

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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Office of Oil and Gas

JUL 16 2026

AFFIDAVIT OF PLUGGING AND FILLING WELL

WV Department of
Environmental Protection

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Hickory Gap Partnership Operator Well No.: _____

LOCATION: Elevation: 1521.58' Quadrangle: Majestic
District: Stafford County: Mingo
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Well Type: OIL _____ GAS X

Company Diversified Production, L.P. Coal Operator Mega Highwall Mining
414 Summers Street or Owner 12081 Virginia Blvd.
Charleston, WV 25301 Ashland, KY 41102

Agent Chris Veazey Coal Operator _____
Permit Issued Date 1-14-26 or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lloyd ss:

Rodney Osborne and Estill Johnson being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 21 day of Jan, 2026 and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
See Attachment			2750' of 4 1/2"	28' of 13 3/8"
				942' of 9 5/8"
				2846' of 7"
				2497' of 4 1/2"
6% gel spacer				Perforated 7"

Description of monument: 7" casing w/ API # 36" above ground and that the work of plugging and filling said well was completed on the 9 day of Feb, 2026.

And further deponents saith not.

Rodney Osborne
Estill Johnson

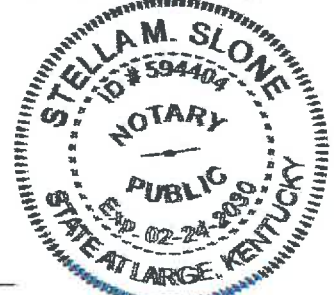
Sworn and subscribe before me this 10 day of February, 2026

My commission expires: 02/04/30

Notary Public:

Affidavit reviewed by the Office of Oil and Gas:

Title:



07/24/2026

Bottom	Top	Actual Top	# sks Class L Cement
5242'	4787'	4589'	15
4377'	4270'	4146'	15
3751'	3649'	3606'	15
2740'	2630'	2536'	40
1921'	1596'	1529	112
976'	852'	856'	60
671'	496'		135
277'	Surface		179

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Pulled 2750' of 4 ½"

1-21-26: Started MIRU.

1-22-26: MIRU. Blew down well. TOOH with 5202' of 2 3/8" tubing with packer. Secured well, SDFN.

1-23-26: Ran tubing to 5242'. Pumped 20 bbls of gel. Set plug from 5242' to 4787', 15 sks of cement. Pulled 30 jnts. SDFN.

1-27-26: Tagged TOC at 4589'. TIH with tubing 4377'. Pumped 15 bbls of gel. Set plug from 4377' to 4270', 15 sks of cement. TOOH with 30 jnts. Secured well, SDFN.

2-2-26: Tagged TOC at 4146'. TIH with tubing to 3751'. Pumped 10 bbsl of gel. Set plug from 3751' to 3649', 15 sks of cement. TOOH with tubing.

2-3-26: Tagged TOC at 3606'. Cut 4 ½" at 2750'. TOOH with casing. Secured well, SDFN.

2-4-26: TOOH with remaining 4 ½". Perforated 7" casing at 2680', 2630', 1919', 1819', 1789', and 1619'. Attempted to cut 7" at 974', would not pull. TIH with tubing to 2740'. Pumped 10 bbls of gel. Set plug from 2740' to 2630', 40 sks of cement. TOOH with 30 jnts. Secured well, SDFN.

07/24/2026

2-5-26: Tagged TOC at 2536'. Perf'd at 920' and 870'. Set plug from 1921' to 1596', 112 sks. TOOHH with tubing. Attempted to cut 7" casing at 636', would not pull. Tagged TOC at 1529'. TIH with tubing to 976'. Pumped 10 bbls of gel, set plug from 976' to 852', 60 sks. TOOHH with tubing. Secured well, SDFN.

2-6-26: Tagged TOC at 856'. Perf'd at 650', 600', 270', 220', 170', and 100'. TIH with tubing to 671'. Secured well, SDFN.

2-9-26: TIH with 671'. Set plug from 671' to 496', 135 sks of cement. Well circulating to steel pit. TOOHH with tubing to 277'. Pumped 179 sks of cement, circulating cement to surface. TOOHH with tubing, started RDMO.

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