



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, August 7, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

GREYLOCK CONVENTIONAL, LLC
500 CORPORATE LANDING

CHARLESTON, WV 25311

Re: Permit approval for 847
47-047-00820-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: RIDGE LAND
U.S. WELL NUMBER: 47-047-00820-00-00
Vertical Plugging
Date Issued: 8/7/2026

Promoting a healthy environment.

08/07/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

08/07/2026

4704700820 P

WV-4B
REV. 1/01

1) Date July 15, 2026
2) Operator's
Well No. Rdgsd # 847
3) API Well No. 47-000-3000

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas ☒ / Liquid injection / Waste disposal /
If "Gas, Production" or Underground storage, Deep / Shallow ☒

5) Location: Elevation 2210 Watershed Indian Grove Branch
District Adkin County ~~Logan~~ McDowell Quadrangle Anawalt

6) Well Operator: Greylock Conventional, LLC. 7) Designated Agent: Brock Reesberg
Address: 500 Corporate Landing Address: 500 Corporate Landing
Charleston, WV 25311 Charleston, WV 25311

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name: Christian Porter Name: R & R Well Services
Address: P.O. Box 181 Address: 42 Lynch Ridge Road
Holden, WV 25625 Walton, WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date

7-29-26

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500 Corporate Landing
Charleston WV 25311

Ridge Land 847 P&A Procedure:

Casing Details				
OD (in)	Weight & Grade	Depth (ft)	Hole Size	Cement (sks)
11-3/4"	NA	37	NA	Surface
8-5/8"	NA	785	NA	200
4-1/2"	NA	4173	NA	100

Plug Table				
Plug #	To Cover	Top	Bottom	Plug Height
1	Producing zone (4330'-4175'), Big Injun (3890'), and gas zone (3545')	3445	4225	780
2	Big Lime (2935')	2815	2915	100
3	Casing cut (50' in 50' out)	?	?	100
4	L. Lime (2725') and Gas zone (2730')	2605	2705	100
5	Elevation (2210')	1965	2065	100
6	8-5/8" casing shoe (785')	695	795	100
7	Surface/ Coal (62'-89') and Fresh water (60')	Surface	150	150
If free pipe exists				
Combine with casing cut plug if necessary				

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well.
3. POOH with tubing; RIH and confirm TD and fill depth.
4. Prep for cement. **NOTIFY INSPECTOR OF TAG DEPTH.**
5. Lead with gel spacer on all cement plugs.
Note: Class A cement can be used for cement plugs.
6. **Plug 1: Set 780' cement plug from 4225'–3445' to cover producing zone (4330'–4175'), Big Injun Sand (3890') and gas zone (3545').**
7. **Plug 2: Set 100' cement plug from 2915'–2815' to cover Big Lime (2935').**
8. **If free pipe exists**, free point casing, rip and pull pipe. If not, proceed to Plug 4.
9. **Plug 3: Set 100' cement plug across casing cut (50' inside, 50' on top).**
10. **Plug 4: Set 100' cement plug from 2705'–2605' to cover L. Lime (2725') and gas zone (2730').**
Note: Combine with casing cut plug if necessary.
11. **Plug 5: Set 100' cement plug from 2065'–1965' to cover elevation (2210').**
12. **Plug 6: Set 100' cement plug from 795'–695' to cover 8-5/8" casing shoe (785').**
NOTE: If 8-5/8" cemented to surface, use 200' of expanding cement from 885'–685'.

 8/7/26



500 Corporate Landing
Charleston WV 25311

13. **Plug 7:** Set **150' cement plug from 150'–Surface** to cover **coal (62'–89')** and **fresh water (60')**.

NOTE: Confirm **ZERO annular gas migration** before pumping surface plug.

