



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 19, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

NNE RESOURCES LLC
707 VIRGINIA STREET EAST, SUITE 1200

CHARLESTON, WV 25301

Re: Permit approval for 2
47-061-00522-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 2
Farm Name: TENNANT, EZRA
U.S. WELL NUMBER: 47-061-00522-00-00
Vertical Plugging
Date Issued: 8/19/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 2, 2026
2) Operator's
Well No. Ezra Tennant 2
3) API Well No. 47-061 - 00522

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ ShallowX

5) Location: Elevation 1234' Watershed Dunkard Creek
District Clay County Monongalia Quadrangle Blacksville

6) Well Operator NNE Resources LLC 7) Designated Agent Hollie Medley
Address 707 Virginia Street E, Ste 1200 Address 707 Virginia St.E, Ste 1200
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Robert J Hitt Name TBD
Address 601 57th St. SE Address _____
Charleston, WV 25304

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 6-16-26

08/21/2026



Ezra Tennant 2 – Plugging Procedure
Clay District, Monongalia County, WV
API Number: 47-061-00522

Introduction

Approval is requested to perform the initial plugging on Ezra Tennant 2 well. Ezra Tennant 2 is a vertical shallow well located in Clay District, Monongalia County, WV. The Ezra Tennant 2 is not a producing well but does have approximately 13 psi on it. It is recommended to be plugged and abandoned.

There are few existing well records for the Ezra Tennant 2 at the field or state level. Offset wells previously plugged by NNE (DJ Eddy 8, 11, and 12), along with limited information about the Ezra Tennant 2 well were used to develop this procedure. The offset wells used were drilled nearby and targeted the same production interval as the Ezra Tennant 2 well. As plugging operations commence and new information is obtained, the assumed depths and procedure will be adjusted and communicated to the state inspector.

Well Data

Well records are limited for the Ezra Tennant 2, however due to the target formation and its vicinity to previous wells plugged by NNE (DJ Eddy 8, 11, and 12), the wellbore is expected to be of similar construction and design. The Ezra Tennant 2 was completed in 1897 in Clay District, Monongalia County, WV. It was drilled to the Big Injun formation to a depth of 2,101 ft. Below is the anticipated wellbore configuration based on offsets listed above.

Offsets Range

Casing	Estimated Depth (ft)	Comments
Conductor	14	Based on Well Records
10" Casing	707	Based on Well Records
8 1/4" Casing	1,542	Based on Well Records
6 5/8" Casing	1,697	Based on Well Records
5 3/16" Casing	336	Based on Well Records
Packer	1,677'	Based on Well Records
Formation	Estimated Depth (ft)	Comments
Pittsburgh Coal	683	Based on Well Records
Top of Big Injun	2,003	Based on Well Records
1 st Pay	2,073	Based on Well Records
Total Depth	2,101	Based on Well Records

Capacities

All capacities are estimated and assumed casing sizes based on offset wells due to lack of information on the Ezra Tennant 2 wellbore construction.

Size (in)	Weight (lb/ft)	Capacity (gal/ft)	Capacity (bbls/ft)	Capacity (cu ft/ft)
10*	N/A	4.192	0.0998	0.5603
8-1/4*	N/A	2.738	0.0652	0.3659
6-5/8	20.0	1.536	0.0365	0.2052
5-3/16*	N/A	1.038	0.0247	0.1387
2-3/8*	4.7	0.16239	0.00387	0.02171

* estimates were used to produce the capacity data.

- For the 10" casing, the capacity of a 35.75 lb/ft 10-3/4" casing was used.
- For the 8-1/4" casing, the capacity of a 24 lb/ft 8-5/8" casing was used.
- For the 5-3/16" casing, the capacity of a 13 lb/ft 5-1/2" casing was used.

Workover Data

Well records for the Ezra Tennant 2 show there could be 5 shots in the wellbore. Based on offset well data from previously plugged wells, it is likely to have perforations in the pay zone. Well records show there is most likely a 5-3/16" casing run to a shallow depth in the well. Below is a chart of when workover operations were performed on the offset DJ Eddy 12 for reference.

DJ Eddy 12 Workover	
Date	Work Performed
12/30/1903	Shots in Pay Zone
3/22/1906	Shots in Pay Zone
10/3/1906	Shots in Pay Zone
3/29/1909	Shots in Pay Zone
8/10/1932	Shots in Pay Zone
2/1/1941	Casing Head Lowered 12"
9/12/1955	Installed Bottom Hole Packer 5-3/16" x 6-5/8" 5-3/16 casing run to 1721'

Current Day Visual Inspection

The current state of the well is grown over with brush and inaccessible by vehicle. There is surface equipment on location, which includes piping that is shut in and disconnected. The pressure gauge is showing 13 psi.

Driving Directions

Entrance Location: N 39.651197, W 80.162594

DRIVING DIRECTIONS BEGINNING AT STAR CITY EXIT (EXIT 155) ON I-79

- TRAVEL EAST 0.6 MILES ON SR 19/24 TO INTERSECTION OF SR 19/24 AND US 19
- TURN LEFT ONTO US 19 AND TRAVEL NORTH 1.7 MILES TO INTERSECTION OF US 19 AND SR 7 (MASON DIXON HIGHWAY)
- TURN LEFT ONTO SR 7 AND TRAVEL 5.2 MILES TO INTERSECTION OF SR 7 AND CR 37 (PEDLAR RUN RD)
- TURN LEFT ONTO CR 37 AND TRAVEL SOUTH 3.2 MILES TO THE INTERSECTION OF CR 37 AND CR 33 (BEHLAR RD)
- TURN RIGHT ONTO CR 33 AND TRAVEL FOR 1.7 MILES TO THE INTERSECTION OF CR 33 AND CR 29 (JAKES RUN RD)
- TURN RIGHT ONTO CR 29 AND TRAVEL 0.4 MILES

General Plugging Procedure:

1. Wellsite safety meetings will be held before each task to ensure safety through the P&A process.
2. Ensure all E&S controls, access road, and rig pad are in place.
3. Keep a daily P&A report showing all activity, casing/tubing pulled, and record any cement pumped.
4. Move in and rig up (MIRU) construction equipment and remove existing surface equipment and prepare location for service rig.
5. Move in service rig & equipment.
6. Rig up and test pressure control (annular, or something similar depending on the rig and other factors) to ensure well control can be established in the event of an emergency.
7. Bleed off well pressure to the half round. Water will be on location to kill the well if needed.
8. Trip out of hole (TOOH) with any rods, or production tubing, or smaller diameter casing not run to bottom.
9. Trip in hole (TIH) with workstring and confirm bottom, which is expected at 1,677ft (packer depth).
10. TOH with workstring.
11. Due to the potential for shots and having a packer in the well, place a cast iron bridge plug (CIBP) in competent casing just above the producing formation (minimum of 20' above). Document set depth.
12. Place a minimum of 100' **Class A cement** plug on top of the CIBP.
13. Wait on cement (WOC)
14. TIH to confirm top of cement and record. Set additional plug(s) if needed.
15. Locate free point, cut casing, and pull as much of the 5-3/16" and 6-5/8" casing as possible that is found in wellbore.
 - a. Required to pull minimum of 150% of estimated casing string weight.
 - b. If the free point is above elevation, set cement plug across elevation prior to pulling casing.
 - c. RIH and confirm coal and freshwater depths in 8-1/4" or 10" casing.
 - d. Pump gel spacer between plugs and set minimum 100 ft cement plugs across elevation (acting as saltwater isolation plug as per W. Va. Code 22-6-24(a)), all casing cuts and any perforations made in the casing. Confirm cement tops and set additional plugs as necessary. *Plug must be 120' above elevation formation.*
16. Attempt to pull all of 8-1/4" and 10" casing.
 - a. If unable to, cut 8-1/4" casing 50' below the coal and pull.
 - b. If unable to pull, contact NNE & DEP about moving forward

 8/19/26

100' below shoe + 100' above.

17. If outermost casing string is cemented to surface, TIH and set **expandable cement** over the coal seams. ~~with a minimum of 40' below the lowest workable coal bed and up to 20' above the lowest workable coal bed.~~ *Effort cemented to surface* Pump **Class A cement** and displace the cement plug. Ensure gel spacer between plugs.
18. Wait on cement (WOC).
19. TIH to confirm cement top and record depth. Set additional plugs as needed.
- a. Top of cement should be above the coal seam.
20. Pump gel spacer and set cement to surface with **Class A cement**.
21. Install a monument to WV state requirements.
- a. A minimum of 6" diameter metal pipe cemented 10' in the well and reaching 30" above ground level.
 - b. API number welded with a minimum of ½" in height.
22. Rig down and move out equipment and reclaim location to WV State requirements after 70% vegetative growth is observed.
23. Complete and sign the plugging affidavit and provide to NNE Engineer.

R 8/19/20

RR 8/19/25

Wellbore Diagram:

EXISTING WELLBORE DIAGRAM	CASING	TOP TVD (KB)	Comment	POST PLUGGING WELLBORE DIAGRAM
	Conductor	14	Shoe	
	10" Casing			
		683	Pittsburgh Coal	
		707		
	8-1/4" Casing			
		1,542		
	6-5/8" & 5-3/16" Casing			
		1,360	Estimated Elevation	
	Packer	1,677		
	5-3/16" Liner			
	Openhole	2,003	Big Injun	
		2,073	1st Pay	
		2,077	Total Depth	

LATITUDE 39 40 00



88° 07' 30" LONGITUDE

7'5 OGIS topo location

7.5' loc 1.00 S 15' loc _____
 1.78 W (calc.) _____

Company _____

Farm _____

Quad BLACKSVILLE 7 1/2'

County MONONGALIA

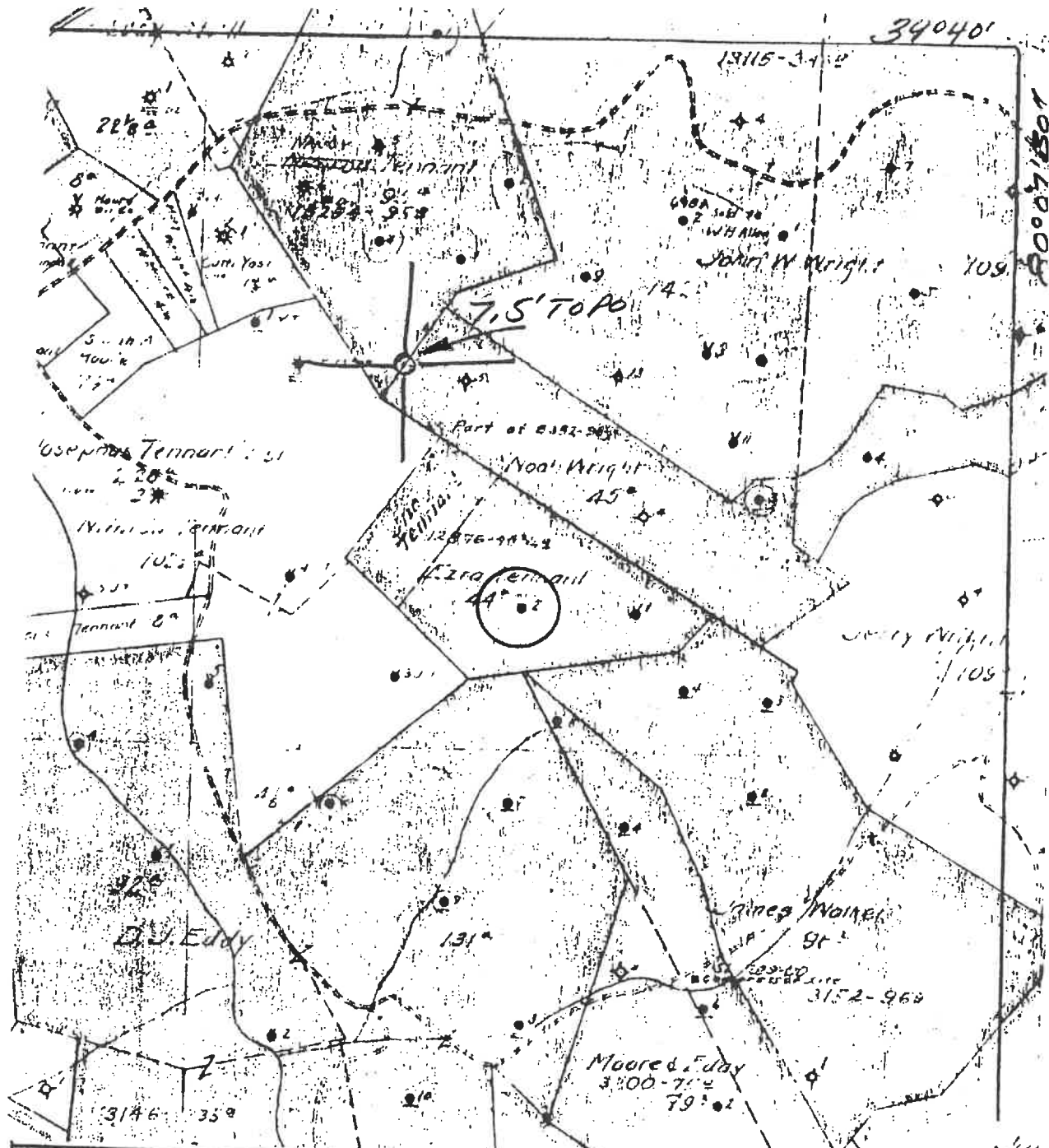
District CLAY

Chs 1270 ± (TOPO)

WELL LOCATION MAP

File No. OGI-0522

08/21/2026



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)

N72E N12E24



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE 1-24- 1979
OPERATOR'S WELL NO. 2
API WELL NO. 47-061-0502
STATE COUNTY PERMIT

WELL TYPE: OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS", PRODUCTION ☐ STORAGE ☐ DEEP ☐ SHALLOW ☐
LOCATION: ELEVATION _____ WATER SHED JACKS RUN
DISTRICT CLAY COUNTY MONONGALIA
QUADRANGLE BLACKSILLE 7.5'
SURFACE OWNER _____ ACREAGE _____
OIL & GAS ROYALTY OWNER _____ LEASE NO. _____ LEASE ACREAGE _____
PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR
STIMULATE ☐ PLUS OFF OLD FORMATION ☐ PERFORATE NEW
FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUS AND ABANDON ☐ CLEAN OUT AND REPLUG ☐
TARGET FORMATION _____ ESTIMATED DEPTH _____
WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

08/21/2026

SOUTH PENN OIL COMPANY COMPLETION

SERIAL NO. _____ FARM Tennant Ezra WELL NO. 2
ELEVATION _____ N. W 14 S. _____ E. 26 W. _____
LEASE NO. _____ ACRES 44
WATERS OF Jakes Run
DISTRICT Clay COUNTY Monongalia STATE W. Va.
DRILLING COMMENCED 11/7/1896 COMPLETED 1/15/1897 DEPTH 2101 1/2

SANDS	TOP	BOTTOM	ELEV. TOP	CASING USED
PGH. COAL 22 1/2 IN. H. H. H.	683			10" 702
Big Injun	2003			8" 1542
1st. pay	2073			6 1/8" 1697
				5 3/16" 336

PACKERS AND DEPTH SET
Heeter B.H. Packer
SAND Big Injun in on 16 1/2" 5 1/2"
DEPTH 2073

INITIAL PROD. No record
GAS TEST No
SHOT 5 QUARTS 4 to 20
REMARKS (Not drilled through Big Injun)

REPORTED BY [Signature]
P. O. 224-26-15
ABANDONED

47-061-0522

WELL RECORD

RECEIVED

JAN 21 1897

Acres.

