



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 19, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

NNE RESOURCES LLC
707 VIRGINIA STREET EAST, SUITE 1200

CHARLESTON, WV 25301

Re: Permit approval for 7
47-061-00526-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

A handwritten signature in black ink that reads "Jason Harmon".

Operator's Well Number:
Farm Name: TENNANT, N. A.
U.S. WELL NUMBER: 47-061-00526-00-00
Vertical Plugging
Date Issued: 8/19/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date June 2, 2026
2) Operator's
Well No. Nimrod Tennant 7
3) API Well No. 47-061 - 00526

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ ShallowX

5) Location: Elevation 1234' Watershed Dunkard Creek
District Clay County Monongalia Quadrangle Blacksville

6) Well Operator NNE Resources LLC 7) Designated Agent Hollie Medley
Address 707 Virginia St. E, Ste 1200 Address 707 Virginia St. E, Ste 1200
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Robert J Hitt Name TBD
Address 601 57th Street SE Address _____
Charleston, WV 25304

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

6-16-26

08/21/2026



Nimrod Tennant 7 – Plugging Procedure
Clay District, Monongalia County, WV
API Number: 47-061-00526

Introduction

Approval is requested to perform the initial plugging on Nimrod Tennant 7 well. Nimrod Tennant 7 is a vertical shallow well located in Clay District, Monongalia County, WV. The Nimrod Tennant 7 is not a producing well and it is recommended to be plugged and abandoned.

There are few existing well records for the Nimrod Tennant 7 at the field or state level. Offset wells previously plugged by NNE (DJ Eddy 8, 11 and 12), along with limited information about the Nimrod Tennant 7 well were used to develop this procedure. The offset wells used were drilled nearby and targeted the same production interval as the Nimrod Tennant 7 well. As plugging operations commence and new information is obtained, the assumed depths and procedure will be adjusted and communicated to the state inspector.

Well Data

Well records are limited for Nimrod Tennant 7, however due to the target formation and its vicinity to previous wells plugged by NNE (DJ Eddy 8, 11 and 12), the wellbore is expected to be of similar construction and design. The Nimrod Tennant 7 was completed in 1895 in Clay District, Monongalia County, WV. It was drilled to the Big Injun formation to a depth of 2,077 ft. Below is the anticipated wellbore configuration based on offsets listed above.

Offsets Range

Casing	Estimated Depth (ft)	Comments
Conductor	14 - 27	Based on offsets
10" Casing	0, 600 - 765	Based on offsets
8 1/4" Casing	0, 630 – 1,609	Based on offsets
6 5/8" Casing	1457 – 1,799	Based on offsets
5 3/16" Casing	1657 – 1,995	Based on offsets
Formation	Estimated Depth (ft)	Comments
Pittsburgh Coal	642	Based on Well Records
Top of Big Injun	1,960	Based on Well Records
1 st Pay	2,053	Based on Well Records
2 nd Pay	2,064	Based on Well Records
Medium Gas	2,040	Based on Well Records
Total Depth	2,077	Based on Well Records

Capacities

All capacities are estimated and assumed casing sizes based on offset wells due to lack of information on the Nimrod Tennant 7 wellbore construction.

Size (in)	Weight (lb/ft)	Capacity (gal/ft)	Capacity (bbls/ft)	Capacity (cu ft/ft)
10*	N/A	4.192	0.0998	0.5603
8-1/4*	N/A	2.738	0.0652	0.3659
6-5/8	20.0	1.536	0.0365	0.2052
5-3/16*	N/A	1.038	0.0247	0.1387
2-3/8*	4.7	0.16239	0.00387	0.02171

* estimates were used to produce the capacity data.

- For the 10" casing, the capacity of a 35.75 lb/ft 10-3/4" casing was used.
- For the 8-1/4" casing, the capacity of a 24 lb/ft 8-5/8" casing was used.
- For the 5-3/16" casing, the capacity of a 13 lb/ft 5-1/2" casing was used.

Workover Data

No existing well records for workovers were found for Nimrod Tennant 7.

Current Day Visual Inspection

The current state of the well is grown over with brush and inaccessible by vehicle. There is surface equipment on location, which includes a wellhead. There is also other metal piping near the wellhead lying on the ground.