NOTE: When casing cannot be pulled, the operator shall make reasonable attempts to perforate the pipe and squeeze cement behind the pipe in the vicinity of the freshwater zones to prevent the contamination of the fresh water zone

14. Set monument **30" above ground** with well name, API, and plug date.

QR 8/7/26

08/07/2026

[63-73]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fraced Weir with 910 bbls. of Water, 500 Gallons of Acid, 30,000# of 80/100 sand and 52,000 # of 20/40 sand

Average treating pressure - 1400

IPSI - vac.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Soil			0	28	
Sand			28	62	
Coal			62	64	
Shale			64	86	
Coal			86	89	
Sd&sh			89	170	
Sand			170	190	
Shale			190	285	
Sand			285	375	
Shale			375	400	
Sand			400	425	
RR & Shale			425	475	
Sand			475	530	
RR & Shale			530	640	
Sand			640	680	
Shale			680	725	
Sd & Sh.			725	855	
Sand			855	895	
RR & Shale			895	985	
Sd & Sh.			985	1280	
Shale			1280	1365	
Sand			1365	1420	
Shale			1420	1460	
Sand			1460	1535	
Shale			1535	1630	
Sd & Sh.			1630	1685	
Shale			1685	1830	
Sand			1830	1865	
Shale			1865	1920	
Sand			1920	2035	
Shale			2035	2085	
Sd & Sh			2085	2370	

(Attach separate sheets to complete as necessary)

Ray Resources Division, B.V.X.

Well Operator

By

Its

Geologist

08/07/2026

NOTE: Regulation 2.02(6) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

Well No. 847

API Well No. 047-0820

Well Log Continued

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Sand			2370	2400	Ck Gas 6/10 W#2 2730
Shale			2400	2510	Ck Gas 1/10 W#2 3545
Sand			2510	2625	Ck Gas 1/10 W#2 3920
Shale			2625	2725	
L. Lime			2725	2855	
Shale			2855	2935	
Big Lime			2935	3890	Gas Gauged 4/10-1" after
Inj. Sand			3890	3930	Running 4½"
Shale			3930	3996	
Sd & Sh.			3990	4065	
Sand			4065	4175	
Weir			4175	4210	
Shale			4210	4310	
2. Weir			4310	4330	
Shale			4330	4390	

Ray Resources Division, B.V.X.

Well Operator

By

Its

Geologist

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISIONWELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas", Production / Underground storage / Deep / Shallow XX /)
LOCATION: Elevation: 2210' Watershed: Indian Grove Branch
District: Adkin County: McDowell Quadrangle: Anawalt 7 1/2

WELL OPERATOR Ray Resources Div., B.V.X. DESIGNATED AGENT SAME
Address: 630 Commerce Square Address _____
Charleston, W Va

PERMITTED WORK: Drill XX / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

PERMIT ISSUED ON 12/27/, 19 79

OIL & GAS INSPECTOR FOR THIS WORK:

(IF APPLICABLE: PLUGGING OF DRY HOLE OR
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINEDName Rue SchoolcraftAddress Pineville, W Va

_____, 19 _____

GEOLOGICAL TARGET FORMATION: Weir Depth 4175 feetDepth of completed well, 4390 feet Rotary / Cable Tools _____Water strata depth: Fresh, 60 feet; salt, _____ feet.

Coal seam depths: _____ Is coal being mined in the area? _____

Work was commenced 9-7, 19 79, and completed 9-13, 19 79

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic Feet)	PACKERS
	Size	Grade	Weight per foot	New	Used	For drilling Left in well		
Conductor	11 3/4					37'	37'	to surface
Fresh water								
Coal								Sizes
Intermediate	8 5/8					785'	785'	200sacks
Production	4 1/2					4173'	100sacks	Seeds set
Tubing								
Liners								Perforations:
								Top Bottom

OPEN FLOW DATA

Producing formation Weir Pay zone depth 4175'Gas: Initial open flow, 60 Mcf/d Oil: Initial open flow, 331/dFinal open flow, 492 Mcf/d Final open flow, 331/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, 850 psig (surface measurements) after _____ hours shut in

(If applicable due to multiple completion—)