State.

Well No. 2

Rig Commenced

Sept 14 1896

Rig Completed

" 28 1896

Drilling Commenced

Nov. 7 1896

Drilling Completed

Jan. 15 1897

Contractor.

Contractor.

FORMATION.	TOP.	REMARKS.	BOTTOM.
Cond.	14 ft		
10" Casq	707		
8 1/4 "	1542		
6 1/8 "	1697		
5 3/16 "	336		
Pgh Coal	683		
Top Big Injun	2003		
1st Pay	2073		
Total Depth			2101' 6"

NOTE:

A good record must show the formation from top to bottom of well.

WW-4A
Revised 6-07

1) Date: June 2, 2026
2) Operator's Well Number
Ezra Tennant 2

3) API Well No.: 47 - 061 - 00522

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

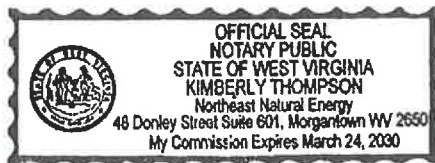
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>David W. Frazier</u>	Name <u></u>
Address <u>3860 Mason Dixon Highway</u>	Address <u></u>
<u>Core, WV 26541</u>	
(b) Name <u></u>	(b) Coal Owner(s) with Declaration
Address <u></u>	Name <u>Monongalia County Coal Resources Inc.</u>
	Address <u>46226 National Road</u>
	<u>St. Clairsville, OH 43950</u>
(c) Name <u></u>	Name <u>CONSOL Mining Company, LLC</u>
Address <u></u>	Address <u>275 Technology Drive, Suite 101</u>
	<u>Canonsburg, PA 15317</u>
6) Inspector <u>Robert J Hitt</u>	(c) Coal Lessee with Declaration
Address <u>601 57th Street SE</u>	Name <u></u>
<u>Charleston, WV 25304</u>	Address <u></u>
Telephone <u>304-926-0440</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator NNE Resources LLC
By: Holle Medley
Its: Regulatory Manager
Address 707 Virginia Street E, Ste 1200
Charleston, WV 25301
Telephone 304-212-0422

Subscribed and sworn before me this 10th day of June, 2026
[Signature] Notary Public
My Commission Expires March 24, 2030

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

08/21/2026

Ezra Tennant 2

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Saint Clairsville, OH 43950

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$3.28
Total Postage and Fees	\$12.98

Sent To
Monongalia County Coal Resources Inc.
Consolidation Coal Company
46226 National Road
St. Clairsville, OH 43950

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Maidensville, WV 26541

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$2.72
Total Postage and Fees	\$12.42

Sent To
David W. Frazier
3860 Mason Dixon Highway
Core, WV 26541

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Canonsburg, PA 15317

Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$2.72
Total Postage and Fees	\$12.42

Sent To
Consol Mining Company, LLC
275 Technology Drive, Suite 101
Canonsburg, PA 15317

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

08/21/2026

WW-9
(5/16)

API Number 47 - 061 - 00522
Operator's Well No. Ezra Tennant 2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name NNE Resources LLC OP Code 494511469

Watershed (HUC 10) Dunkard Creek Quadrangle Blacksville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater/Gel

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Bentonite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? See Attached Exhibit A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie Medley

Company Official (Typed Name) Hollie Medley

Company Official Title Regulatory Manager

Subscribed and sworn before me this 16th day of June, 2026

Kimberly Thompson Notary Public

My commission expires March 24, 2030



Proposed Revegetation Treatment: Acres Disturbed 2.97 Prevegetation pH _____Lime 2 Tons/acre or to correct to pH 7Fertilizer type 19-19-19Fertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	46	Orchard Grass	46
Red Clover	8	Red Clover	8
Tertraploid Perennial Rye	16	Tertraploid Perennial Rye	16
Timothy 15	Annual Rye 15	Timothy 15	Annual Rye 15

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

Title: OIL & GAS INSPECTORDate: 6-16-26

Field Reviewed?

() Yes

(☒) No

08/21/2026

Attachment A to WW-9

During the Plugging process NNE Resources LLC (NNE) plans to take the solid waste to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Sanitary Landfill (Noble Environmental) – Belle Vernon, PA (Permit # 100277)
- Chestnut Valley Landfill (Noble Environmental) – McClellandtown, PA (Permit # 100419)
- APEX Environmental, LLC- Amsterdam, OH (Permit # PTI 06-08448)
- Waste Management Arden Landfill – Washington, PA (Solid Waste Permit # 100172)

NNE plans to reuse and recycle all fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

UIC Well Name	Owner/Operator	API No.
K & H Disposal	Tall Grass	47-061-01689
Dennison Disposal Well	Dennison Disposal	34-157-2-5507
Nichols	Select Water	34-167-2-3862
Goff	Select Water	34-119-2-8776
Clearwater 3	Select Water	34-059-2-3986
Redbird #2	Redbird Development, LLC	34-167-2-9731
Redbird #4	Redbird Development, LLC	34-167-2-9767
Mills	Deep Rock Disposal	34-105-2-3619
Dexter City	Deep Rock Disposal	34-121-24037
Ritchie	Deep Rock Disposal	47-085-09721

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

08/21/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: NNE Resources LLC
Watershed (HUC 10): Dunkard Creek Quad: Blacksville
Farm Name: Ezra Tennant

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

Received
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

08/21/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

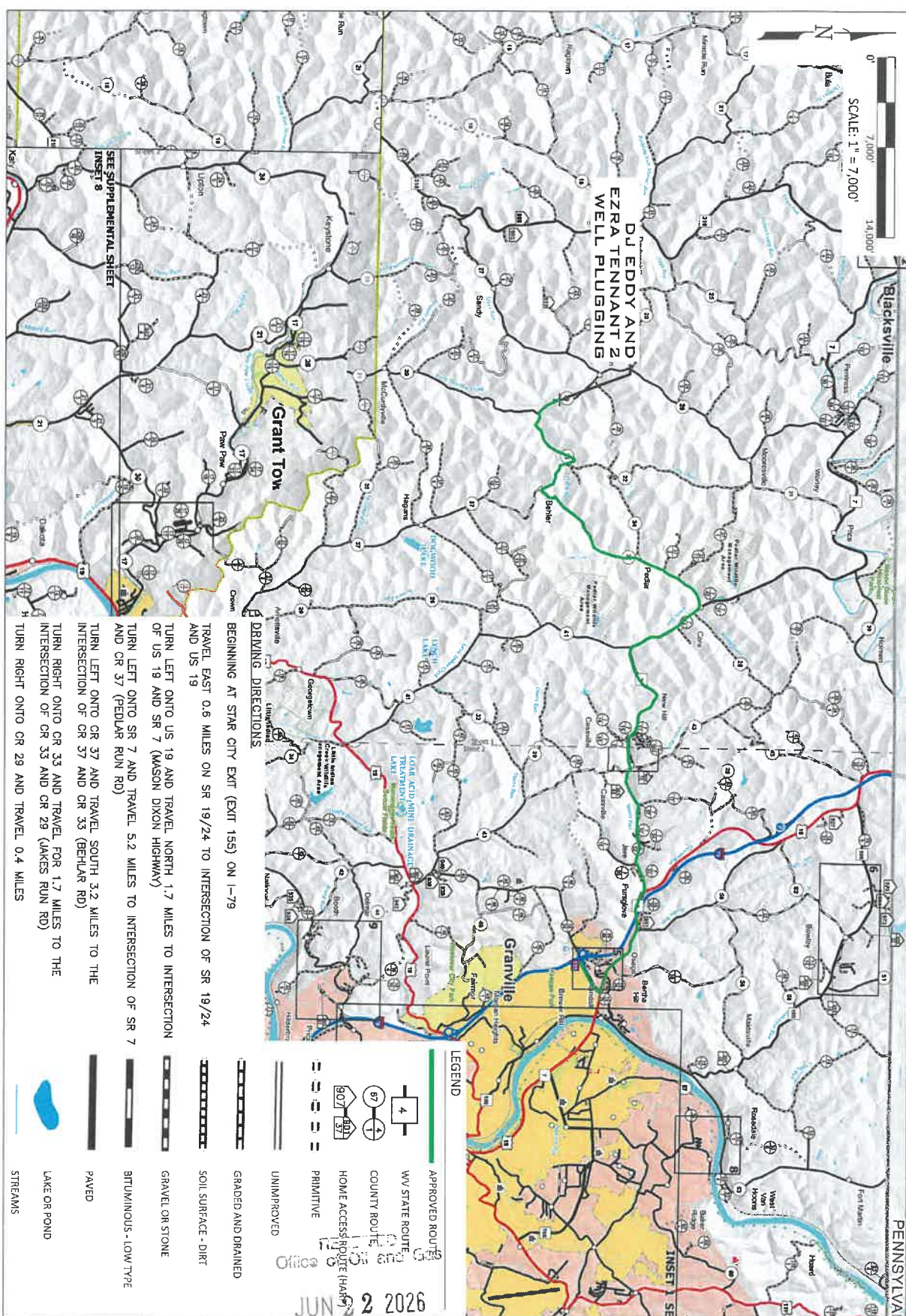
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: Hall m

Date: 6-10-26

08/21/2026



DJ EDDY AND
EZRA TENNANT 2
WELL PLUGGING

DRIVING DIRECTIONS

- BEGINNING AT STAR CITY EXT (EXIT 155) ON I-79
- TRAVEL EAST 0.6 MILES ON SR 19/24 TO INTERSECTION OF SR 19/24 AND US 19
- TURN LEFT ONTO US 19 AND TRAVEL NORTH 1.7 MILES TO INTERSECTION OF US 19 AND SR 7 (MASON DIXON HIGHWAY)
- TURN LEFT ONTO SR 7 AND TRAVEL 5.2 MILES TO INTERSECTION OF SR 7 AND OR 37 (PEDLAR RUN RD)
- TURN LEFT ONTO OR 37 AND TRAVEL SOUTH 3.2 MILES TO THE INTERSECTION OF OR 37 AND OR 33 (BEHLAR RD)
- TURN RIGHT ONTO OR 33 AND TRAVEL FOR 1.7 MILES TO THE INTERSECTION OF OR 33 AND OR 29 (JAKES RUN RD)
- TURN RIGHT ONTO OR 29 AND TRAVEL 0.4 MILES

LEGEND

- APPROVED ROUTE
- WV STATE ROUTE
- COUNTY ROUTE
- HOME ACCESS ROUTE (HAR)
- PRIMITIVE
- UNIMPROVED
- GRADED AND DRAINED
- SOIL SURFACE - DIRT
- GRAVEL OR STONE
- BITUMINOUS - LOW TYPE
- PAVED
- LAKE OR POND
- STREAMS

WV Department of Environmental Protection

Triple H enterprises

JUN 2 2026

HAUL ROUTE TO DJ EDDY AND EZRA
TENNANT 2 WELL PLUGGING
MONONGALIA COUNTY, WEST VIRGINIA
NORTHEAST NATURAL ENERGY, LLC

SCALE:	AS SHOWN
DATE:	5/20/26
DRAWN:	JWP
CHKD:	BLB
APPD:	ZMD

PROJECT NO. /	
DASH NO.	2604-005
TASK NO.	1
DRAWING NO.	1
REV	

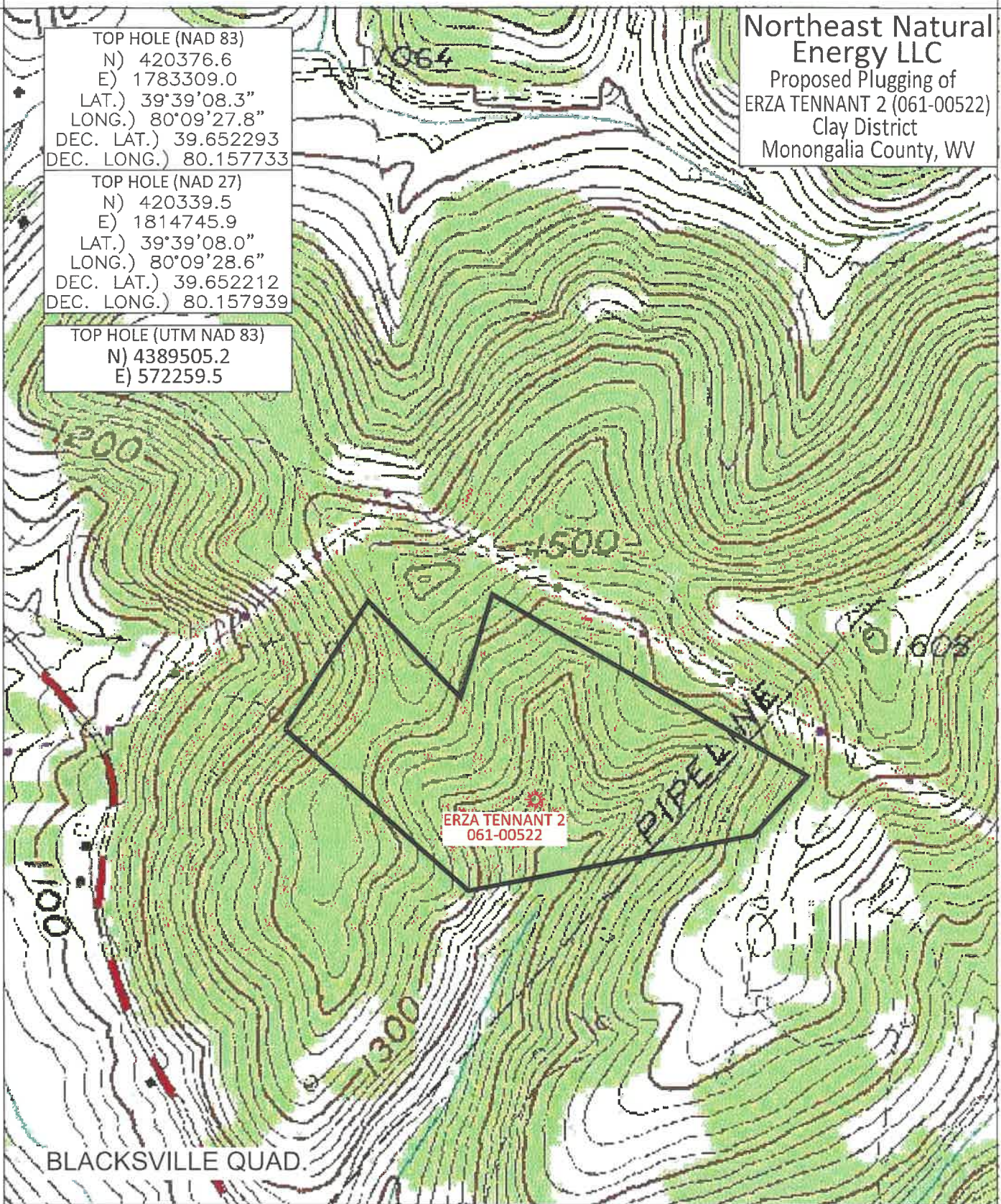
08/21/2026

Northeast Natural
Energy LLC
Proposed Plugging of
ERZA TENNANT 2 (061-00522)
Clay District
Monongalia County, WV

