



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 18, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 1
47-059-00947-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 1
Farm Name: EVANS, NANCY J.
U.S. WELL NUMBER: 47-059-00947-00-00
Vertical Plugging
Date Issued: 9/18/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

4705900947P

1) Date July 11, 2026
2) Operator's
Well No. NJ Evans 1
3) API Well No. 47-059 - 00947

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 750 Watershed Tug Fork
District Lincoln County Wayne Quadrangle Kermit

6) Well Operator Huntington Midway Inc 7) Designated Agent Roberta Simms
Address PO Box 224 Address 500 5th Ave,
Huntington, WV 25709 Huntington, WV 25701

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Brian Warden Name _____
Address 49 Elk Creek Road Address _____
Delbarton, WV 25670

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

RECEIVED
Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

7-24-26

09/18/2026

MERP Plugging Work Order for Nancy J Evans #1 4705900947

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. Move in and rig up. Class A cement to be used.
3. TIH to check TD 2835'. TOH pull all tubing and packer set at 1737' Hook wall
4. There is no mention of any cement on any casing strings in this well. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
5. TIH and set a cast iron bridge plug at 2330' or whatever means the inspector agrees upon to completely seal the shot area. (Shot holes 2855' – 2425' and Brown shale formation top at 2330').
6. TIH and tag bridge plug. Place 100' cement plug on top of it 2330'-2230'.
7. Pump gel to 1347' followed by cement plug 1347'-1247'(Big Lime Gas zone 1367'). TOH
8. Try pulling 1207' of 6 5/8" casing. Freepoint, cut and pull. If unable to pull contact inspector per item 4 above for points of interest to perforate casing. If casing shoe is left in place need a 100' cement plug starting 10' below the shoe.
9. TIH pump gel to 1020' (gas show 1056' and top of formation at 1040' and Maxton gas at 1128') (acts as elevation plug) spot cement plug 1020'-920'.
10. Pump gel to 620' (SW 640 and gas shows 570'-520") followed by a cement plug 620'-520'.
11. Pump gel to 280' (FW 260' and 100' Coal 95'-99') followed by a cement plug to surface.
12. Erect monument with API number affixed.
13. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil , gas and largest casing shoe.

RECEIVED
Office of Oil and Gas

SEP 08 2026

WV Department of
Environmental Protection

09/18/2026

47-059-00947

WELL RECORD OF

470500/0.947P

MURKIN OIL-HOLE OIL CO., ON THE HARRY J
EVANS TRACT OF 68 ACRES ON THE WATERS OF MAR-
ROWBONE, MINGO COUNTY, HERMIT DISTRICT, W. VA.

WELL NO. 1.