Second producing formation _____ Pay zone depth _____

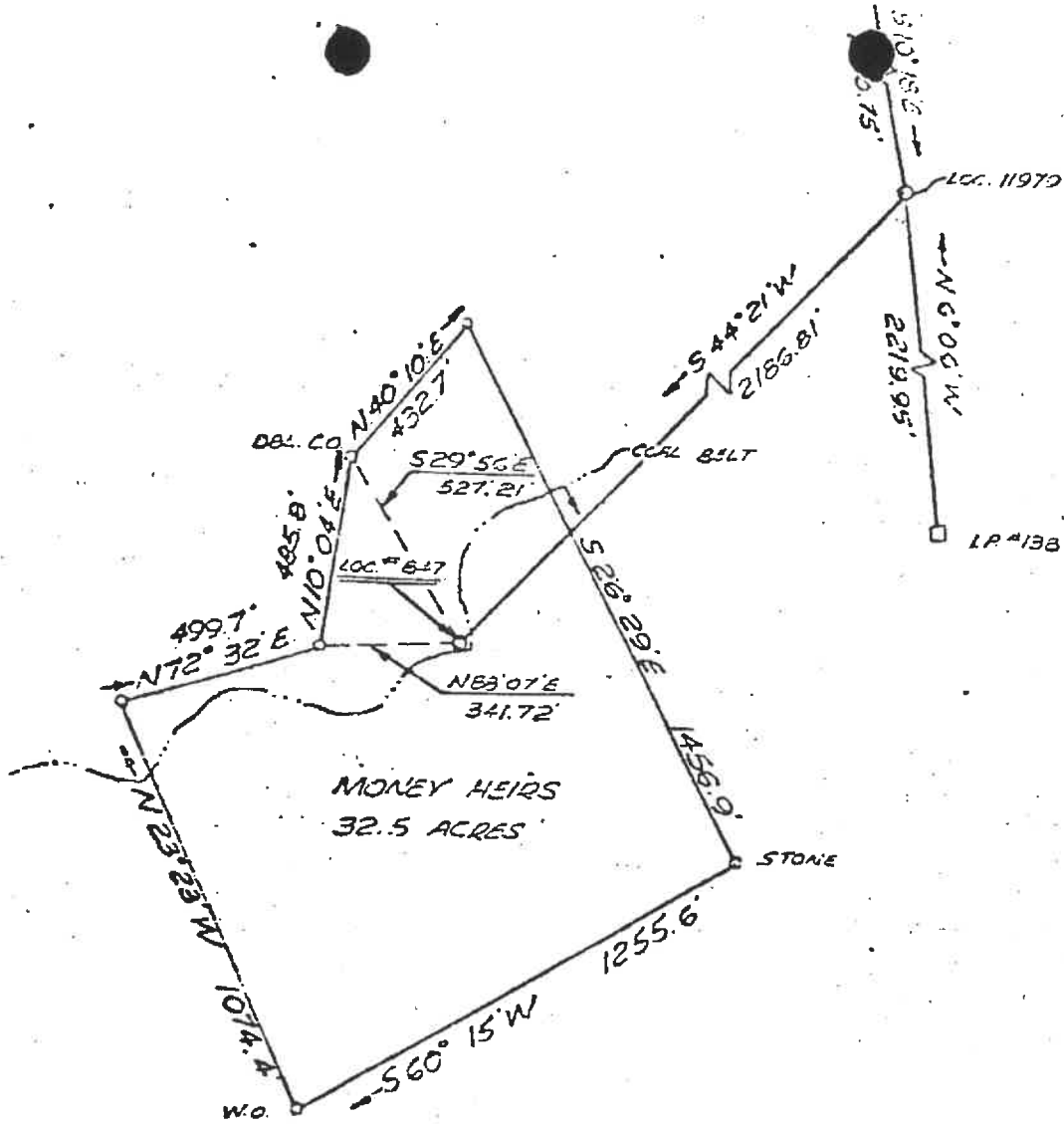
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, 331/dFinal open flow, _____ Mcf/d Final open flow, 331/d

Time of open flow between initial and final tests, _____ hours

Static rock pressure, _____ psig (surface measurements) after _____ hours shut in

(Continue on reverse side)

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RAY RESOURCES #847

①

BOOK # 78-13 Pg 22

FILE NO. 78-179
DRAWING NO. 1
SCALE 1"=500'
MINIMUM DEGREE OF
ACCURACY 1" IN 2500'
PROVEN SOURCE OF
ELEVATION LOC. 11979
ELEV. 2182'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.

(SIGNED) William J. Whitman L.L.S.
R.P.E. _____ L.L.S. # 646

PLACE SEAL HERE

(H) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS

FORM IV-6
(9-78)



DATE AUGUST 21 19 79
OPERATOR'S WELL NO. 847
API WELL NO.