TOP HOLE (NAD 83)
N) 420376.6
E) 1783309.0
LAT.) 39°39'08.3"
LONG.) 80°09'27.8"
DEC. LAT.) 39.652293
DEC. LONG.) 80.157733

TOP HOLE (NAD 27)
N) 420339.5
E) 1814745.9
LAT.) 39°39'08.0"
LONG.) 80°09'28.6"
DEC. LAT.) 39.652212
DEC. LONG.) 80.157939

TOP HOLE (UTM NAD 83)
N) 4389505.2
E) 572259.5



BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Southpointe, PA 15317 Phone: 724-746-1055

RECEIVED
Office of Oil and Gas
JUN 22 2026
SCALE 1" = 600'

MAY 22, 2023

WV Department of
Environmental Protection

08/21/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47 061 00522 WELL NO.: 2
FARM NAME: Ezra Tennant
RESPONSIBLE PARTY NAME: NNE Resources LLC
COUNTY: Monongalia, WV DISTRICT: Clay
QUADRANGLE: Blacksville
SURFACE OWNER: David W. Frazier
ROYALTY OWNER: David W. Frazier
UTM GPS NORTHING: 4389505.2
UTM GPS EASTING: 572259.5 GPS ELEVATION: 1234'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☒ : Post Processed Differential _____

Real-Time Differential ☒

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Hoo me
Signature

Regulatory Manager
Title

6-10-26
Date

08/21/2026

Ezra Tennant 2
47-061-00522
6/2/26

PLUGGING PERMIT CHECKLIST

Plugging Permit

☒ WW-4B

☒ WW-4B signed by inspector

☒ WW-4A

☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

☒ WW-9 PAGE 1 (NOTARIZED)

☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application

☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied

☒ RECENT MYLAR PLAT OR WW-7

☒ WELL RECORDS/COMPLETION REPORT

☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED

☒ MUST HAVE VALID BOND IN OPERATOR'S NAME

N/A

☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

08/21/2026



TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 (WV ONE CALL TICKET 2611217755)

OWNER



northeast
NATURAL ENERGY

NORTHEAST NATURAL ENERGY LLC
707 VIRGINIA STREET EAST, SUITE 1200,
CHARLESTON, WV 25301

EZRA TENNANT 2 CLAY DISTRICT, MONONGALIA COUNTY, WV JUNE 2026

SHEET INDEX

1. TITLE SHEET
2. E&S CONTROL AND SITE PLAN OVERVIEW
- 3-8. E&S CONTROL AND SITE PLAN
9. PROFILES
10. DETAILS
11. RECLAMATION PLAN OVERVIEW
- 12-17. RECLAMATION PLAN

TOTAL DISTURBED AREA: 2.97 ACRES

EXISTING ACCESS ROAD DISTURBED AREA: 2.63 AC.

TEMPORARY PLUGGING PAD #1 DISTURBED AREA: 0.34 AC.

PROPERTY OWNER DISTURBANCE - 2.97 ACRES

DAVID W FRAZIER (TAX MAP AND PARCEL NUMBER 4-16-36.20) 0.68 AC.

DAVID W FRAZIER (TAX MAP AND PARCEL NUMBER 4-16-48.4) 0.82 AC.

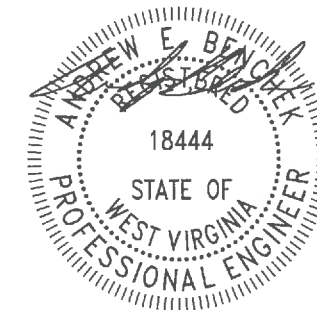
DAVID W FRAZIER (TAX MAP AND PARCEL NUMBER 4-16-41) 1.47 AC.

PLANS PREPARED BY:

BOORD BENCHEK & ASSOC., INC.

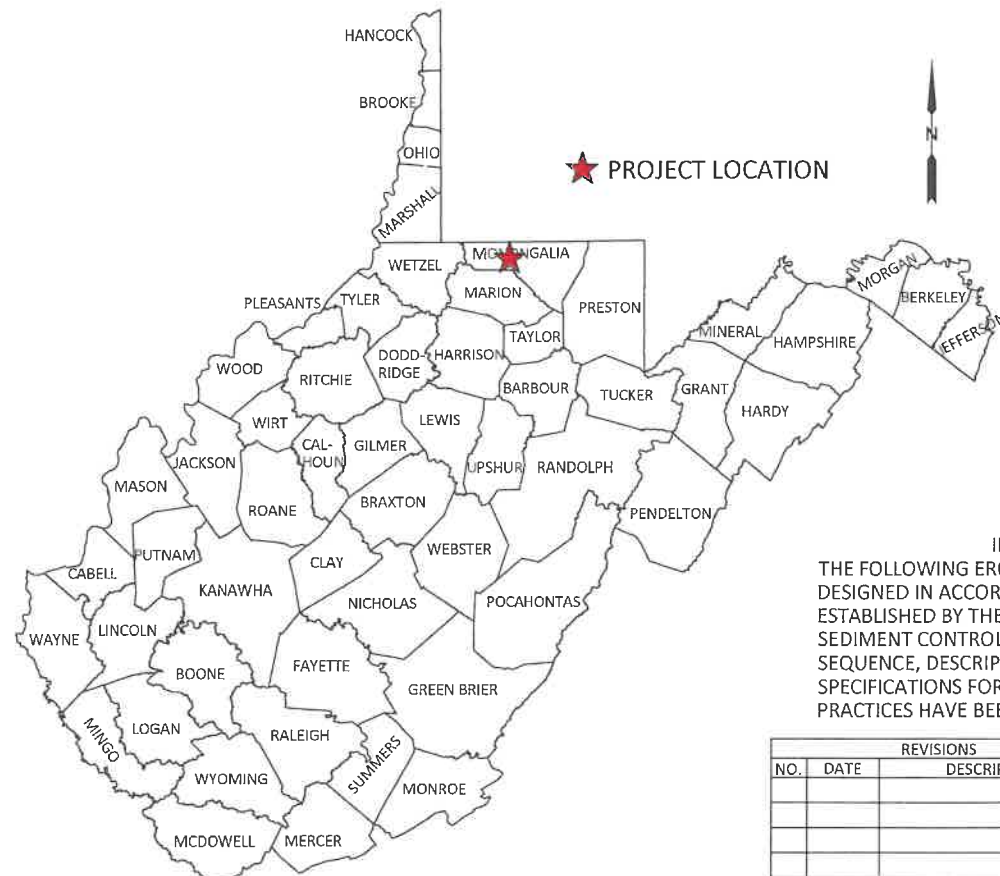
ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES
CANONSBURG, PA 15317 PHONE: 724-746-1055

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection



ANDREW BENCHEK
P.E.

DATE



★ PROJECT LOCATION

IN ACCORDANCE WITH WV 35 CSR 8
THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN
DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES
ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND
SEDIMENT CONTROL FIELD MANUAL. A GENERAL CONSTRUCTION
SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS &
SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT
PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

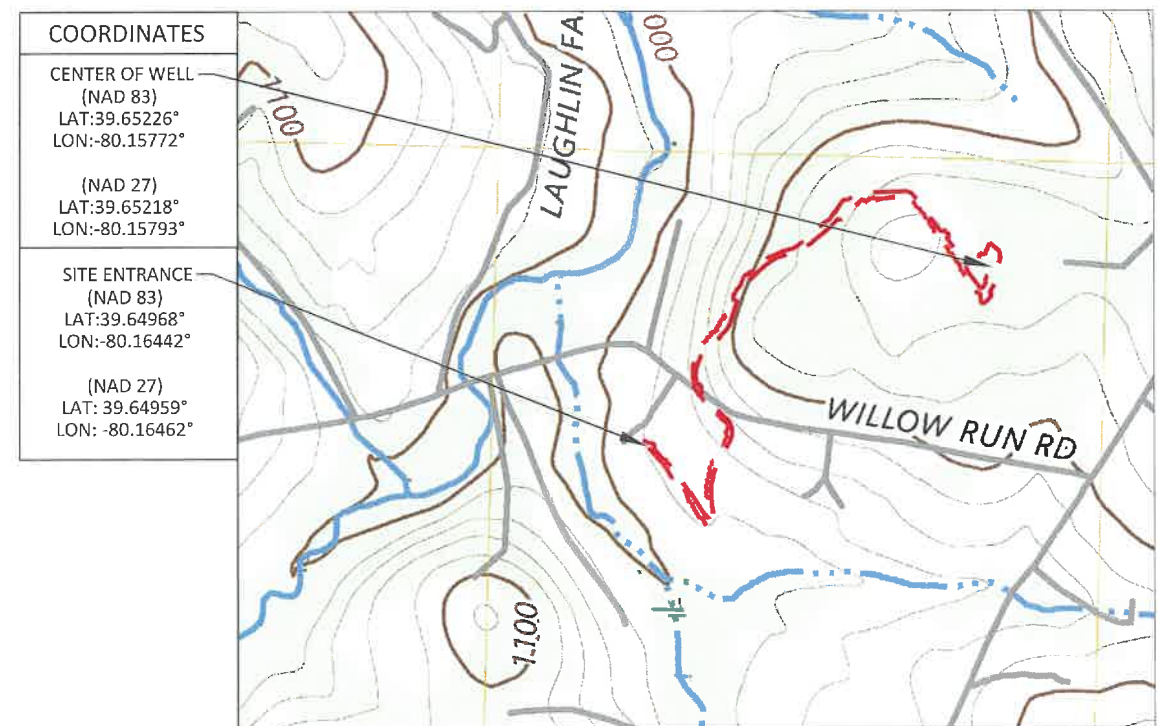
REVISIONS		
NO.	DATE	DESCRIPTION

TITLE SHEET

EZRA TENNANT 2
CLAY DISTRICT, MONONGALIA COUNTY, WV

SHEET

1
OF
17



COORDINATES

CENTER OF WELL
(NAD 83)
LAT:39.65226°
LON:-80.15772°

(NAD 27)
LAT:39.65218°
LON:-80.15793°

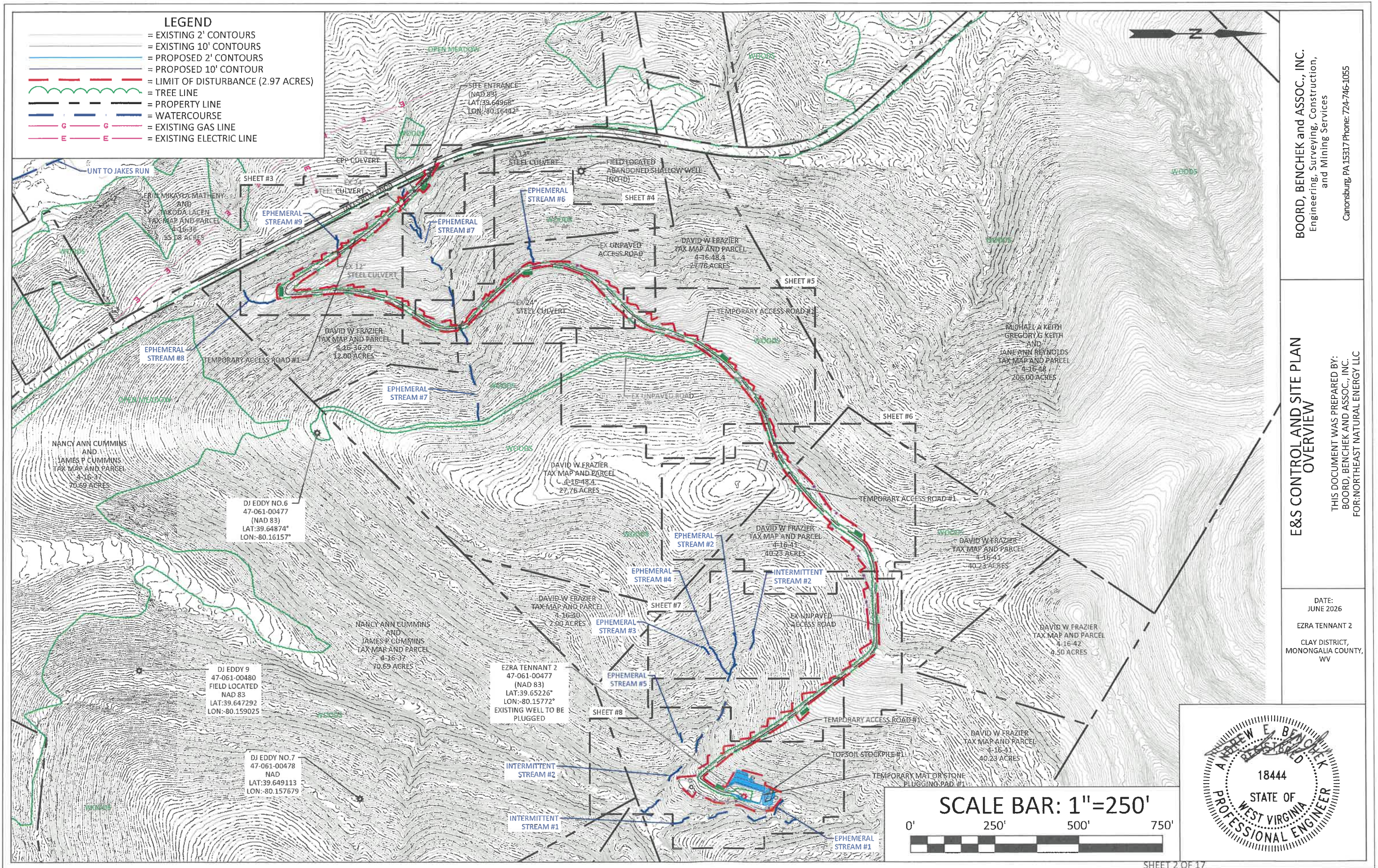
SITE ENTRANCE
(NAD 83)
LAT:39.64968°
LON:-80.16442°

(NAD 27)
LAT: 39.64959°
LON: -80.16462°

SCALE BAR: 1"=1000'



08/21/2026



LEGEND

- = EXISTING 2' CONTOURS
- = EXISTING 10' CONTOURS
- = PROPOSED 2' CONTOURS
- = PROPOSED 10' CONTOUR
- = LIMIT OF DISTURBANCE (2.97 ACRES)
- = TREE LINE
- = PROPERTY LINE
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING ELECTRIC LINE