FORMATION	TOP	BOTTOM	REMARKS
Surface	00	15	
Slate	15	85	
Sand	85	95	
Coal	95	99	Water at 100'
Slate	99	215	" at 260'
Sand	215	230	Gas at 520 to 530'
Slate	230	260	Gas at 570 to 575'
Sand	260	270	Salt water at 640 one one half
Slate	270	280	bailer an hour.
Sand	280	328	
Slate	328	505	Gas at 1056 to 1060
Sand	505	740	
Sand and Lime	740	770	Gas in the Maxini Sand at
Slate	770	778	1128 to 1140 - From 1140 to 1147
Sand	775	778	tested 40-10ths water through 2"
Slate	778	813	and slowed down to 15-10ths.
Sand	813	865	
Slate	865	870	Gas in Lime at 1367 to 1362
Lime Shells	870	874	18-10ths. At 1575 25-10ths. Lime
Slate	874	935	blowed down to 20-10ths. At 1571
Lime Shells	935	940	35-10ths. At 1580 38-10ths. Blowed
Sand	940	965	down to 30-10ths. At 1745 36-10ths.
Slate	965	982	At 1915 40-10ths. Gas blowed down to
Red Rock	982	1000	50-10ths. At 1960 had 56-10ths. At
Slate	1000	1040	2065 had 66-10ths. At 2354 had 70-10ths
Sand	1040	1065	All of the above were water readings
Red Rock	1065	1080	through 2".
Lime Shells	1080	1085	
Slate	1085	1095	Shot with 90" shells at 2835