47-047-0820
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 2210' WATER SHED
DISTRICT ADKIN COUNTY MCDOWELL
QUADRANGLE BRAMWELL

SURFACE OWNER MONEY HEIRS ACREAGE 32.5
OIL & GAS ROYALTY OWNER MONEY HEIRS LEASE ACREAGE

LEASE NO. _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

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PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR RAY RESOURCES DIV. B.V.U. DESIGNATED AGENT RAY RESOURCES DIV. B.V.U.

ADDRESS 630 Commerce Cy.

ADDRESS _____

CHARLESTON, W.V.

STATE

WW-4A
Revised 6-07

1) Date: July 15, 2026
2) Operator's Well Number
Ridgeland # 847
3) API Well No.: 47 - 047 - 00820

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Address Ridgeland Company 640 Clover Dew Road Princeton, WV 24740	Name Address
(b) Name Address	(b) Coal Owner(s) with Declaration Name Address Ridgeland Company 640 Clover Dew Road Princeton, WV 24740
(c) Name Address	Name Address
6) Inspector Address Telephone Christian Porter P.O. Box 181 Holden, WV 25625 (304) 541-0079	(c) Coal Lessee with Declaration Name Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Well Operator	Greylock Conventional, LLC.
By:	Gavin M. Reed
Its:	Asset Development Manager
Address	500 Corporate Landing Charleston, WV 25311
Telephone	(304) 925-6100

Subscribed and sworn before me this 15th day of July 2026
My Commission Expires July 20, 2030

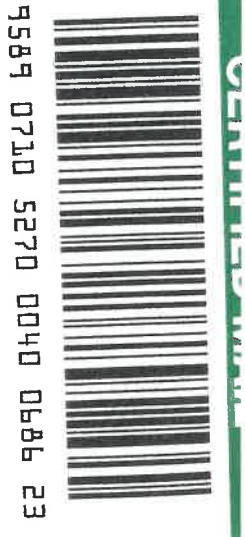
Notary Public
OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Melissa A. Kruckles
Greylock Energy LLC, 500 Corporate Landing Charleston WV 25311
My Commission Expires July 20, 2030

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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PREYLOCK
N E R G Y
500 Corporate Landing
Charleston, WV 25311



Ridgeland Company
640 Clover Des Road
Pinetta, W 24740

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CERTIFIED MAIL[®] RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com.

OFFICIAL USE

Certified Mail Fee	
Extra Services & Fees (check box, add fee as appropriate)	
☐	Return Receipt (hardcopy)
☐	Return Receipt (electronic)
☐	Certified Mail Restricted Delivery
☐	Adult Signature Required
☐	Adult Signature Restricted Delivery
Postage	
Total Postage and Fees	
Sent To	
Ridgeland Company	
640 Clover Des Road	
Pinetta W 24740	
City, State, ZIP+4 [®]	

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

Postmark Here

9589 0710 5270 0040 0686 23

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FIRST-CLASS

US POSTAGESM PINEY BOWES

ZIP 25311 \$013.05⁰
02 7W
0008044313 JUL 29 2026

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SENDER: COMPLETE THIS SECTION

■ Complete items 1, 2, and 3.

■ Print your name and address on the reverse so that we can return the card to you.

■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ridgeland Company
640 Clover Des Road
Rhinehart W 38140

2. Article Number (Transfer from mailpiece if known)

9589 0710 5270 0040 0685 23

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

3. Service Type

☒ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Delivery Restricted Delivery
☐ Mail Restricted Delivery (over \$500)

4. Delivery Options

☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes
☒ No

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SURFACE OWNER WAIVER

Operator's Well
Number

47-047-00820

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____ Signature	_____ Date	_____ Name By Its	_____ _____ _____ Date
		Signature	Date

08/07/2026

WW-4B

API No.47-047-00820

Farm Name

Well No.Ridgeland 847

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 “Request by Coal Operator, Owner, or Lessee for plugging” prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner X / lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Greylock Conventional, LLC. OP Code 494521205

Watershed (HUC 10) Indian Grove Branch Quadrangle Anawalt

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, tank returns at tanks RECEIVED
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Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater JUL 30 2026

-If oil based, what type? Synthetic, petroleum, etc. n/a

Additives to be used in drilling medium? _____ WV Department of
Environmental Protection