Driving Directions

Entrance Location: N 39.63652, W 80.17938

DRIVING DIRECTIONS BEGINNING AT STAR CITY EXIT (EXIT 155) ON I-79

- TRAVEL EAST 0.6 MILES ON SR 19/24 TO INTERSECTION OF SR 19/24 AND US 19
- TURN LEFT ONTO US 19 AND TRAVEL NORTH 1.7 MILES TO INTERSECTION OF US 19 AND SR 7 (MASON DIXON HIGHWAY)
- TURN LEFT ONTO SR 7 AND TRAVEL 5.2 MILES TO INTERSECTION OF SR 7 AND CR 37 (PEDLAR RUN RD)
- TURN LEFT ONTO CR 37 AND TRAVEL SOUTH 3.2 MILES TO THE INTERSECTION OF CR 37 AND CR 33 (BEHLAR RD) TURN RIGHT ONTO CR 33 AND TRAVEL FOR 1.7 MILES TO THE INTERSECTION OF CR 33 AND CR 29 (JAKES RUN RD)
- TURN RIGHT ONTO CR 29 AND TRAVEL 1.1 MILES TO THE INTERSECTION OF CR 33 AND CR 27 (STATLER RUN RD)
- TURN LEFT ONTO CR 27 AND TRAVEL 1.5 MILES TO THE INTERSECTION OF CR 27 AND CR 27/5 (PETER EDDY RD)
- TURN LEFT ONTO CR 27/5 AND TRAVEL TO THE INTERSECTION OF CR 27/5 AND MNS 413 (FOX RUN RD).
- MAKE A SLIGHT RIGHT ONTO MNS 413 AND TRAVEL 233 FEET

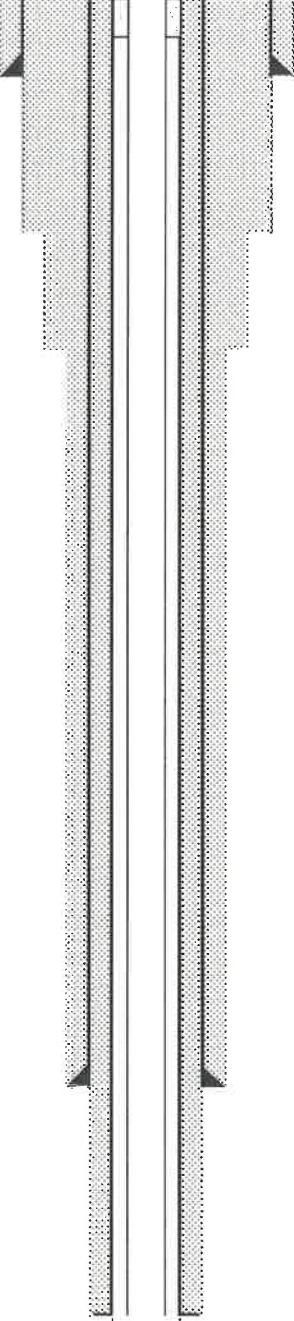
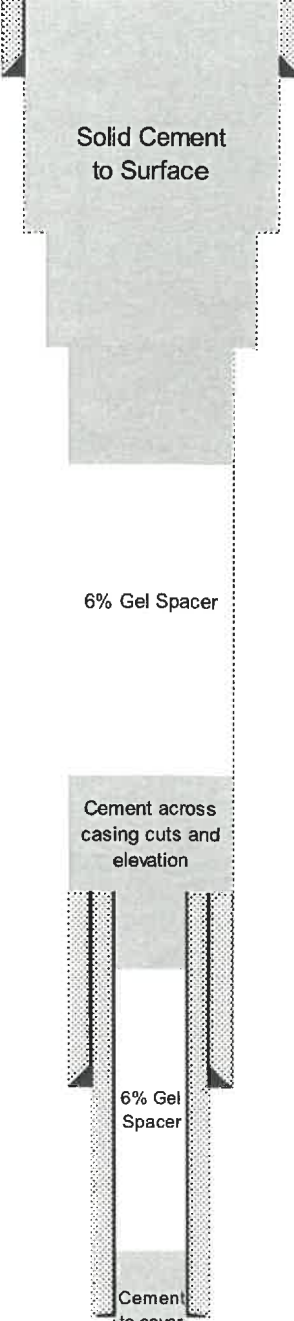
General Plugging Procedure:

1. Wellsite safety meetings will be held before each task to ensure safety through the P&A process.
2. Ensure all E&S controls, access road, and rig pad are in place.
3. Keep a daily P&A report showing all activity, casing/tubing pulled, and record any cement pumped.
4. Move in and rig up (MIRU) construction equipment and remove existing surface equipment and prepare location for service rig.
5. Move in service rig & equipment.
6. Rig up and test pressure control to ensure well control can be established in the event of an emergency.
7. Trip out of hole (TOOH) with any rods and/or production tubing.
8. Trip in hole (TIH) with workstring and confirm bottom, which is expected at 2,077 ft.
9. TOH with workstring and R/U wireline.
10. Run in hole (RIH) with caliper log to determine 5-3/16" casing depth.
11. TIH with workstring and pump a gel spacer and enough **Class A cement** to cover from TD to above the 5-3/16" casing shoe and/or any perforations found from logs.
12. Wait on cement (WOC).
13. TIH to confirm top of cement and record. Set additional plug(s) if needed.
 - a. If the first attempt fails to take cement, contact NNE Engineer and WV State Inspector for plans to set a CIBP prior to next cement plug.
14. Locate free point, cut casing, and pull as much of the 5-3/16" and 6-5/8" casing as possible that is found in wellbore.
 - a. Required to pull minimum of 150% of estimated casing string weight.
 - b. If the free point is above elevation, set cement plug across elevation prior to pulling casing.
 - c. RIH and confirm coal and freshwater depths in 6-5/8" casing.
 - d. Pump gel spacer between plugs and set minimum 100 ft cement plugs across elevation (acting as saltwater isolation plug as per W. Va. Code 22-6-24(a)), all casing cuts and any perforations made in the casing. Confirm cement tops and set additional plugs as necessary. *120' above formation*
15. RIH and look for 8-1/4" casing as it was present in adjacent plugged wells. Confirm no 10" casing is in the hole.
 - a. If no additional casing is found in hole, move forward with cementing over the coal seams.
 - b. If casing is found, attempt to pull all of 8-1/4" casing (most likely it wasn't cemented at the time of install)
 - c. If cemented, cut 8-1/4" casing 50' below the coal and pull.