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

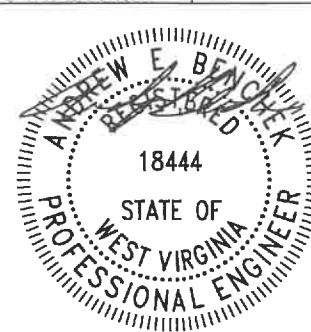
E&S CONTROL AND SITE PLAN
OVERVIEW

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026

EZRA TENNANT 2

CLAY DISTRICT,
MONONGALIA COUNTY,
WV



SCALE BAR: 1"=250'



08/21/2026

SHEET 2 OF 17

= SUPER SILT FENCE (SSF)
 = EXISTING 2' CONTOURS
 = EXISTING 10' CONTOURS
 = PROPOSED 2' CONTOURS
 = PROPOSED 10' CONTOUR
 = LIMIT OF DISTURBANCE (2.97 ACRES)
 = TREE LINE
 = PROPERTY LINE
 = WATERCOURSE
 = EXISTING GAS LINE
 = EXISTING ELECTRIC LINE
 = SAFETY FENCE
 = 32" COMPOST FILTER SOCK (CFS)

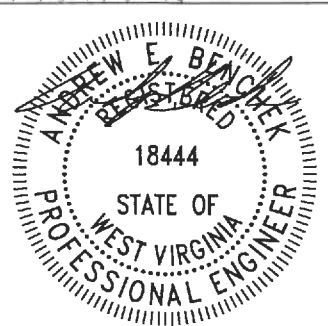
1. CONTRACTOR TO RELOCATE OVERHEAD/UNDERGROUND UTILITY LINES, AS REQUIRED FOR CLEARANCE.
2. SEE DETAILS ON SHEET #10 FOR SSF & CFS
3. ALL DISTURBED AREAS TO BE SEEDED AND MULCHED SEE DETAIL SHEETS #10.
4. CONTRACTOR TO CHIP ALL BRUSH AND UNMARKETABLE TIMBER AND STUMPS.
5. CHIP PILES AND TIMBER PILES TO BE REMOVED FROM SITE BY CONTRACTOR PRIOR TO CONSTRUCTION.
6. BOUNDARIES AS SHOWN TAKEN FROM DEEDS, TAX MAPS, AND FIELD LOCATIONS. A FULL BOUNDARY SURVEY IS NOT EXPRESSED NOR IMPLIED.
7. CONTRACTOR RESPONSIBLE FOR ALL TRAFFIC CONTROL.
8. UTILITIES SHOWN ARE BEING PROVIDED FOR INFORMATIONAL PURPOSES ONLY AND ARE BASED OFF OF LIMITED FIELD MARKINGS AND LOCATIONS ARE APPROXIMATE.



E&S CONTROL AND SITE PLAN

Canonsburg, PA 15317 Phone: 724-746-1055

CLAY DISTRICT,
MONONGALIA COUNTY,
WV

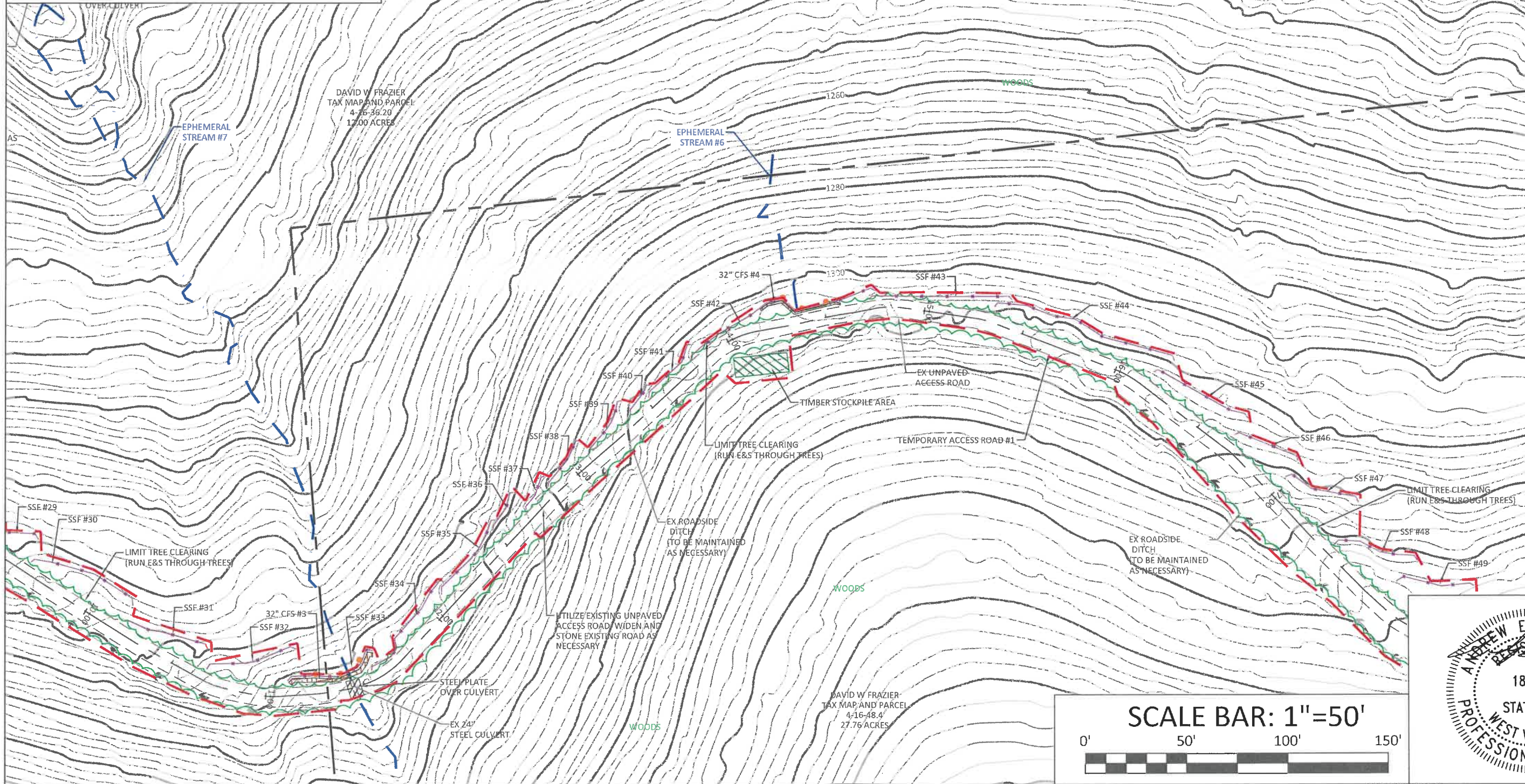


LEGEND

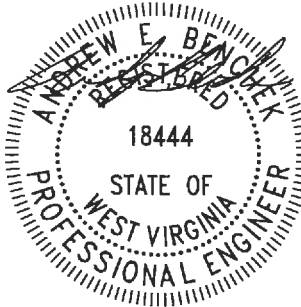
- = SUPER SILT FENCE (SSF)
- = EXISTING 2' CONTOURS
- = EXISTING 10' CONTOURS
- = PROPOSED 2' CONTOURS
- = PROPOSED 10' CONTOUR
- = LIMIT OF DISTURBANCE (2.97 ACRES)
- = TREE LINE
- = PROPERTY LINE
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING ELECTRIC LINE
- = SAFETY FENCE
- = 32" COMPOST FILTER SOCK (CFS)

GENERAL NOTES FOR WV:

1. CONTRACTOR TO RELOCATE OVERHEAD/UNDERGROUND UTILITY LINES, AS REQUIRED FOR CLEARANCE.
2. SEE DETAILS ON SHEET #10 FOR SSF & CFS
3. ALL DISTURBED AREAS TO BE SEEDED AND MULCHED SEE DETAIL SHEETS #10.
4. CONTRACTOR TO CHIP ALL BRUSH AND UNMARKETABLE TIMBER AND STUMPS.
5. CHIP PILES AND TIMBER PILES TO BE REMOVED FROM SITE BY CONTRACTOR PRIOR TO CONSTRUCTION.
6. BOUNDARIES AS SHOWN TAKEN FROM DEEDS, TAX MAPS, AND FIELD LOCATIONS. A FULL BOUNDARY SURVEY IS NOT EXPRESSED NOR IMPLIED.
7. CONTRACTOR RESPONSIBLE FOR ALL TRAFFIC CONTROL.
8. UTILITIES SHOWN ARE BEING PROVIDED FOR INFORMATIONAL PURPOSES ONLY AND ARE BASED OFF OF LIMITED FIELD MARKINGS AND LOCATIONS ARE APPROXIMATE.



SCALE BAR: 1"=50'



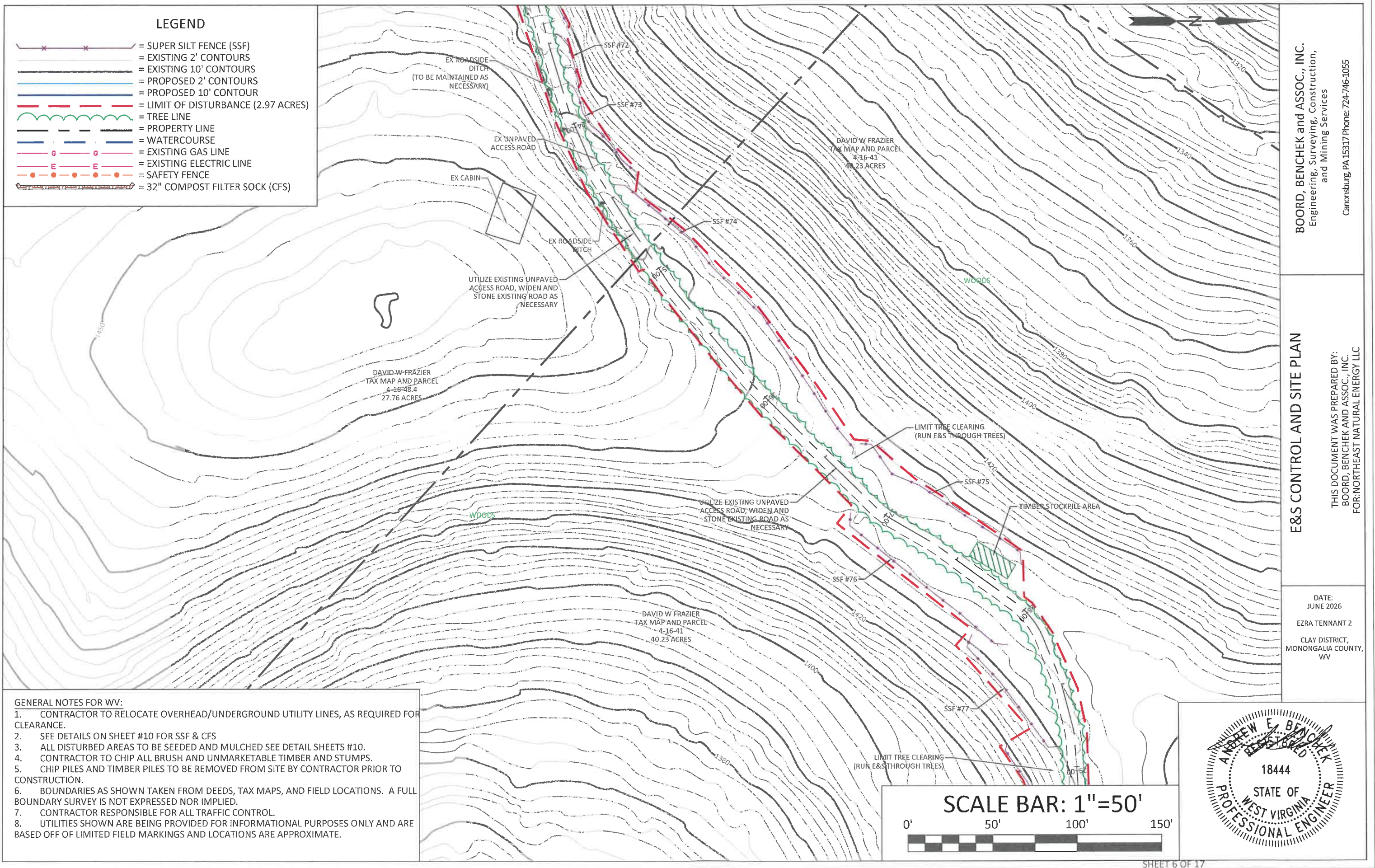
E&S CONTROL AND SITE PLAN

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026
EZRA TENNANT 2
CLAY DISTRICT,
MONONGALIA COUNTY,
WV

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

08/21/2026



GENERAL NOTES FOR WV:

1. CONTRACTOR TO RELOCATE OVERHEAD/UNDERGROUND UTILITY LINES, AS REQUIRED FOR CLEARANCE.
2. SEE DETAILS ON SHEET #10 FOR SSF & CFS
3. ALL DISTURBED AREAS TO BE SEEDED AND MULCHED SEE DETAIL SHEETS #10.
4. CONTRACTOR TO CHIP ALL BRUSH AND UNMARKETABLE TIMBER AND STUMPS.
5. CHIP PILES AND TIMBER PILES TO BE REMOVED FROM SITE BY CONTRACTOR PRIOR TO CONSTRUCTION.
6. BOUNDARIES AS SHOWN TAKEN FROM DEEDS, TAX MAPS, AND FIELD LOCATIONS. A FULL BOUNDARY SURVEY IS NOT EXPRESSED NOR IMPLIED.
7. CONTRACTOR RESPONSIBLE FOR ALL TRAFFIC CONTROL.
8. UTILITIES SHOWN ARE BEING PROVIDED FOR INFORMATIONAL PURPOSES ONLY AND ARE BASED OFF OF LIMITED FIELD MARKINGS AND LOCATIONS ARE APPROXIMATE.