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. No cuttns expected

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

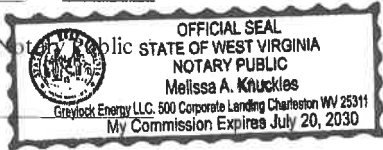
Company Official Signature Gavin M. Reed

Company Official (Typed Name) Gavin M. Reed

Company Official Title Asset Development Manager

Subscribed and sworn before me this 15th day of July 2026, 20

Melissa A. Knuckles
My commission expires July 20, 2030



08/07/2026

Proposed Vegetation Treatment Acres Disturbed 10 Prev. vegetation pH _____

Time 3 Font/acre or to correct to pH 6.5

Fertilizer type 10-10-20

Fertilizer amount 500 lbs/acre

Mulch Hay Bales Font/acre

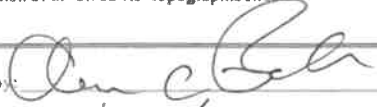
Seed Mixture

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
ORCHARD GRASS	12	ORCHARD GRASS	12
LANDINO CLOVER	3	LANDINO CLOVER	3
TIMOTHY	10	TIMOTHY	10

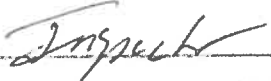
Attach:

Map(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet

Plan Approved by: 

Comments: operator to cover with cement all oil and gas formations including Coals, Saltwater, and Freshwater

Title: 

Date: 7-29-26

Field Reviewed ☒ Yes ☐ No

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Greylock Conventional, LLC.
Watershed (HUC 10): Indian Grove Branch Quad: Anawalt
Farm Name:

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A - no discharge of fluids

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Closed loop system, all returns will be taken in tanks and hauled to WVDEP approved facility.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

Greylock will not use any waste material for deicing or fill material on property

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A SEE SECTION 2

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

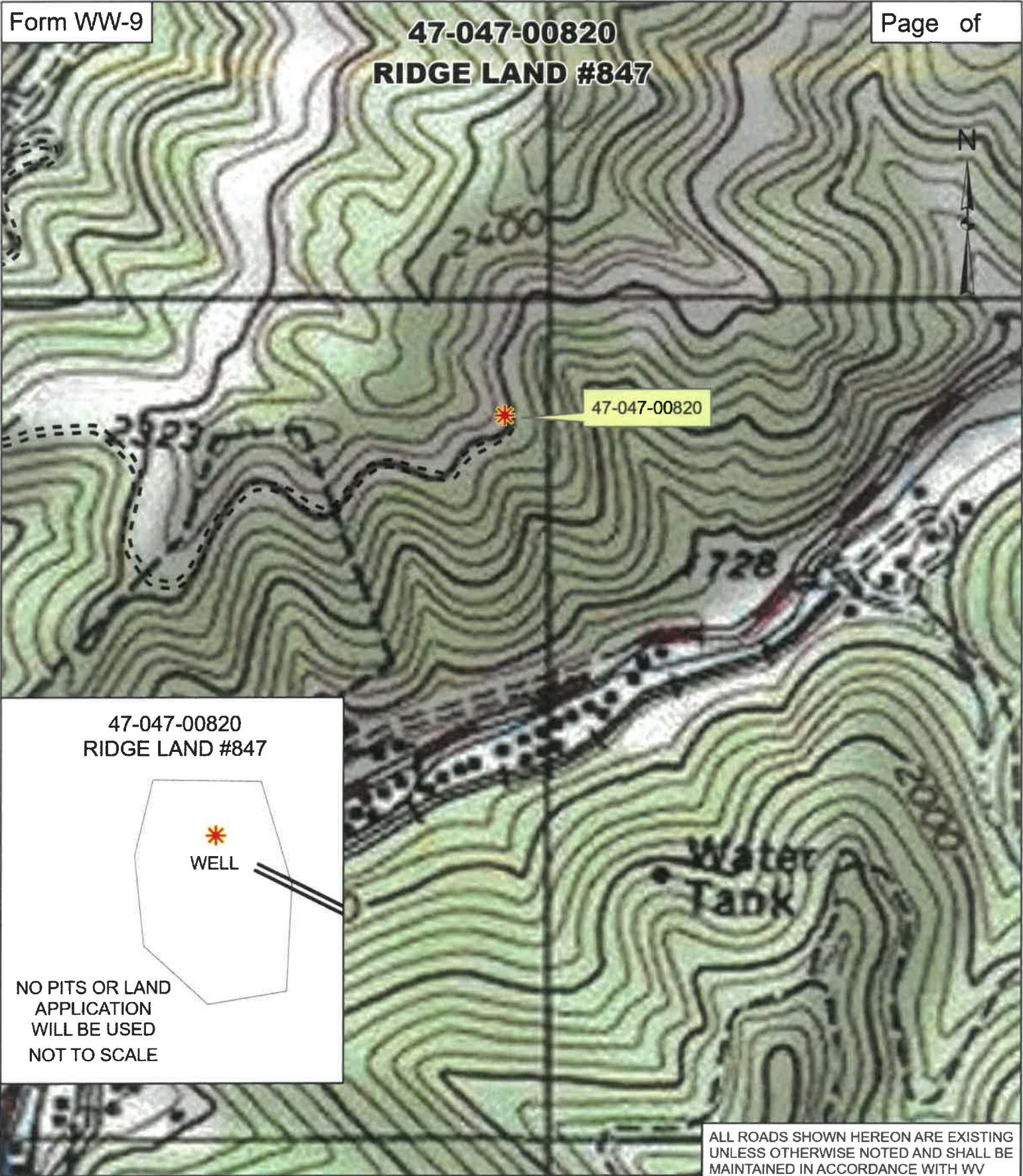
Daily inspections of equipment will be preformed

