



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 23, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 4
47-059-00466-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 4
Farm Name: COTIGA DEVELOPMENT CO.
U.S. WELL NUMBER: 47-059-00466-00-00
Vertical Plugging
Date Issued: 9/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

4705900466 P

WW-4B
Rev. 2/01

1) Date July 11, 2026
2) Operator's
Well No. NE-EV-1 Cotig 4
3) API Well No. 47-059 - 0000 00466

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas X / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production _____ or Underground storage _____) Deep _____ / Shallow X
- 5) Location: Elevation 1020 Watershed Tug Fork
District Hardee County Mingo Quadrangle Naugatuck
- 6) Well Operator Huntington Midway Inc 7) Designated Agent Roberta Simms
Address PO Box 224 Address 500 5th Ave, Suite 201
Huntington, WV 25709 Huntington, WV
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name _____
Address 49 Elk Creek Road Address _____
Delbarton, WV 25670

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 7/2/26

09/25/2026

MERP Plugging Work Order for Cotiga #4 4705900466

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. Move in and rig up. Class A cement to be used.
3. Trip in hole to check Filled back TD 2185'. Pull all tubing and Anchor packer set at 2098'.
4. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
5. TIH with tubing to TD and spot gel followed by cement plug 2210'-2110'. Pull up hole and WOC.
6. Try pulling 2016' of 5 3/16" casing. Freepoint, cut and pull. If unable to pull contact inspector per item 4 above for points of interest to perforate casing.
7. Pump gel to 1890' followed by cement plug 1890'-1790'(Big Lime Gas zone 2048'. Formation top at 1910'). TOH WOC.
8. Try pulling 1850' of 6 5/8" casing. Elevation is at 1020'. Freepoint, cut and pull. If unable to pull contact inspector per item 4 above for points of interest to perforate casing.
9. TIH and pump gel to 770' (top of first salt sand 790' and acts as an elevation plug) followed by cement 770'-670'. TOH and WOC.
10. Try to pull 592' of 8" casing. Freepoint, cut and pull. If unable to pull contact inspector per item 4 above for points of interest to perforate casing. If casing shoe is to be left in place then cement 10' below shoe and 90' above it (100' plug).
11. TIH and tag plug. Need to cover FW at 590' and 335' plus coal seams 590'-585', 533'-530', 320'-316', 190'-194' and 55'-58'.
12. Pump gel to 625' followed by cement to surface.
13. Erect monument with API number affixed.
14. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil , gas and largest casing shoe.