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

E&S CONTROL AND SITE PLAN

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

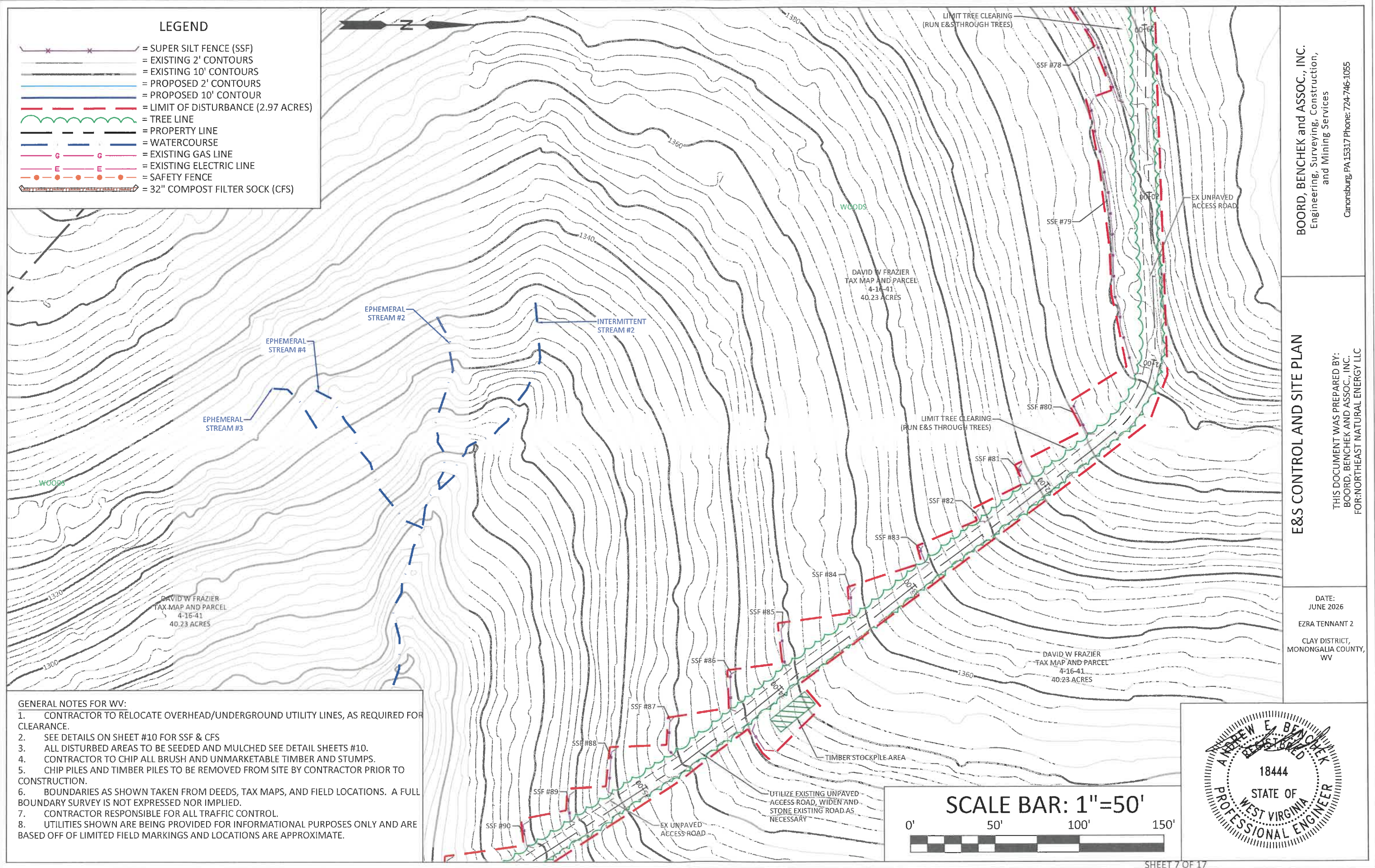
DATE:
JUNE 2026
EZRA TENNANT 2
CLAY DISTRICT,
MONONGALIA COUNTY,
WV

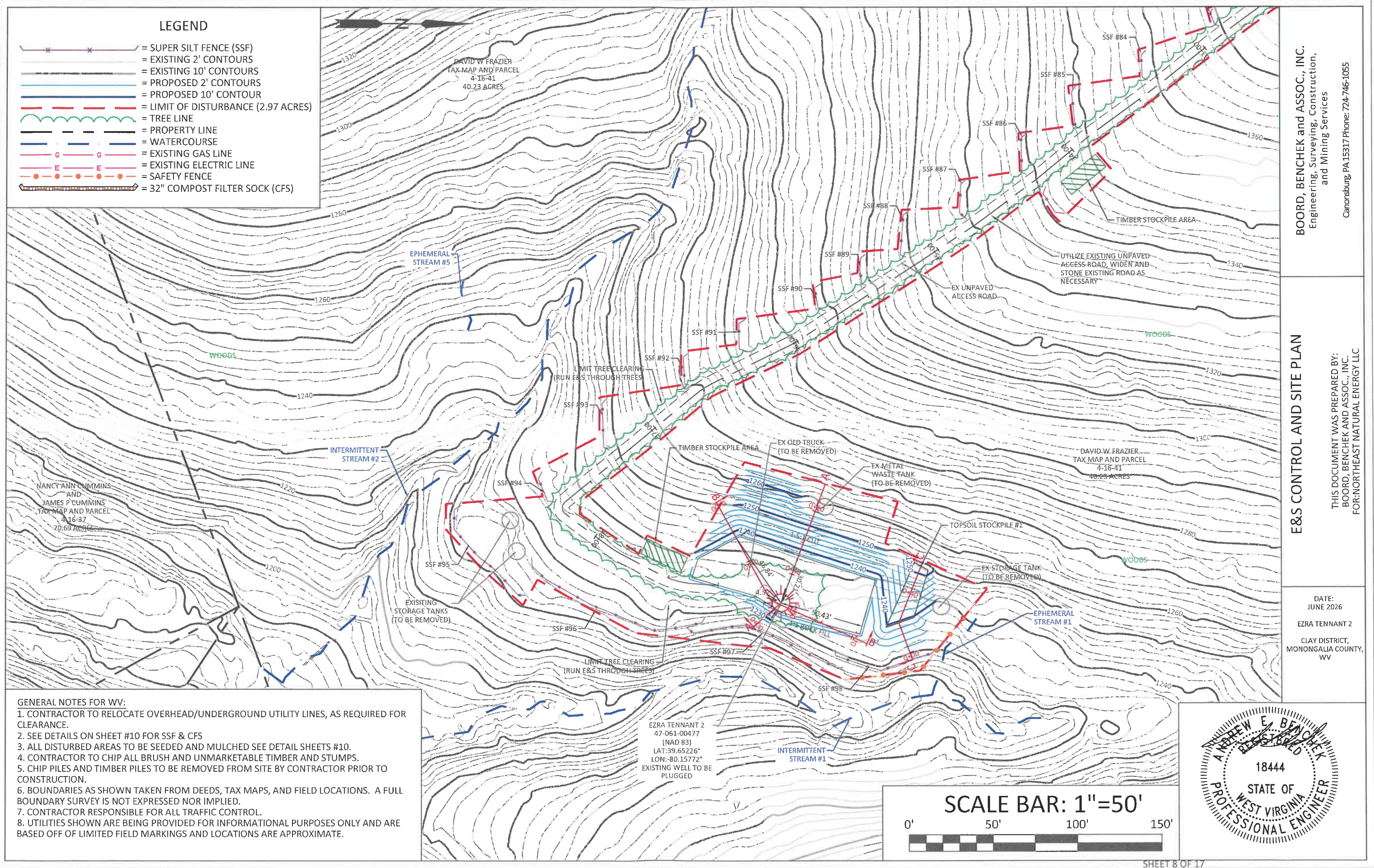


SCALE BAR: 1"=50'

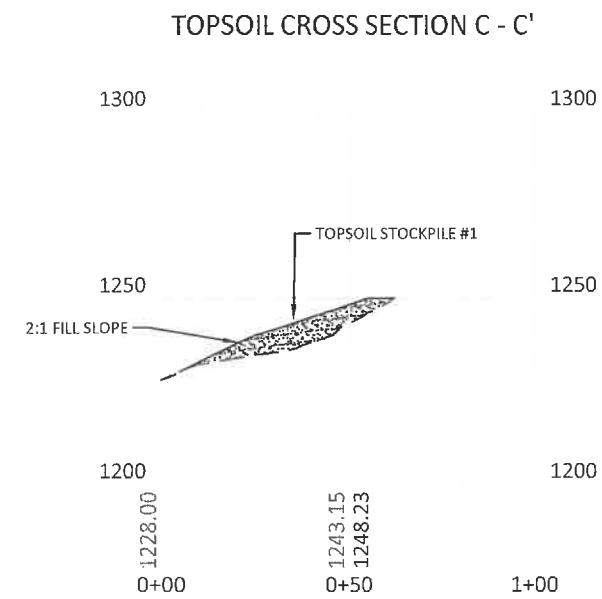
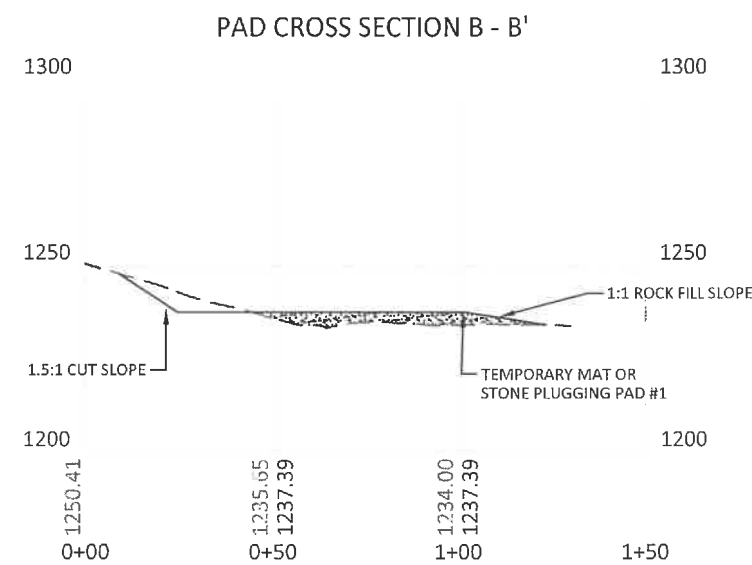
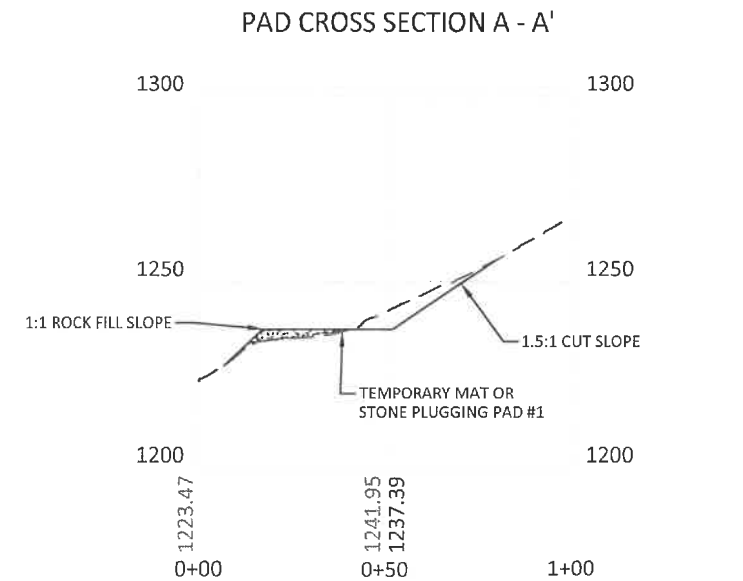


08/21/2026



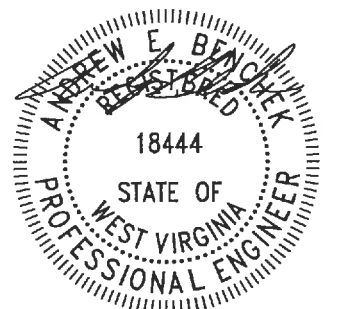


08/21/2026



LEGEND
 --- ORIGINAL GRADE
 — PROPOSED GRADE

SCALE BAR: 1"=50'

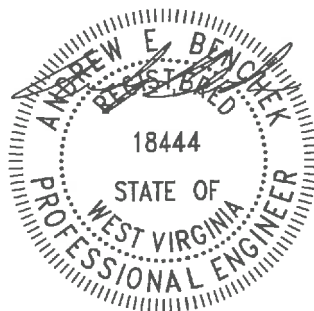


BOORD, BENCHEK and ASSOC., INC.
 Engineering, Surveying, Construction,
 and Mining Services
 Canonsburg, PA 15317 Phone: 724-746-1055

PROFILES

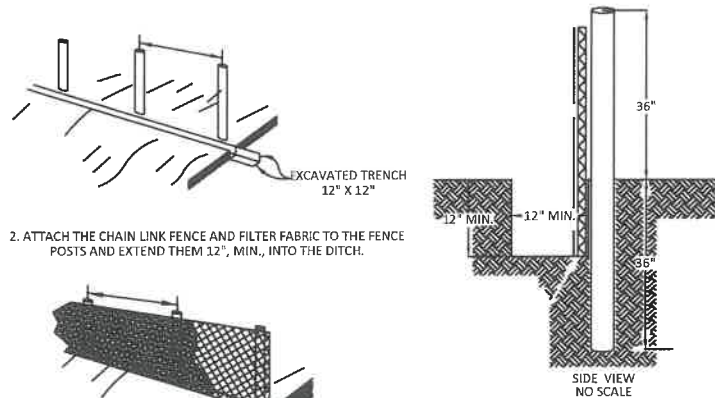
THIS DOCUMENT WAS PREPARED BY:
 BOORD, BENCHEK AND ASSOC., INC.
 FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
 JUNE 2026
 EZRA TENNANT 2
 CLAY DISTRICT,
 MONONGALIA COUNTY,
 WV



STANDARD CONSTRUCTION DETAIL
SUPER SILT FENCE
NOT TO SCALE

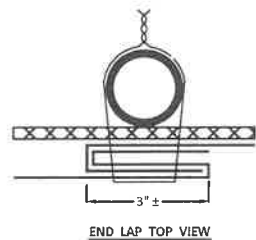
1. SET POSTS ALONG CONTOUR OF THE LAND AND EXCAVATE TRENCH UPSLOPE ALONG THE LINE OF POSTS.



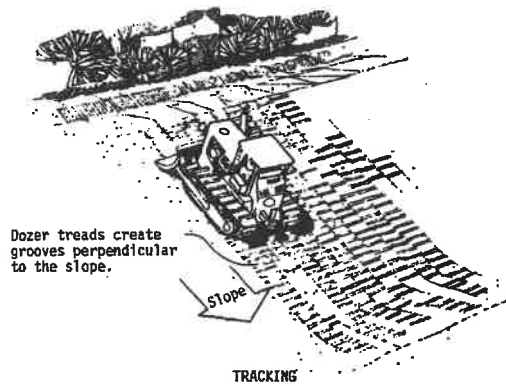
2. ATTACH THE CHAIN LINK FENCE AND FILTER FABRIC TO THE FENCE POSTS AND EXTEND THEM 12", MIN., INTO THE DITCH.
3. BACKFILL AND COMPACT THE TRENCH WITH EXCAVATED SOILS.

SUPER SILT FENCE NOTES:

1. CHAIN LINK FENCE SHALL BE CONSTRUCTED IN ACCORDANCE WITH SECTION 608 OF THE WDOH SPECIFICATIONS. CHAIN LINK FENCE SHALL BE FASTENED SECURELY TO THE POSTS WITH WIRE TIES OR STAPLES.
2. POSTS NEED NOT BE SET IN CONCRETE.
3. THE FILTER FABRIC SHALL BE FASTENED TO THE CHAIN LINK FENCE WITH TIES EVERY 24" AT THE TOP AND MID SECTION.
4. FABRIC AND FENCE SHALL BE EMBEDDED 12", MINIMUM, INTO THE GROUND.
5. A 6", MINIMUM, OVERLAP SHALL BE PROVIDED WHERE TWO SECTIONS OF FABRIC ADJOIN. THE OVERLAPPED FABRIC SHALL BE FOLDED TOGETHER AND ATTACHED TO THE CHAIN LINK FENCE.
6. 4" BY 4" PRESSURE TREATED POSTS MAY BE SUBSTITUTED FOR METAL FENCE POSTS WITH THE APPROVAL OF THE ENGINEER.
7. THE LENGTH OF SLOPE ABOVE THE FENCE SHALL NOT EXCEED 400 FEET IN STEEP TERRAIN. IN FLATTER AREAS THE LENGTH CAN BE EXTENDED WITH THE APPROVAL OF THE ENGINEER.