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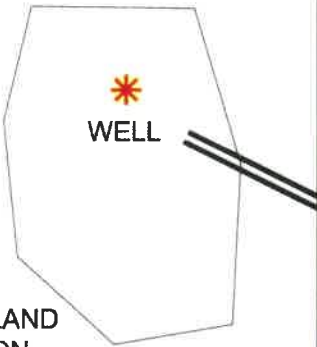
Signature: _____

Date: _____

08/07/2026



47-047-00820
RIDGE LAND #847



NO PITS OR LAND
APPLICATION
WILL BE USED
NOT TO SCALE

ALL ROADS SHOWN HEREON ARE EXISTING
UNLESS OTHERWISE NOTED AND SHALL BE
MAINTAINED IN ACCORDANCE WITH WV
D.E.P. OIL AND GAS BMP MANUAL
ENTRANCES AT COUNTY/STATE ROADS
SHALL BE MAINTAINED WITH WV D.O.T.
REGULATION. SEPARATE PERMITS MAY
BE REQUIRED BY D.O.T.

EARTHWORK CONTRACTORS ARE
RESPONSIBLE FOR NOTIFICATION TO THE
OPERATOR AND INSPECTOR PRIOR TO ANY
DEVIATION FROM THIS PLAN.

GREYLOCK
ENERGY

Greylock Conventional, LLC

500 Corporate Landing Charleston, WV 25311
304-925-6100 - www.greylockenergy.com

Date: 8/14/2025

0 150 300 600 900 1,200
Feet

1:6,000

TOPO SECTION OF USGS
ANAWALT 7.5' QUADRANGLE



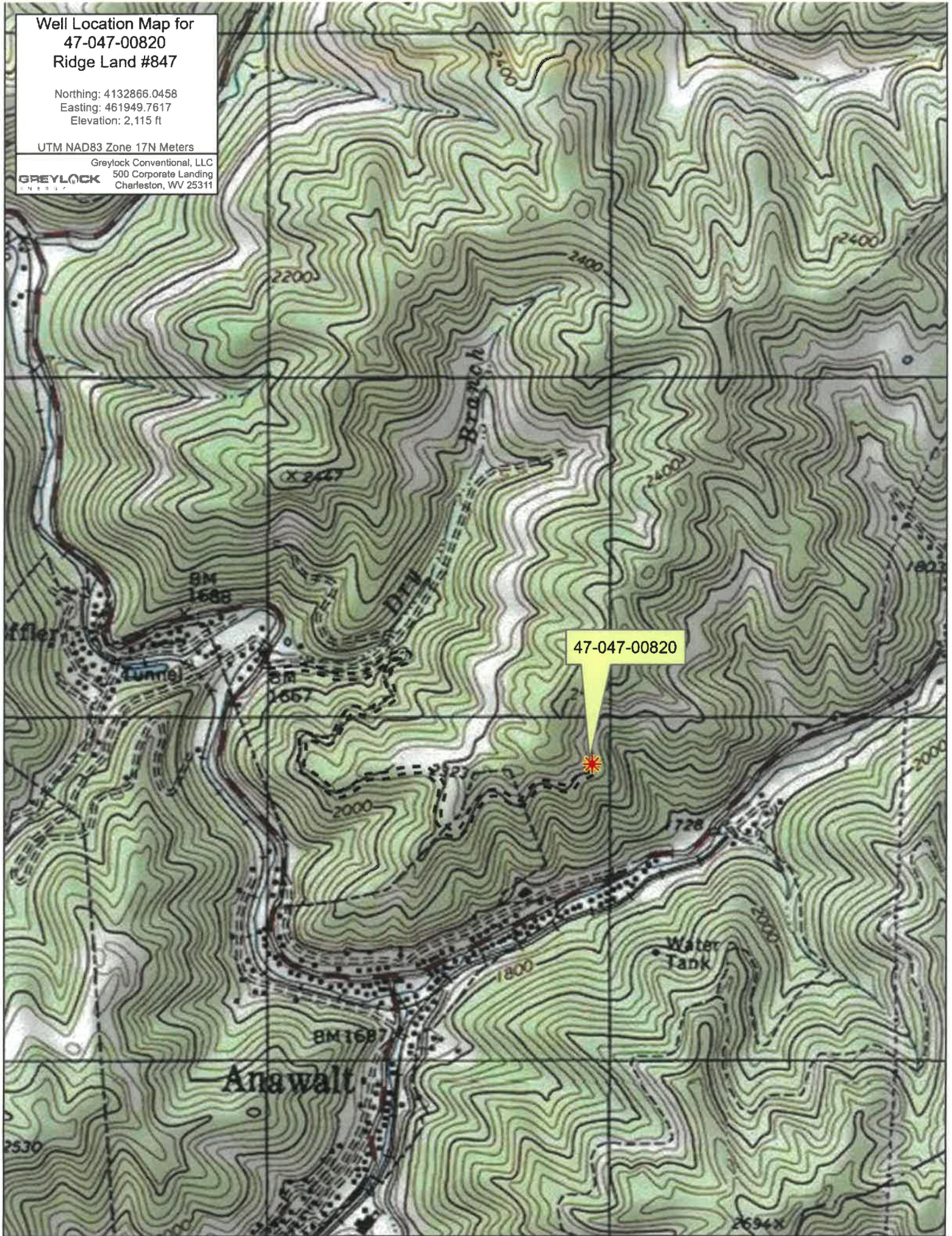
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Well Location Map for
47-047-00820
Ridge Land #847

Northing: 4132866.0458
Easting: 461949.7617
Elevation: 2,115 ft

UTM NAD83 Zone 17N Meters

GREYLOCK
ENERGY
Greylock Conventional, LLC
500 Corporate Landing
Charleston, WV 25311



08/07/2026



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-047-00820 WELL NO.: 847
FARM NAME: Ridgeland
RESPONSIBLE PARTY NAME: Greylock Conventional, LLC
COUNTY: McDowell DISTRICT: Adkin
QUADRANGLE: Anawalt
SURFACE OWNER: _____
ROYALTY OWNER: _____
UTM GPS NORTHING: 4132866.05
UTM GPS EASTING: 461949.76 GPS ELEVATION: 2,115 ft

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

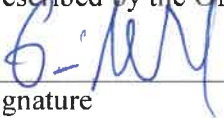
1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential ____
Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

 Asset Dev. Manager 7/15/26
Signature Title Date

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PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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AUG 30 2026
WV Department of
Environmental Protection

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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4704700820

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Aug 7, 2026 at 10:37 AM

To: Alvis C Porter <alvis.c.porter@wv.gov>, "Knuckles, Melissa" <mknuckles@greylockenergy.com>, "Cremeans, Joey" <jcremeans@greylockenergy.com>, Terry Rexroad <var304@aol.com>, gday@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4704700820.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4704700820.pdf**

1682K

08/07/2026