Lime Shells	1095	1100	" " 60" " at 2675
Slate	1100	1128	" " 165" " at 2425
Maxini Sand	1128	1168	Shot with 60" shells. 200 qts nitro glyce
Little Lime	1168	1203	orins.
Big Lime	1203	1385	Drucker set at 1737. Hook wall.
Red Rock	1385	1410	Gas 5-10ths in shale
Big Injun Sand	1410	1431	" 35-10ths in Maxini.
Gray Shale	1431	1480	
Lime	1480	1497	20' 10" casing
Gray Shale	1497	1730	356' 8" Pulled.
Gray Sand	1730	1745	1207 1 1/2" 6 5/8ths casing.
Gray Shale	1745	1907	1737" 2" tubing.
Brown Shale	1907	1925	
Brown Sand	1925	1970	About 800' 8" casing at the Evans we
Brown Shale	1970	2015	well on the ground.
White Slate	2015	2035	
Dark Shale	2035	2095	Esca Dion Contractor.
Gray Shale	2095	2330	
Brown Shale	2330	2460	Well commenced Dec. 14th 1929. Com-
Gray Shale	2460	2540	pleted Jan. 29th, 1930.
Dark Shale	2540	2500	
Brown Shale	2500	2733	
Lime Shells	2733	2738	
Dark Brown Shale	2738	2855	

059-947

Packer 1737

ELEV 750

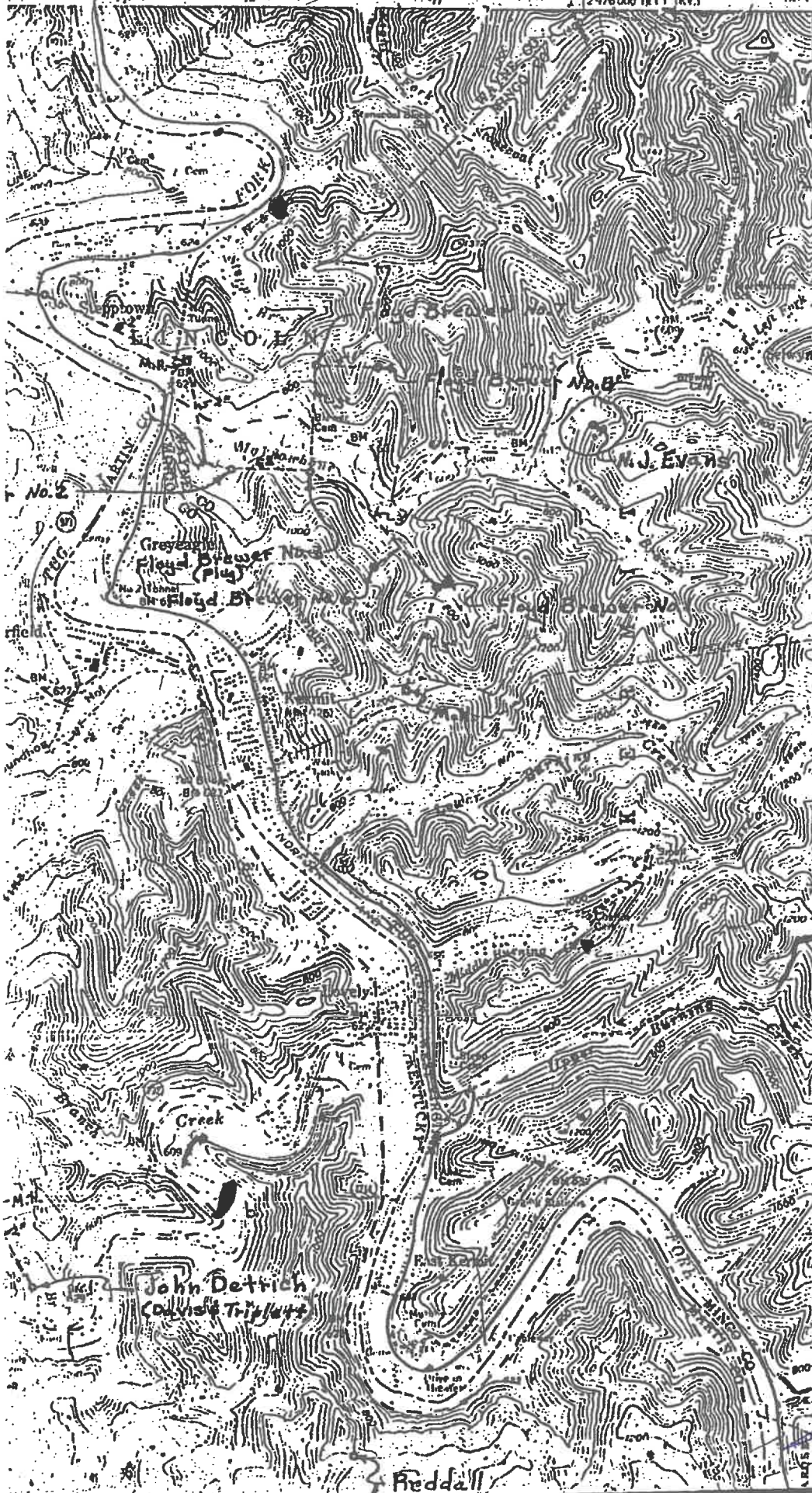
KERMIT QUADRANGLE
KENTUCKY - WEST VIRGINIA
7.5 MINUTE SERIES (TOPOGRAPHIC)
SW 1/4 HAUGATHEN 15' QUADRANGLE