RECEIVED
Office of Oil and Gas

SEP 02 2026

WV Department of
Environmental Protection

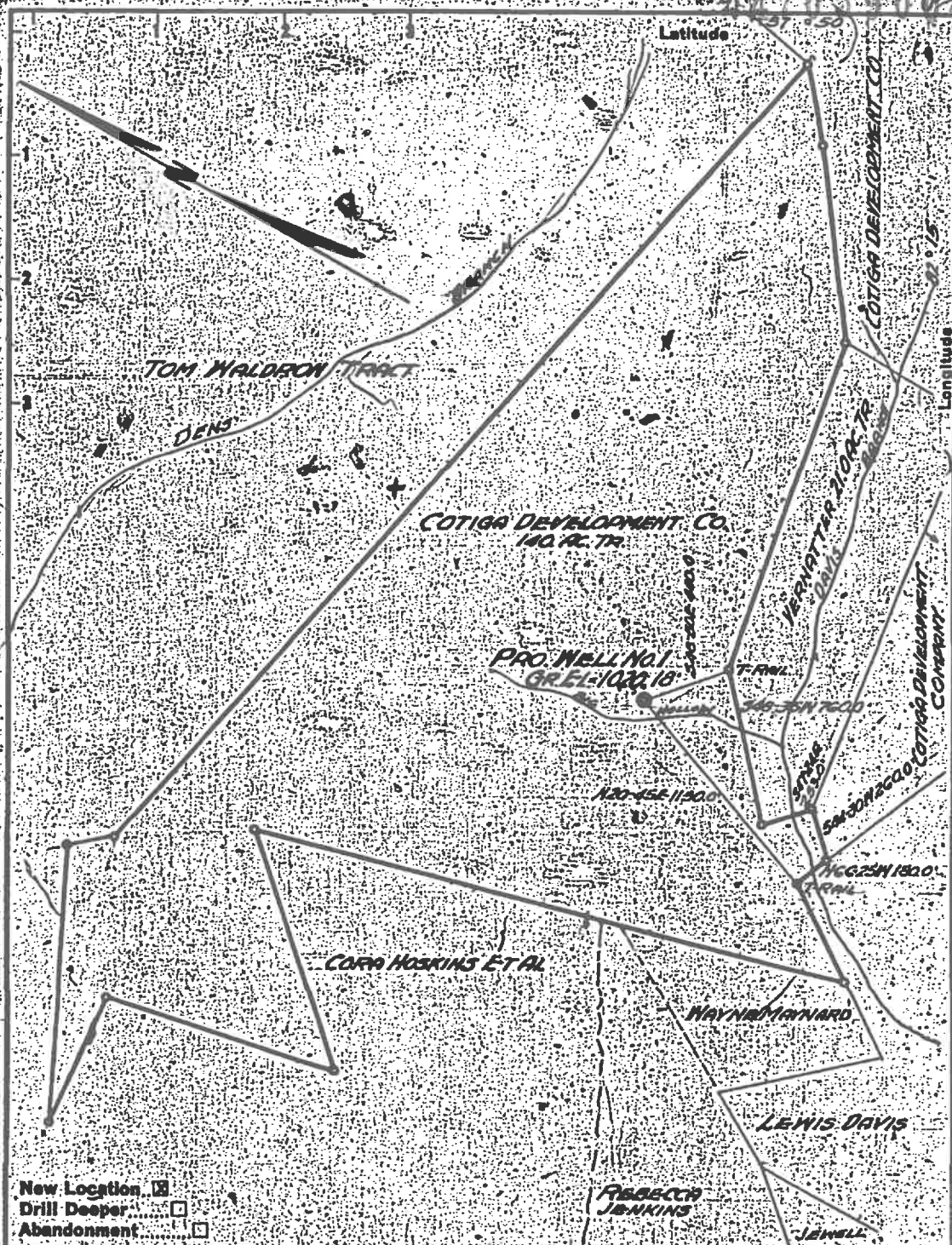
09/25/2026

4705900466

Formation	Color	Hard or Soft	Top 6	Bottom	Oil, Gas or Water	Depth Found	Remarks
Salt Sand			1050	1190			
Slate			1190	1340			
Salt Sand			1340	1610			
Slate			1610	1615			
Red Rock			1615	1625			
Slate & Shells			1625	1685			
Maxon			1685	1755			
Slate & Shells			1755	1850			
Black Lime			1850	1880			
White Lime			1880	1905			
Green Slate Break			1905	1910			
Big Lime			1910	2080			
Injun			2080		Gas	2048 - 54 2070 - 75	SIM 2310
Total Depth				2310			
Filled back to				2185			
Shot went off in 7" casing 4 May, 1956. Top of 1st 7" casing 1822'; bottom 1948'. Started drill up casing but drilled by. Ran a second string of 7" casing on steel shoe at 1838'. Wells Service, Inc., tried to cement bottom 100' of casing; after two tries, we gave it up. 7" casing was left in to protect 5½" casing. 5½" casing set on 5½" x 7" W & A packer. Casing tested 530 psi 5 days. Then tubed 2", setting 2" x 5½" x 32" anchor packer in Big Lime, below 5" casing. Well tubed and shut in 17 October, 1956. 7" casing on shoe at 1948' Well was not shot in pay horizon. 7" casing in 1st string, 1822' to 1948', left in well.							

Date 29 December, 1956
HUNTINGTON OKLAHOMA OIL COMPANY
APPROVED MIDWAY CITY GAS COMPANY Owner
By L. J. Thomas (Title) Sec'y-Treas.

09/25/2026



New Location ☒
 Drill Deeper ☐
 Abandonment ☐

Company HUNTINGTON OIL & GAS CO.
 Address BOX 424 HUNTINGTON, W. VA.
 Farm COTIGA DEVELOPMENT CO.
 Tract 140 Acres 140 Lease No. 4
 Well (Farm) No. 1 Serial No. 102018
 Elevation (Spirit Level) 1020.18
 Quadrangle NAUGATUCK
 County MINGO District HARDEE
 Engineer R. E. Jones
 Engineer's Registration No. 270
 File No. 5501.5.F. Drawing No. 1
 Date FEB. 4, 1956 Scale 1" = 600'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. MIN-466

+ Denotes location of well on United States Topographic Maps, scale 1" to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