STANDARD CONSTRUCTION DETAIL
TRACKING A FILL SLOPE
NOT TO SCALE



Dozer treads create
grooves perpendicular
to the slope.

TEMPORARY SEED MIXTURE

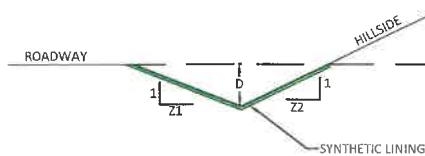
SEED TYPE	lbs/ACRES
Orchard Grass	46
Red Clover	8
Tertraploid Perennial Rye	16
Timothy	15
Annual Rye	15

PERMANENT SEED MIXTURE

SEED TYPE	lbs/ACRES
Orchard Grass	46
Red Clover	8
Tertraploid Perennial Rye	16
Timothy	15
Annual Rye	15

FERTILIZER
LIME: 2 TONS/ACRE OR TO THE CORRECT PH OF 7
FERTILIZER TYPE: 19-19-19
FERTILIZER AMOUNT: 500 LBS/ACRE
MULCH: 2 TONS/ACRES

STANDARD CONSTRUCTION DETAIL
VEGETATED CHANNEL
NOT TO SCALE



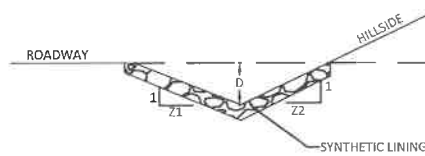
NOTES:

ANCHOR TRENCHES SHALL BE INSTALLED AT BEGINNING AND END OF CHANNEL IN THE SAME MANNER AS LONGITUDINAL ANCHOR TRENCHES.

CHANNEL DIMENSIONS SHALL BE CONSTANTLY MAINTAINED. CHANNEL SHALL BE CLEANED WHENEVER TOTAL CHANNEL DEPTH IS REDUCED BY 25% AT ANY LOCATION. SEDIMENT DEPOSITS SHALL BE REMOVED WITHIN 24 HOURS OF DISCOVERY OR AS SOON AS SOIL CONDITIONS PERMIT ACCESS TO CHANNEL WITHOUT FURTHER DAMAGE. DAMAGED LINING SHALL BE REPAIRED OR REPLACED WITHIN 48 HOURS OF DISCOVERY.

NO MORE THAN ONE THIRD OF THE SHOOT (GRASS LEAF) SHALL BE REMOVED IN ANY MOWING. GRASS HEIGHT SHALL BE MAINTAINED BETWEEN 2 AND 3 INCHES UNLESS OTHERWISE SPECIFIED. EXCESS VEGETATION SHALL BE REMOVED FROM PERMANENT CHANNELS TO ENSURE SUFFICIENT CHANNEL CAPACITY.

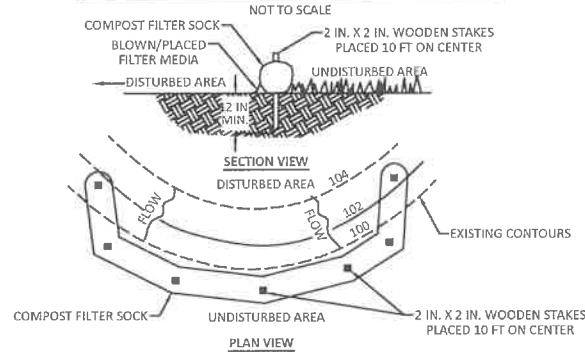
STANDARD CONSTRUCTION DETAIL
ROCK CHANNEL
NOT TO SCALE



NOTES:

- FILTER STONE UNDERLAYMENT FOR BED SLOPES > 0.10 FT/FT (10 %) SHALL BE USED.
- CHANNEL DIMENSIONS ARE FOR THE COMPLETED CHANNEL AFTER ROCK PLACEMENT. CHANNEL MUST BE OVER-EXCAVATED A SUFFICIENT AMOUNT TO ALLOW FOR THE VOLUME OF ROCK PLACED WITHIN THE CHANNEL WHILE PROVIDING THE SPECIFIED FINISHED DIMENSIONS.
- CHANNEL DIMENSIONS SHALL BE CONSTANTLY MAINTAINED. CHANNEL SHALL BE CLEANED WHENEVER TOTAL CHANNEL DEPTH IS REDUCED BY 25% AT ANY LOCATION. SEDIMENT DEPOSITS SHALL BE REMOVED WITHIN 24 HOURS OF DISCOVERY OR AS SOON AS SOIL CONDITIONS PERMIT ACCESS TO CHANNEL WITHOUT FURTHER DAMAGE.
- DAMAGED LINING SHALL BE REPAIRED OR REPLACED WITHIN 48 HOURS OF DISCOVERY.
- THE MINIMUM ROCK THICKNESS (t) SHALL BE 1.5 TIMES THE MAX ROCK SIZE.

STANDARD CONSTRUCTION DETAIL
COMPOST FILTER SOCK
NOT TO SCALE

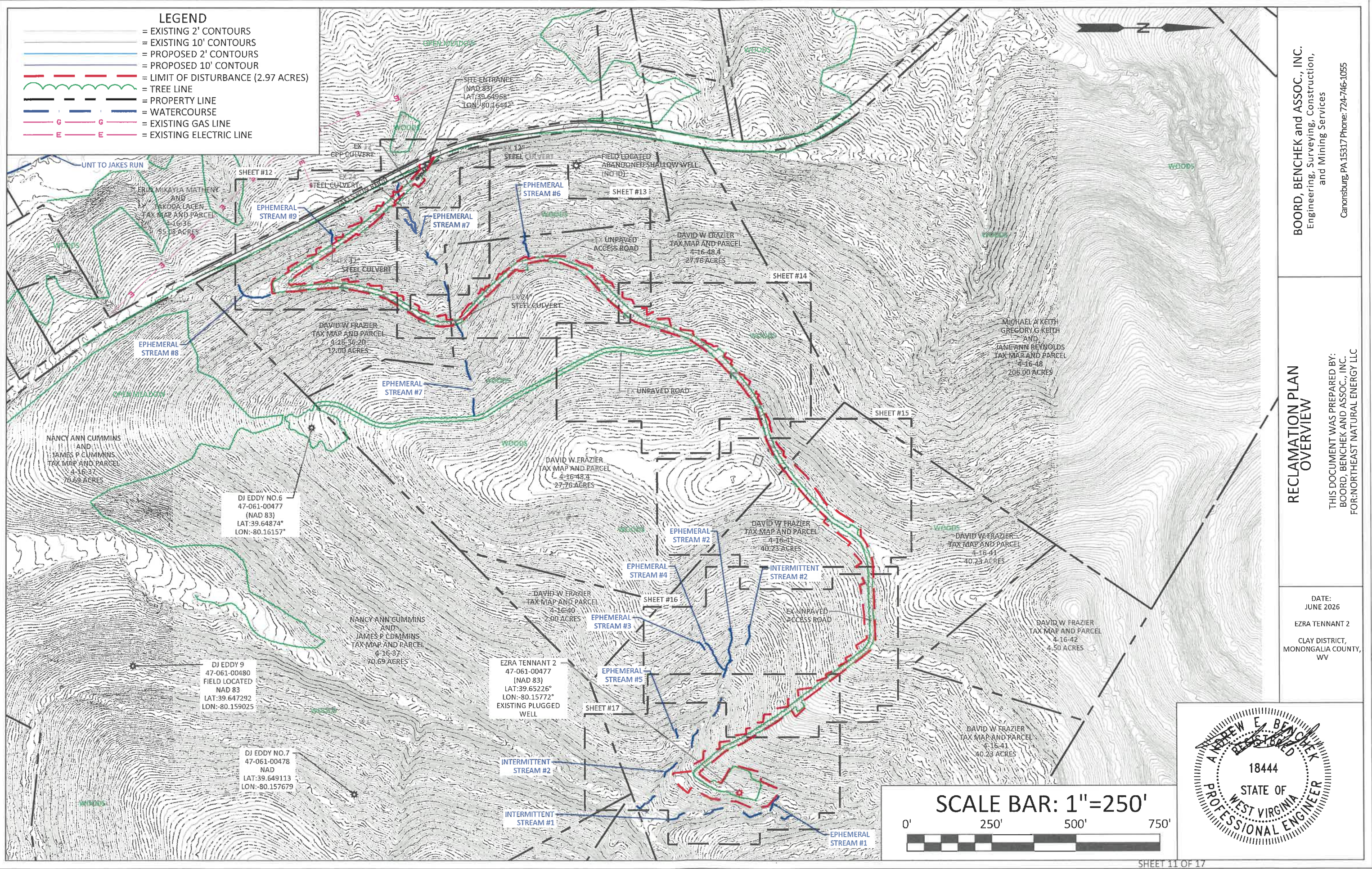


COMPOST SHALL MEET THE FOLLOWING STANDARDS:

ORGANIC MATTER CONTENT	80% - 100% (DRY WEIGHT BASIS)
ORGANIC PORTION	FIBROUS AND ELONGATED
pH	5.5 - 8.5
MOISTURE CONTENT	35% - 55%
PARTICLE SIZE	98% PASS THROUGH 1" SCREEN
SOLUBLE SALT CONCENTRATION	5.0 DS MAXIMUM

CONSTRUCTION SEQUENCE

- 1) INSTALL ROCK CONSTRUCTION ENTRANCE FOR 70 FEET.
- 2) INSTALL SUPER SILT FENCE #1 - #98 & 32" CFS #1- #4 (LIMIT TREE CLEARING, RUN SUPER SILT FENCE THROUGH THE WOODS, & SAFETY FENCE FOR WHERE NOTED ON PLAN).
- 3) CLEAR AND GRUB TEMPORARY ACCESS ROAD #1 AND TEMPORARY PLUGGING PAD #1 AND PLACE TOPSOIL IN DESIGNATED TOPSOIL STOCKPILE AREAS.
- 4) UTILIZE EXISTING ACCESS ROAD, WIDEN AND STONE AS NECESSARY
- 5) CONSTRUCT TEMPORARY PLUGGING PAD #1
- 6) TEMPORARILY PLACE GEOTEXTILE AND STONE OR MATS FOR TEMPORARY ACCESS ROAD #1 AND TEMPORARY PLUGGING PAD #1 WHERE NEEDED.
- 7) PLUG EXISTING WELL.
- 8) SEED AND MULCH ALL DISTURBED AREAS.
- 9) REMOVE TEMPORARY PLUGGING PAD #1 AND ALL OTHER CONSTRUCTION MATERIAL.
- 10) REMOVE ROCK CONSTRUCTION ENTRANCE AND SEED AND MULCH ALL DISTURBED AREAS.
- 11) KEEP ALL EROSION AND SEDIMENTATION CONTROLS IN PLACE UNTIL THERE IS 70% UNIFORM PERENNIAL GROWTH OVER THE ENTIRE SITE.

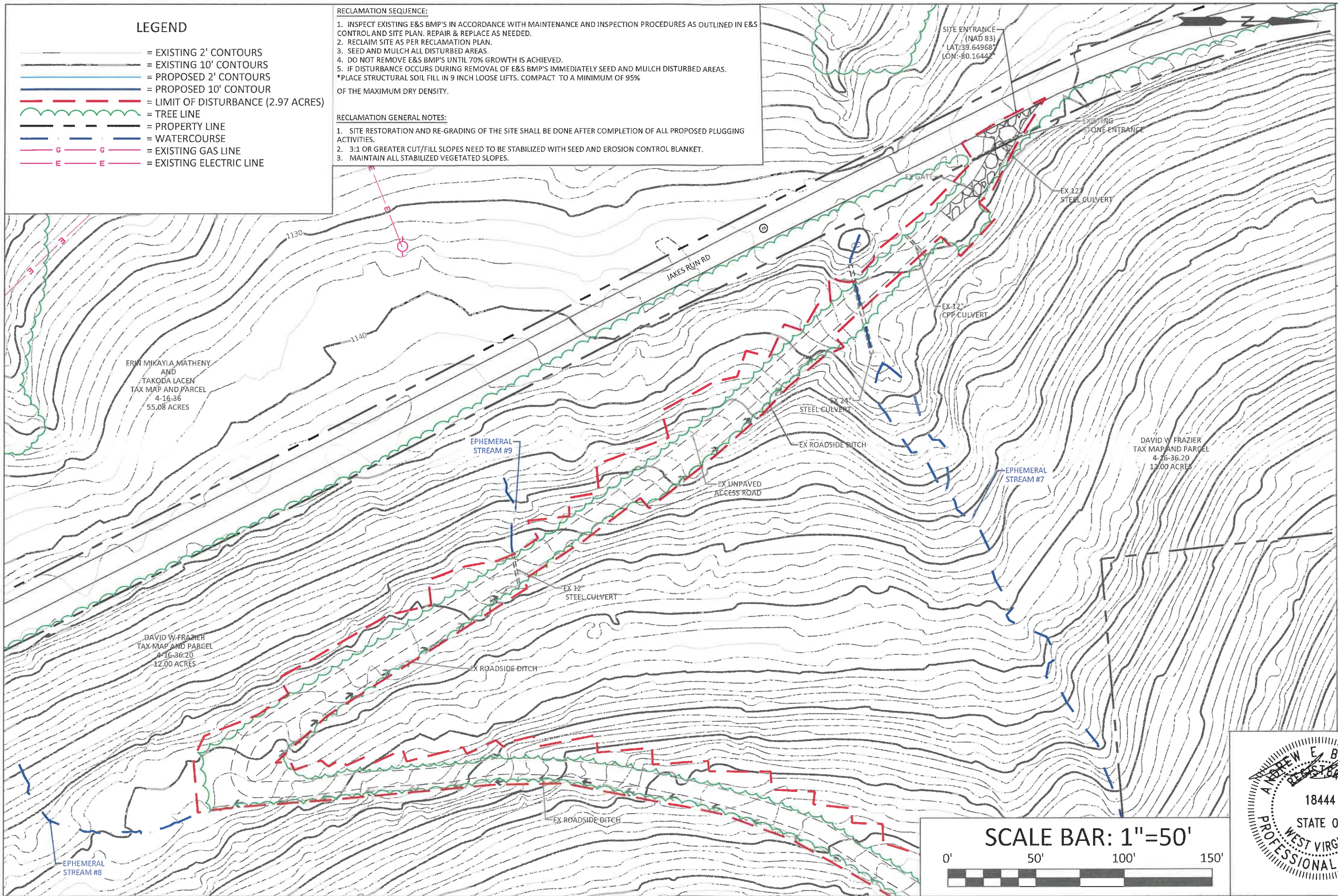


08/21/2026

LEGEND

- = EXISTING 2' CONTOURS
- = EXISTING 10' CONTOURS
- = PROPOSED 2' CONTOURS
- = PROPOSED 10' CONTOUR
- = LIMIT OF DISTURBANCE (2.97 ACRES)
- = TREE LINE
- = PROPERTY LINE
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING ELECTRIC LINE

- RECLAMATION SEQUENCE:
1. INSPECT EXISTING E&S BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN E&S CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
 2. RECLAIM SITE AS PER RECLAMATION PLAN.
 3. SEED AND MULCH ALL DISTURBED AREAS.
 4. DO NOT REMOVE E&S BMP'S UNTIL 70% GROWTH IS ACHIEVED.
 5. IF DISTURBANCE OCCURS DURING REMOVAL OF E&S BMP'S IMMEDIATELY SEED AND MULCH DISTURBED AREAS.
- *PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.
- RECLAMATION GENERAL NOTES:
1. SITE RESTORATION AND RE-GRADING OF THE SITE SHALL BE DONE AFTER COMPLETION OF ALL PROPOSED PLUGGING ACTIVITIES.
 2. 3:1 OR GREATER CUT/FILL SLOPES NEED TO BE STABILIZED WITH SEED AND EROSION CONTROL BLANKET.
 3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.



BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

RECLAMATION PLAN

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026

EZRA TENNANT 2

CLAY DISTRICT,
MONONGALIA COUNTY,
WV

ANDREW E. BENCHEK
REGISTERED
18444
STATE OF
WEST VIRGINIA
PROFESSIONAL ENGINEER

SCALE BAR: 1"=50'



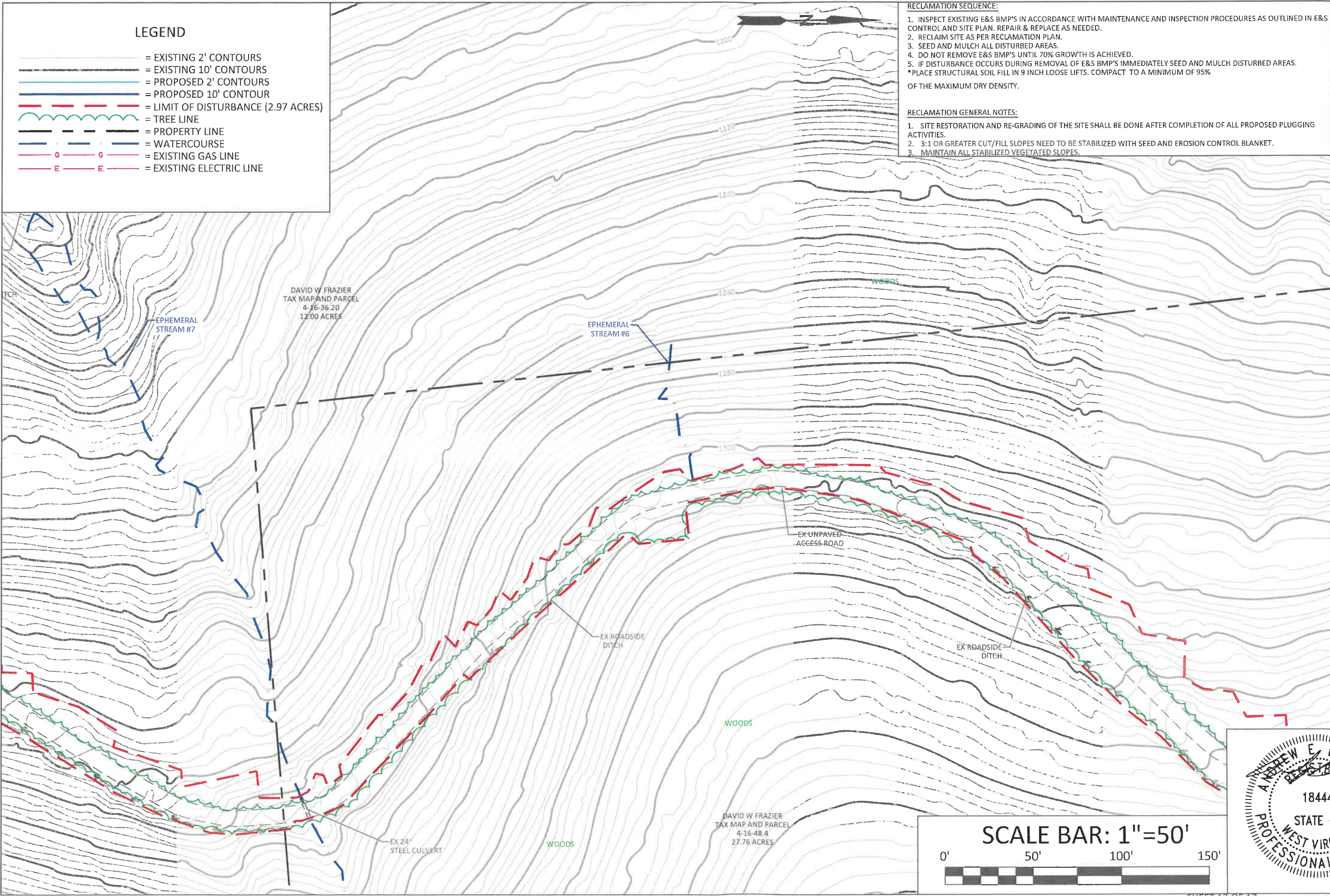
08/21/2026

LEGEND

- = EXISTING 2' CONTOURS
- = EXISTING 10' CONTOURS
- = PROPOSED 2' CONTOURS
- = PROPOSED 10' CONTOUR
- = LIMIT OF DISTURBANCE (2.97 ACRES)
- = TREE LINE
- = PROPERTY LINE
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING ELECTRIC LINE

- RECLAMATION SEQUENCE:
1. INSPECT EXISTING E&S BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN E&S CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
 2. RECLAIM SITE AS PER RECLAMATION PLAN.
 3. SEED AND MULCH ALL DISTURBED AREAS.
 4. DO NOT REMOVE E&S BMP'S UNTIL 70% GROWTH IS ACHIEVED.
 5. IF DISTURBANCE OCCURS DURING REMOVAL OF E&S BMP'S IMMEDIATELY SEED AND MULCH DISTURBED AREAS.
- *PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.

- RECLAMATION GENERAL NOTES:
1. SITE RESTORATION AND RE-GRADING OF THE SITE SHALL BE DONE AFTER COMPLETION OF ALL PROPOSED PLUGGING ACTIVITIES.
 2. 3:1 OR GREATER CUT/FILL SLOPES NEED TO BE STABILIZED WITH SEED AND EROSION CONTROL BLANKET.
 3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.



BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

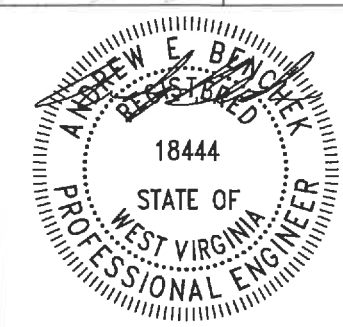
RECLAMATION PLAN

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026

EZRA TENNANT 2

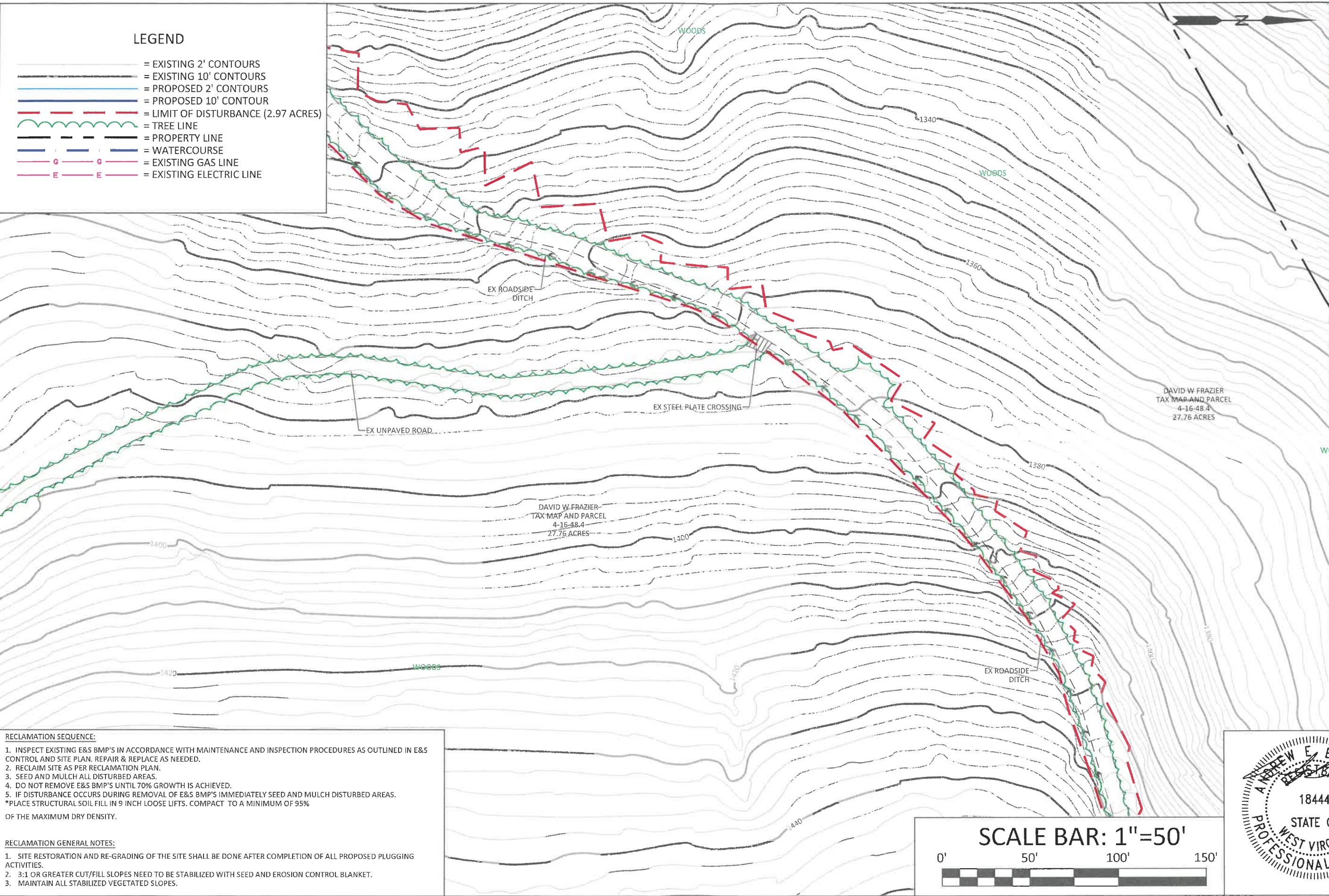
CLAY DISTRICT,
MONONGALIA COUNTY,
WV



08/21/2026

LEGEND

- = EXISTING 2' CONTOURS
- = EXISTING 10' CONTOURS
- = PROPOSED 2' CONTOURS
- = PROPOSED 10' CONTOUR
- = LIMIT OF DISTURBANCE (2.97 ACRES)
- = TREE LINE
- = PROPERTY LINE
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING ELECTRIC LINE



BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

RECLAMATION PLAN

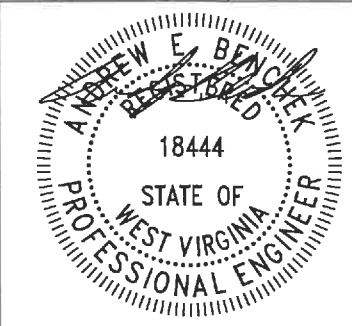
THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026

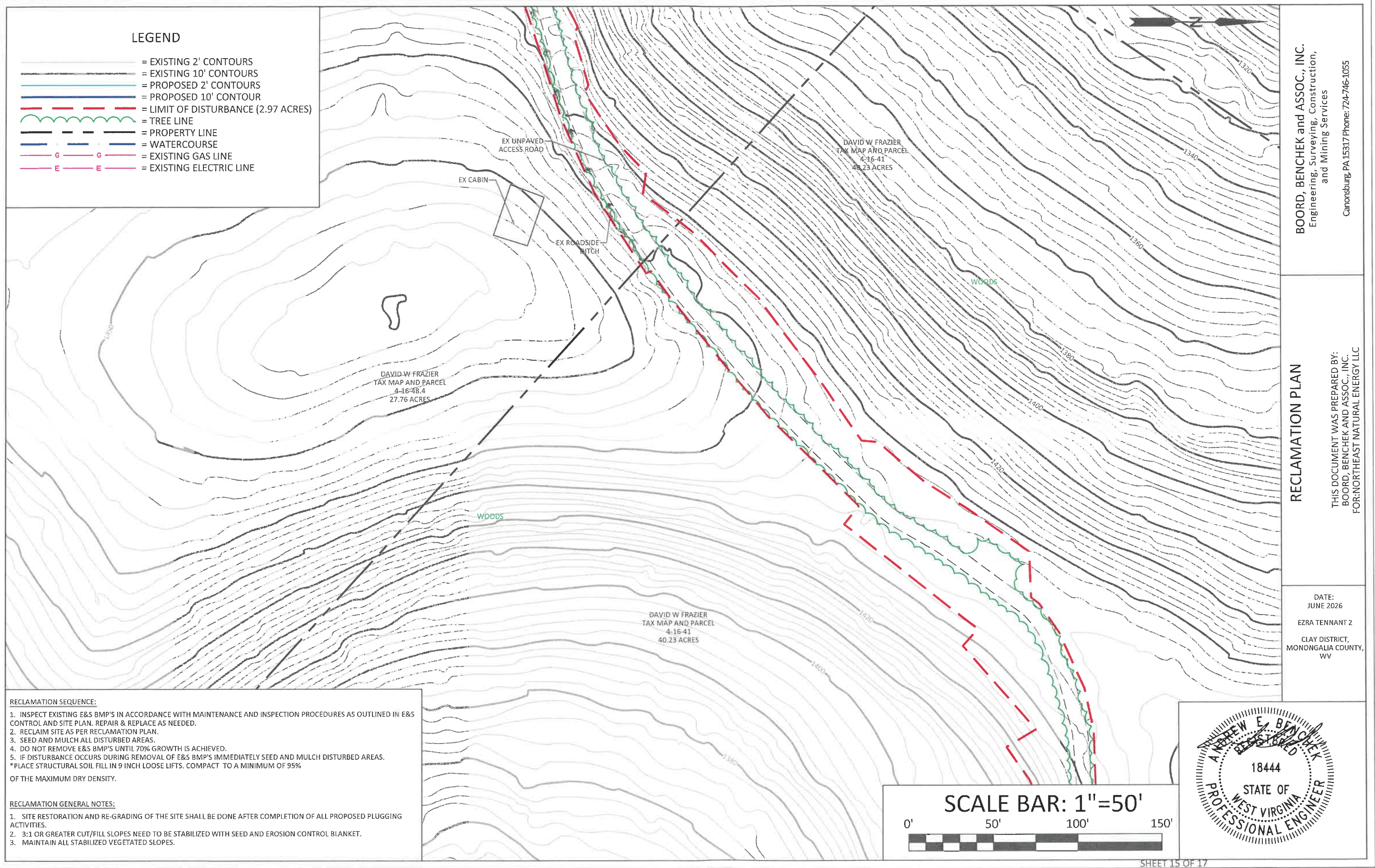
EZRA TENNANT 2

CLAY DISTRICT,
MONONGALIA COUNTY,
WV

- RECLAMATION SEQUENCE:
1. INSPECT EXISTING E&S BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN E&S CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
 2. RECLAIM SITE AS PER RECLAMATION PLAN.
 3. SEED AND MULCH ALL DISTURBED AREAS.
 4. DO NOT REMOVE E&S BMP'S UNTIL 70% GROWTH IS ACHIEVED.
 5. IF DISTURBANCE OCCURS DURING REMOVAL OF E&S BMP'S IMMEDIATELY SEED AND MULCH DISTURBED AREAS.
- *PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.
- RECLAMATION GENERAL NOTES:
1. SITE RESTORATION AND RE-GRADING OF THE SITE SHALL BE DONE AFTER COMPLETION OF ALL PROPOSED PLUGGING ACTIVITIES.
 2. 3:1 OR GREATER CUT/FILL SLOPES NEED TO BE STABILIZED WITH SEED AND EROSION CONTROL BLANKET.
 3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.