2470000 18 11 (KY.)

82° 22' 30"

37° 12' 30"

05900947



09/18/2026

4705900947	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2025	0	0	0	0	0	0	0	0	0	0	0	0	0	0

4705900947P

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705900947	Huntington Oklahoma Oil Co. & Midway City	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington-Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Myers Drilling Co.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705900947	Huntington Oklahoma Oil Co. & Midway City	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington-Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Myers Drilling Co.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

09/18/2026



Select County: (059) Mingo Select datatypes: ☐ (Check All)

Enter Permit #: 00947

☒ Location ☒ Production ☒ Plugging
☒ Owner/Completion ☒ Stratigraphy ☒ Sample
☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
"Pipeline-Plus" New

4705900947P

WV Geological & Economic Survey:

Well: County = 59 Permit = 00947 [Link to all digital records for well](#)

Report Time: Friday, September 18, 2026 10:53:17 AM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4705900947	Mingo	947	Kermit	unknown	unknown				

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4705900947	--	--	Original Loc	Completed	N J Evans 1					Huntington Oklahoma Oil Co. & Midway City			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEFF	G_AFT	O_BEFF
4705900947	--	--	--	--	Unnamed	undetermined unit		unclassified	unclassified	not available	unknown	unknown				0	0	0	0

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705900947	Huntington Oklahoma Oil Co. & Midway City	1981	2,980	263	255	228	216	250	273	232	209	282	229	282	261
4705900947	Huntington Oklahoma Oil Co. & Midway City	1982	1,898	243	228	205	239	237	254	0	0	0	0	267	225
4705900947	Huntington Oklahoma Oil Co. & Midway City	1983	1,448	226	219	234	232	284	0	0	0	0	0	0	251
4705900947	Huntington Oklahoma Oil Co. & Midway City	1984	2,705	272	240	222	276	216	189	186	232	223	223	211	215
4705900947	Huntington Oklahoma Oil Co. & Midway City	1985	2,435	246	251	206	169	174	138	129	119	200	278	247	278
4705900947	Huntington Oklahoma Oil Co. & Midway City	1986	2,499	248	250	195	227	258	213	171	51	0	0	0	886
4705900947	Huntington Oklahoma Oil Co. & Midway City	1987	1,564	222	244	243	264	209	124	103	12	0	0	0	143
4705900947	Huntington Oklahoma Oil Co. & Midway City	1988	1,300	152	165	183	175	192	162	135	0	0	0	0	136
4705900947	Huntington Oklahoma Oil Co. & Midway City	1989	706	148	167	141	53	0	73	0	0	0	0	0	124
4705900947	Huntington Oklahoma Oil Co. & Midway City	1990	2,158	695	205	207	208	194	154	85	242	0	0	0	168
4705900947	Huntington Oklahoma Oil Co. & Midway City	1991	1,252	198	189	172	204	191			52	116	130		
4705900947	Huntington Oklahoma Oil Co. & Midway City	1992	1,284	144	141	126	136	120	121	71	85	87	80	71	102
4705900947	Huntington Oklahoma Oil Co. & Midway City	1993	922	121	94	72	148	121	68	65	28	6	38	63	98
4705900947	Huntington Oklahoma Oil Co. & Midway City	1994	1,880	137	115	121	180	170	148	154	156	172	176	172	179
4705900947	Huntington Oklahoma Oil Co. & Midway City	1995	1,884	184	158	139	153	188	162	172	141	155	133	142	157
4705900947	Huntington Oklahoma Oil Co. & Midway City	1996	1,920	165	157	129	148	139	170	167	180	187	171	149	158
4705900947	Huntington Oklahoma Oil Co. & Midway City	1997	1,874	155	174	153	159	196	154	186	175	139	149	142	92
4705900947	Huntington Oklahoma Oil Co. & Midway City	1998	1,515	121	131	159	148	158	105	116	121	136	95	100	125
4705900947	Huntington Oklahoma Oil Co. & Midway City	1999	356	60	0	0	5	0	0	0	0	0	0	0	291
4705900947	Huntington Oklahoma Oil Co. & Midway City	2001	1,143	0	0	0	0	0	131	71	145	138	173	249	236
4705900947	Huntington Oklahoma Oil Co. & Midway City	2002	2,523	200	227	202	227	227	249	185	205	241	148	200	212
4705900947	Huntington Oklahoma Oil Co. & Midway City	2003	1,532	217	219	154	134	144	160	26	0	0	478	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	King Gas	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	King Gas	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Myers Drilling Co.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4705900947	Huntington Oklahoma Oil Co. & Midway City	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1985	0	0											
4705900947	Huntington Oklahoma Oil Co. & Midway City	1986	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1988													
4705900947	Huntington Oklahoma Oil Co. & Midway City	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1991													
4705900947	Huntington Oklahoma Oil Co. & Midway City	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1994													
4705900947	Huntington Oklahoma Oil Co. & Midway City	1995													
4705900947	Huntington Oklahoma Oil Co. & Midway City	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1997	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	King Gas	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	King Gas	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2011	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Oklahoma Oil Co. & Midway City	2016	66			23				21				22	
4705900947	Huntington Oklahoma Oil Co. & Midway City	2017	124		25		25		24		25			25	
4705900947	Huntington Oklahoma Oil Company	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Myers Drilling Co.	2018	110	0	0	30	0	0	41	0	0	39	0	0	0
4705900947	Huntington Midway Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4705900947	Huntington Midway Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0

WW-4A
Revised 6-07

47059009479

1) Date: July 11, 2026
2) Operator's Well Number
NJ Evans 1

3) API Well No.: 47 - 059 - 00947

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Bill Fitzpatrick
Address c/o Jerry Fitzpatrick, PO Box 284
Kermit, WV 25674