09/25/2026

WW-4A
Revised 6-07

1) Date: July 11, 2026 **4705900466P**
2) Operator's Well Number
Cotiga 4

3) API Well No.: 47 - 059 - 0466

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Cotiga Development</u>	Name _____
Address <u>c/o Bowman Properties, 8238 Germantown Avenue</u>	Address _____
<u>Philadelphia, PA 19118</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Brian Warden</u>	(c) Coal Lessee with Declaration
Address <u>49 Elk Creek Road</u>	Name _____
<u>Delbarton, WV 25670</u>	Address _____
Telephone <u>304-205-3229</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED
Office of Oil and Gas

AUG 10 2026

WV Department of
Environmental Protection



Well Operator Huntington Midway, Inc

By: Roberta Simms

Its: President

Address PO Box 424
Huntington, WV 25709

Telephone 304-525-9217

Subscribed and sworn before me this 22 day of July 2026
Amanda Cassidy Notary Public
My Commission Expires October 31, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/25/2026

4705900466 P

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY															
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Cotiga Development c/o Bowman Properties 8238 Germantown Road Philadelphia, PA 19118  9590 9402 9893 5335 0852 13 2. Article Number (Transfer from service label) 9589 0710 5270 1969 2560 09 PS Form 3811, July 2020 PSN 7530-02-000-9053		A. Signature <i>[Signature]</i> B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No 3. Service Type <table border="0"> <tr> <td>☐ Adult Signature</td> <td>☐ Priority Mail Express®</td> </tr> <tr> <td>☐ Adult Signature Restricted Delivery</td> <td>☐ Registered Mail™</td> </tr> <tr> <td>☐ Certified Mail®</td> <td>☐ Registered Mail Restricted Delivery</td> </tr> <tr> <td>☐ Certified Mail Restricted Delivery</td> <td>☐ Signature Confirmation™</td> </tr> <tr> <td>☐ Collect on Delivery</td> <td>☐ Signature Confirmation Restricted Delivery</td> </tr> <tr> <td>☐ Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td>☐ Insured Mail</td> <td></td> </tr> </table> ☐ Restricted Delivery		☐ Adult Signature	☐ Priority Mail Express®	☐ Adult Signature Restricted Delivery	☐ Registered Mail™	☐ Certified Mail®	☐ Registered Mail Restricted Delivery	☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™	☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery	☐ Collect on Delivery Restricted Delivery		☐ Insured Mail	
☐ Adult Signature	☐ Priority Mail Express®																
☐ Adult Signature Restricted Delivery	☐ Registered Mail™																
☐ Certified Mail®	☐ Registered Mail Restricted Delivery																
☐ Certified Mail Restricted Delivery	☐ Signature Confirmation™																
☐ Collect on Delivery	☐ Signature Confirmation Restricted Delivery																
☐ Collect on Delivery Restricted Delivery																	
☐ Insured Mail																	

Domestic Return Receipt

USPS TRACKING#



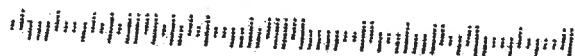
9590 9402 9893 5335 0852 13

United States Postal Service

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

• Sender: Please print your name, address, and ZIP+4® in this box •

Huntington Midway Incorporated
P.O. Box 424
Huntington, WV 25709-0424



09/25/2026

SURFACE OWNER WAIVER

4705900466P

Operator's Well
Number

Cotiga #4

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____ Signature	_____ Date	_____ Name By Its	_____ _____ Date
--------------------	---------------	----------------------------	------------------------

Signature

Date

09/25/2026

WW-4B

API No.

4705900466 P
4705900466

Farm Name

Well No.

Cotiga #4

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Office of Oil and Gas

AUG 10 2026

WV Department of
Environmental Protection



09/25/2026

WW-9
(5/16)

4705900466 P

API Number 47 - 059 - 00466
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Huntington Midway Inc OP Code 494522983

Watershed (HUC 10) Pigeon Creek Quadrangle Huntington

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: plugging fluids

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number TBD)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta Simms

Company Official (Typed Name) Roberta Simms

Company Official Title President

Subscribed and sworn before me this 22 day of July, 20 26

Amanda Cassidy Notary Public

My commission expires October 31, 2026



09/25/2026

4705900466 P

Form WW-9

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-10-10

Fertilizer amount 250 lbs/acre

Mulch 100 Tons/acre

Seed Mixtures

Temporary

Seed Type lbs/acre

Permanent

Seed Type lbs/acre

Contractors Mix 100/acre

or

Pasture Mix 100/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

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Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