08/21/2026



LEGEND

- = EXISTING 2' CONTOURS
- = EXISTING 10' CONTOURS
- = PROPOSED 2' CONTOURS
- = PROPOSED 10' CONTOUR
- = LIMIT OF DISTURBANCE (2.97 ACRES)
- = TREE LINE
- = PROPERTY LINE
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING ELECTRIC LINE

RECLAMATION SEQUENCE:

1. INSPECT EXISTING E&S BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN E&S CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
 2. RECLAIM SITE AS PER RECLAMATION PLAN.
 3. SEED AND MULCH ALL DISTURBED AREAS.
 4. DO NOT REMOVE E&S BMP'S UNTIL 70% GROWTH IS ACHIEVED.
 5. IF DISTURBANCE OCCURS DURING REMOVAL OF E&S BMP'S IMMEDIATELY SEED AND MULCH DISTURBED AREAS.
- *PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.

RECLAMATION GENERAL NOTES:

1. SITE RESTORATION AND RE-GRADING OF THE SITE SHALL BE DONE AFTER COMPLETION OF ALL PROPOSED PLUGGING ACTIVITIES.
2. 3:1 OR GREATER CUT/FILL SLOPES NEED TO BE STABILIZED WITH SEED AND EROSION CONTROL BLANKET.
3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

RECLAMATION PLAN

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK and ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

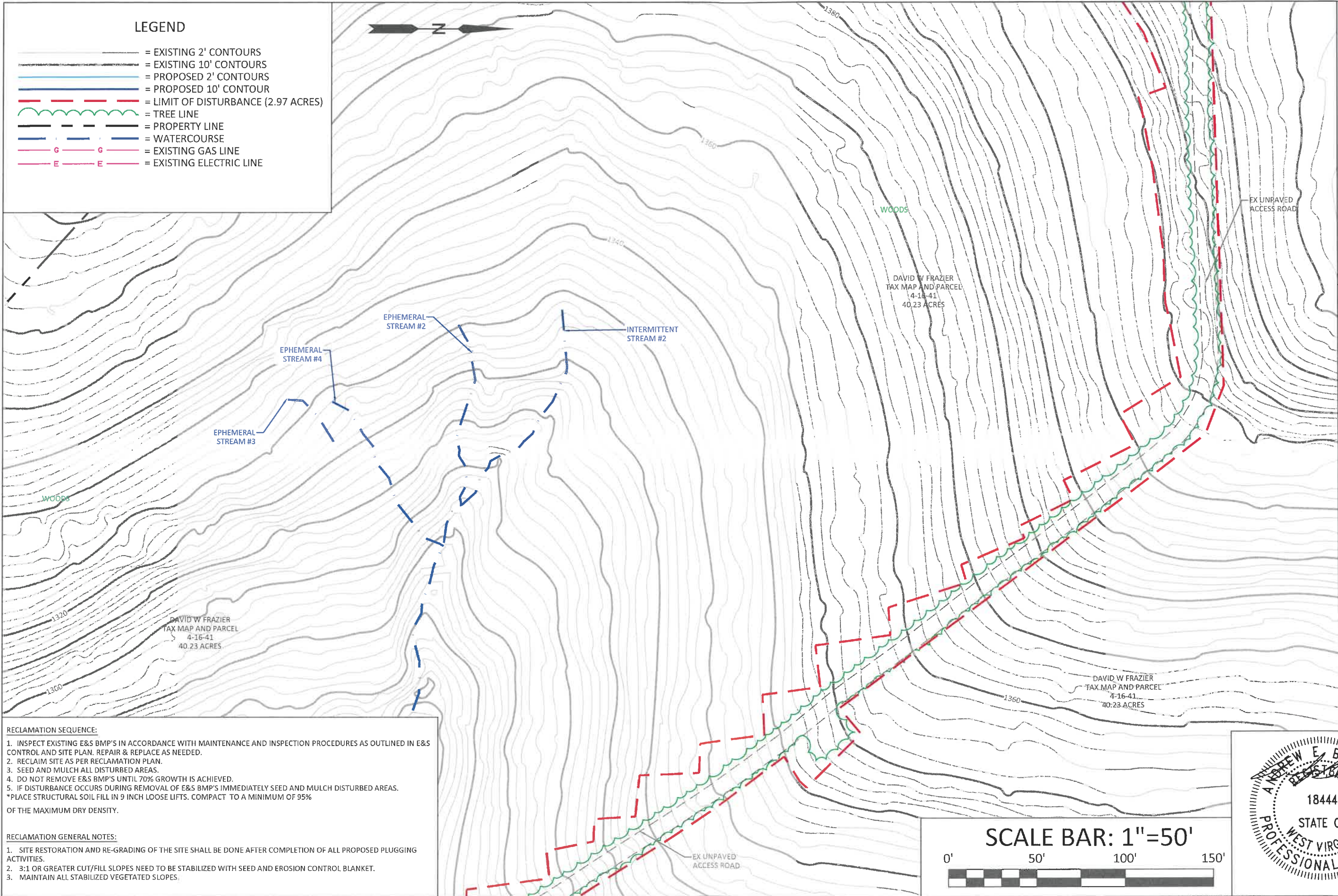
DATE:
JUNE 2026
EZRA TENNANT 2
CLAY DISTRICT,
MONONGALIA COUNTY,
WV

SCALE BAR: 1"=50'



LEGEND

- = EXISTING 2' CONTOURS
- = EXISTING 10' CONTOURS
- = PROPOSED 2' CONTOURS
- = PROPOSED 10' CONTOUR
- = LIMIT OF DISTURBANCE (2.97 ACRES)
- = TREE LINE
- = PROPERTY LINE
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING ELECTRIC LINE



RECLAMATION SEQUENCE:

1. INSPECT EXISTING E&S BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN E&S CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
2. RECLAIM SITE AS PER RECLAMATION PLAN.
3. SEED AND MULCH ALL DISTURBED AREAS.
4. DO NOT REMOVE E&S BMP'S UNTIL 70% GROWTH IS ACHIEVED.
5. IF DISTURBANCE OCCURS DURING REMOVAL OF E&S BMP'S IMMEDIATELY SEED AND MULCH DISTURBED AREAS.

*PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.

RECLAMATION GENERAL NOTES:

1. SITE RESTORATION AND RE-GRADING OF THE SITE SHALL BE DONE AFTER COMPLETION OF ALL PROPOSED PLUGGING ACTIVITIES.
2. 3:1 OR GREATER CUT/FILL SLOPES NEED TO BE STABILIZED WITH SEED AND EROSION CONTROL BLANKET.
3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

RECLAMATION PLAN

THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026

EZRA TENNANT 2
CLAY DISTRICT,
MONONGALIA COUNTY,
WV



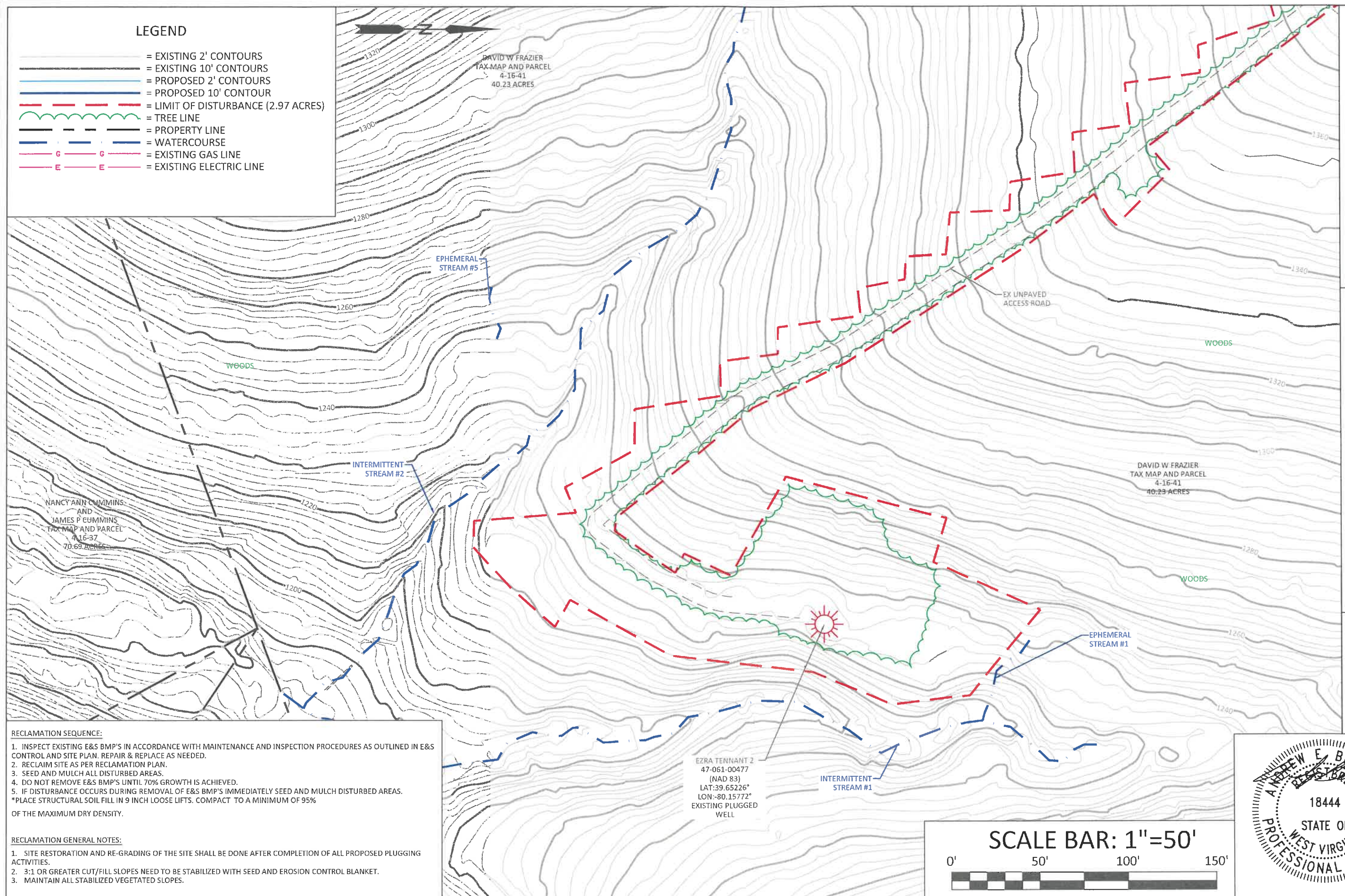
SCALE BAR: 1"=50'



08/21/2026

LEGEND

- = EXISTING 2' CONTOURS
- = EXISTING 10' CONTOURS
- = PROPOSED 2' CONTOURS
- = PROPOSED 10' CONTOUR
- = LIMIT OF DISTURBANCE (2.97 ACRES)
- = TREE LINE
- = PROPERTY LINE
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING ELECTRIC LINE



RECLAMATION SEQUENCE:

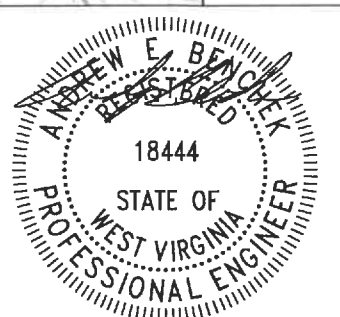
1. INSPECT EXISTING E&S BMP'S IN ACCORDANCE WITH MAINTENANCE AND INSPECTION PROCEDURES AS OUTLINED IN E&S CONTROL AND SITE PLAN. REPAIR & REPLACE AS NEEDED.
 2. RECLAIM SITE AS PER RECLAMATION PLAN.
 3. SEED AND MULCH ALL DISTURBED AREAS.
 4. DO NOT REMOVE E&S BMP'S UNTIL 70% GROWTH IS ACHIEVED.
 5. IF DISTURBANCE OCCURS DURING REMOVAL OF E&S BMP'S IMMEDIATELY SEED AND MULCH DISTURBED AREAS.
- *PLACE STRUCTURAL SOIL FILL IN 9 INCH LOOSE LIFTS. COMPACT TO A MINIMUM OF 95% OF THE MAXIMUM DRY DENSITY.

RECLAMATION GENERAL NOTES:

1. SITE RESTORATION AND RE-GRADING OF THE SITE SHALL BE DONE AFTER COMPLETION OF ALL PROPOSED PLUGGING ACTIVITIES.
2. 3:1 OR GREATER CUT/FILL SLOPES NEED TO BE STABILIZED WITH SEED AND EROSION CONTROL BLANKET.
3. MAINTAIN ALL STABILIZED VEGETATED SLOPES.

EZRA TENNANT 2
47-061-00477
(NAD 83)
LAT:39.65226°
LON:-80.15772°
EXISTING PLUGGED
WELL

SCALE BAR: 1"=50'



BOARD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

RECLAMATION PLAN

THIS DOCUMENT WAS PREPARED BY:
BOARD, BENCHEK and ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026

EZRA TENNANT 2

CLAY DISTRICT,
MONONGALIA COUNTY,
WV

08/21/2026

SHEET 17 OF 17



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4706100522, 00526, and 00991

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 19, 2026 at 11:01 AM

To: Robert J Hitt <robert.j.hitt@wv.gov>, mmusick@assessor.org, Hollie Medley <hmedley@nne-llc.com>, Matt Biddle <MBiddle@nne-llc.com>, Rebecca Zachwieja <rzachwieja@nne-llc.com>

To whom it may concern, plugging permits have been issued for 4706100522, 00526, and 00991.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments **4706100526.pdf**
6148K **4706100991.pdf**
6579K **4706100522.pdf**
8416K**08/21/2026**