(b) Name
Address

(c) Name
Address

5) (a) Coal Operator

Name
Address

(b) Coal Owner(s) with Declaration

Name
Address

Name
Address

6) Inspector

Brian Warden
Address 49 Elk Creek Road
Delbarton, WV 25670
Telephone 304-205-3229

(c) Coal Lessee with Declaration

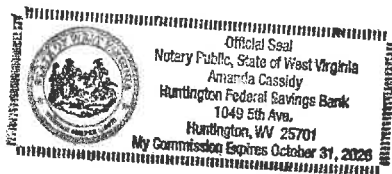
Name
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Huntington Midway, Inc

By: Roberto Jimenez

Its: President

Address PO Box 424

Huntington, WV 25709

Telephone 304-525-9217

RECEIVED
Office of Oil and Gas

406 10 2026

WV Department of
Environmental Protection

Subscribed and sworn before me this 22 day of July 2026

Amanda Cassidy Notary Public

My Commission Expires October 31, 2026

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/18/2026

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bill Fitzpatrick
c/o/ Jerry Fitzpatrick
P.O. Box 284
Kermit, WV 25674



9590 9402 9893 5335 0852 20

2. Article Number (Transfer from service label)

9589 0710 5270 1969 2559 96

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Jerry Daniels

- ☐ Agent
☐ Addressee

B. Received by (Printed Name)

Jerry Daniels

C. Date of Delivery

5/18/26

- D. Is delivery address different from item 1?** ☐ Yes
If YES, enter delivery address below: ☐ No

4765900947

3. Service Type

- | | |
|--|---|
| ☐ Adult Signature | ☐ Priority Mail Express® |
| ☐ Adult Signature Restricted Delivery | ☐ Registered Mail™ |
| ☐ Certified Mail® | ☐ Registered Mail Restricted Delivery |
| ☐ Certified Mail Restricted Delivery | ☐ Signature Confirmation™ |
| ☐ Collect on Delivery | ☐ Signature Confirmation Restricted Delivery |
| ☐ Collect on Delivery Restricted Delivery | |

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

USPS TRACKING #



9590 9402 9893 5335 0852 20

**United States
Postal Service**

• Sender: Please print your name, address, and ZIP+4® in this box•

Huntington Midway Incorporated
P.O. Box 424
Huntington, WV 25709-0424

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

09/18/2026

47059009479

SURFACE OWNER WAIVEROperator's Well
Number

NJ Evans #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
 Department of Environmental Protection
 601 57th St. SE
 Charleston, WV 25304
 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
 ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

09/18/2026



WW-4B

4705900947-
API No. 4705900947
Farm Name _____
Well No. NJ Evans #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/18/2026



4705900947P

WW-9
(5/16)API Number 47 - 059 - 00947
Operator's Well No. _____

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name Huntington Midway Inc OP Code 494522983Watershed (HUC 10) Rockcastle Creek-Tug Fork Quadrangle HuntingtonDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒If so, please describe anticipated pit waste: plugging fluidsWill a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number TBD)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta SimmsCompany Official (Typed Name) Roberta SimmsCompany Official Title PresidentSubscribed and sworn before me this 22 day of July, 2026Amanda Cassidy Notary PublicMy commission expires October 31, 2026

09/18/2026

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH _____Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed Mixtures**Temporary****Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