Title: _____

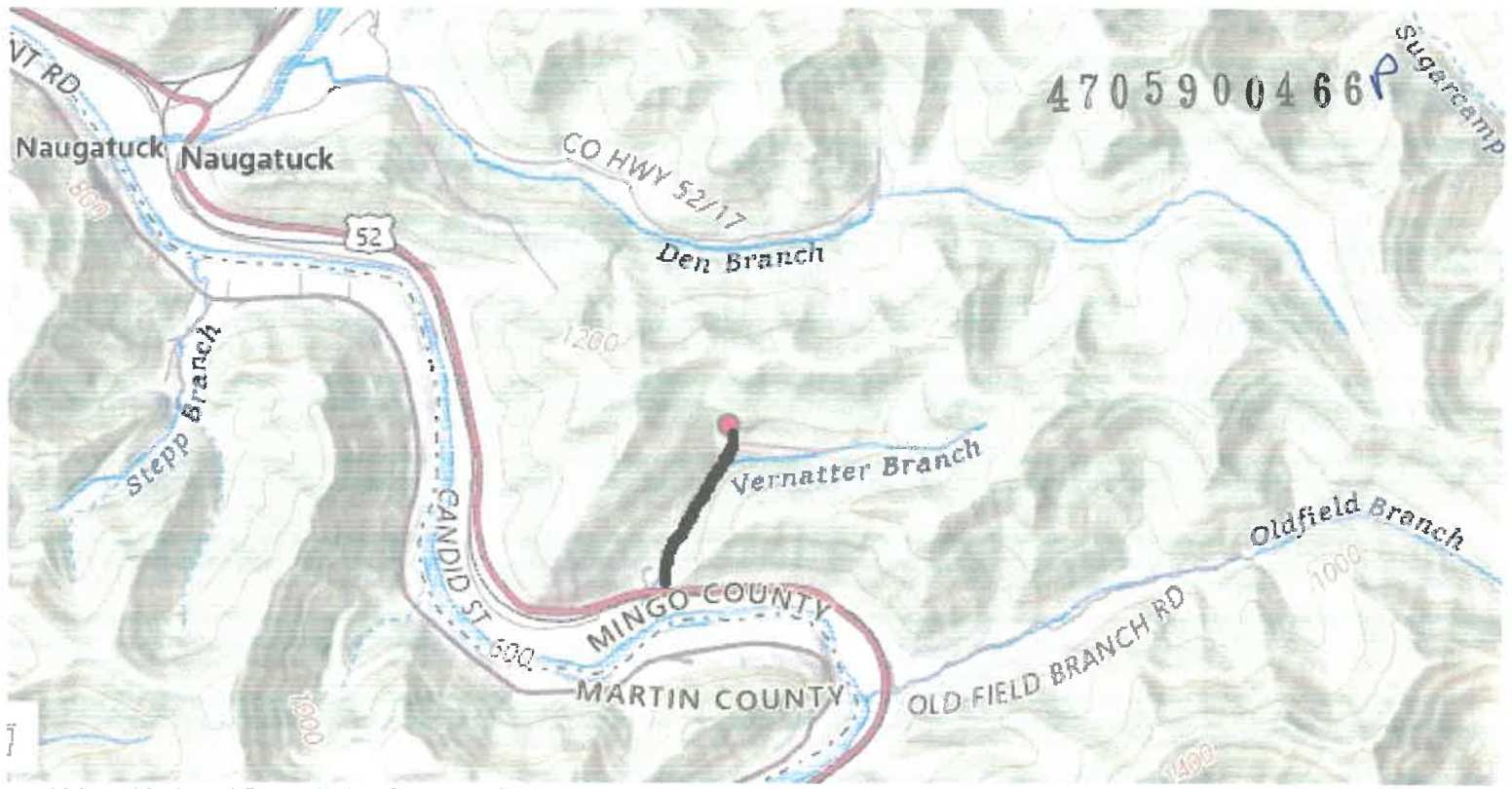
Date: 7-24-26

Field Reviewed?

(☒) Yes

(☐) No

09/25/2026



onal Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrog

Cotiga #4

47-059-00466

09/25/2026

WW-7
8-30-06

4705900466P



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4705900466 WELL NO.: #4
FARM NAME: Cotiga Development
RESPONSIBLE PARTY NAME: Huntington Midway Inc.
COUNTY: Mingo DISTRICT: Hardee
QUADRANGLE: Naugatuck
SURFACE OWNER: Cotiga Development
ROYALTY OWNER: Cotiga Development
UTM GPS NORTHING: 4182408.1
UTM GPS EASTING: 383067.4 GPS ELEVATION: 1020

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____ : Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

Consultant
Title

7/14/26
Date

RECEIVED
Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

[Signature]

09/25/2026

Catiga #4

4705900466

47-059-00466

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ✓ ☒ WW-4B
- ✓ ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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