden]

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05/08/2026