Contractors Mix 100/acreorPasture Mix 100/acre

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

RECEIVED
Office of Oil and Gas

AUG 19 2026

WV Department of
Environmental Protection

Title: _____

Date: _____

Field Reviewed? ☒ Yes☐ No

09/18/2026



4705900947P

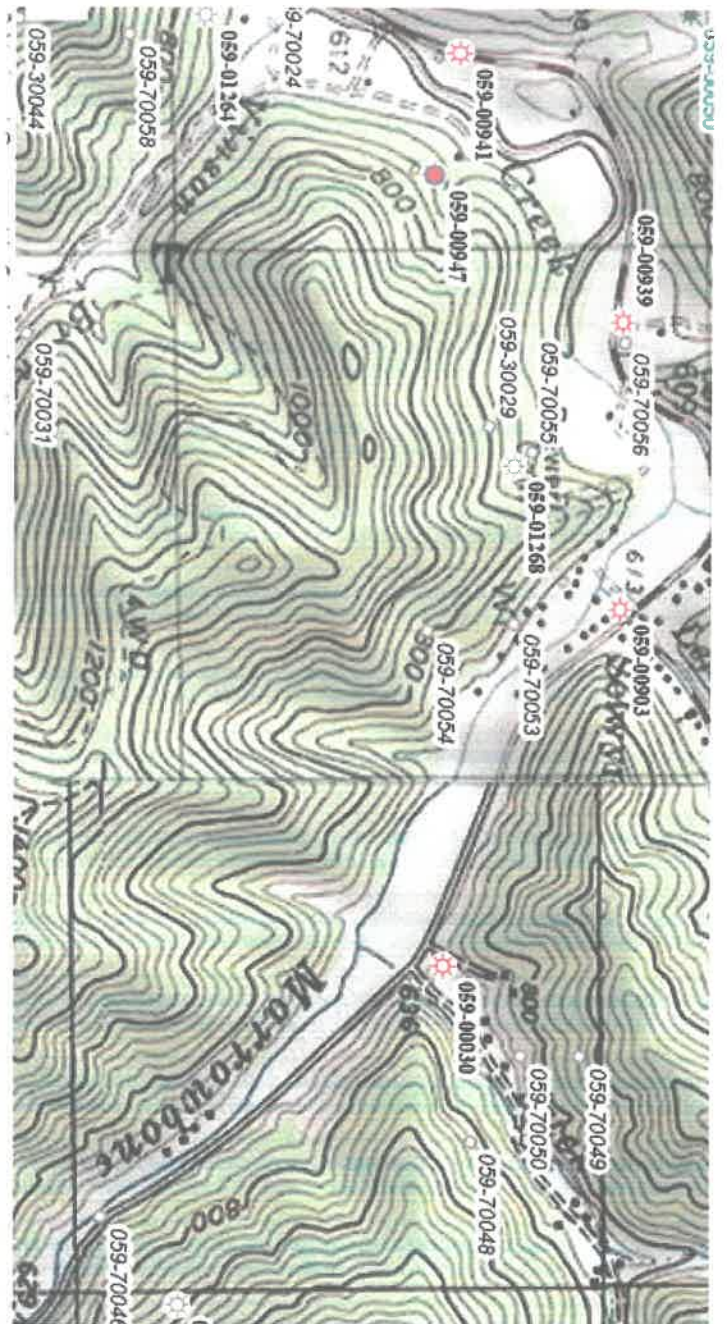
47-059-00947

A handwritten signature in blue ink, appearing to be 'J. M. W.' or similar.

09/18/2026

4705900947P

47-059-00947
NJ Evans #



09/18/2026
[Signature]

WW-7
8-30-06

4705900947^A



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 4705900947 WELL NO.: #1
FARM NAME: Nancy J Evans
RESPONSIBLE PARTY NAME: Huntington Midway Inc.
COUNTY: Mingo DISTRICT: Kermit
QUADRANGLE: Kermit
SURFACE OWNER: Bill Fitzpatrick
ROYALTY OWNER: _____
UTM GPS NORTHING: 4183668.982
UTM GPS EASTING: 377887.806 GPS ELEVATION: 750

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Gene Smith
Signature

Consultant
Title

7/14/26
Date

RECEIVED
Office of Oil and Gas

AUG 10 2026

WV Department of
Environmental Protection

09/18/2026

4705900947 *n.g. Evans*

47-059-00947

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
AUG 10 2026
WV Department of
Environmental Protection

09/18/2026