- d. If unable to pull, contact NNE & DEP for approval to perf casing at coal depth.
16. TIH and if the 8-1/4" is cemented to surface already, set **expandable cement** over the coal seams, with a minimum of 40' below the lowest workable coal bed and up to 20' above the lowest workable coal bed. Pump **Class A cement** if the casing is pulled or not cemented. Pump **Class A cement** and displace the cement plug. Ensure gel spacer between plugs.
17. Wait on cement (WOC).
18. TIH to confirm cement top and record depth. Set additional plugs as needed.
- a. Top of cement should be above the coal seam.
19. Pump gel spacer and set cement to surface with class A or L cement.
20. Install a monument to WV state requirements.
- a. A minimum of 6" diameter metal pipe cemented 10' in the well and reaching 30" above ground level.
- b. API number welded with a minimum of 1/2" in height.
21. Rig down and move out equipment and reclaim location to WV State requirements after 70% vegetative growth is observed.
22. Complete and sign the plugging affidavit and provide to NNE Engineer.

 8/19/26

Wellbore Diagram:

EXISTING WELLBORE DIAGRAM	CASING	TOP TVD (ft)	Comment	POST PLUGGING WELLBORE DIAGRAM
	Conductor	15-25	Shoe	
	10" Casing (No records on casing)			
		TBD		
	8-1/4" Casing (No records on casing)	625	Top of PGH Coal	
		TBD	Shoe	
	6-5/8" Casing (No records on casing)			
		642	Base of PGH Coal	
		1,221	Estimated Elevation	
		TBD	Shoe	
	5-3/16" Casing (No records on casing)			
		TBD	Shoe / End of Tubing	
	Openhole	1,960	Top of Big Injun	Cement to cover from TD to above 5-3/16" shoe
		2,053	1st Pay	
		2,064	2nd Pay	
		2,077	Total Depth	

8/19/26

061-0526

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

08/21/2026

OP-77 (8-92)

REJECTED Violation RECORD NO.

16962

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
NITRO, WEST VIRGINIA 25143

THIS IS TO ACKNOWLEDGE THAT THE WELL: API NO.

DISTRICT:

Clay

47-061-0526 ini

WELL NO.:

7

FARM NAME

N. A. Tennant

IS HEREBY TRANSFERRED FROM:

THE TRANSFEROR

COMPANY:

Pennzoil Products Company

CODE #

37450

ADDRESS:

P.O. Box 5519

Vienna, WV 26105

TO:

THE TRANSFEREE

COMPANY:

Eddy Brothers

CODE #

15220

ADDRESS:

Rt. 1, Box 121, Core, WV 26529

THE TRANSFEREE BY THIS DOCUMENT IS ACCEPTING ALL RESPONSIBILITY FOR COMPLIANCE WITH THE PROVISIONS OF CHAPTER 22B et seq. OF THE WEST VIRGINIA CODE OF 1931, AS AMENDED AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, FOR THE LISTED WELL.

THE TRANSFEREE HAS REGISTERED AND DESIGNATED AN AGENT ON FORM OP-1, WHO IS DESIGNATED AGENT (NAME) _____

ADDRESS: _____

WHICH IS ON FILE WITH THE OFFICE OF OIL & GAS.

THE TRANSFEREE HAS BONDED THE SAID WELL BY (CHECK ONE):

SECURITIES ☐

CASH: ☐

SURETY BOND ☐

LETTER OF CREDIT ☐

IDENTIFIED BY:

AMOUNT:

EFFECTIVE DATE:

ISSUING AUTHORITY:

ID. NO.

TRANSFEREE:

BY:

ITS:

TAKEN, SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____ 19____.

NOTARY PUBLIC

MY COMMISSION EXPIRES _____

TRANSFEROR:

Pennzoil Products Company

BY:

Curtis A. Lucas

ITS:

Senior Engineering Technician

TAKEN, SUBSCRIBED AND SWORN BEFORE ME THIS _____ DAY OF _____ 19____.

NOTARY PUBLIC

MY COMMISSION EXPIRES _____

*EFFECTIVE DATE BILL OF SALE

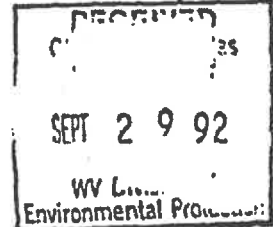
8-14-92

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

08/21/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-7500



16218 - 061 - 526 Pij
16195 - 16227
Det. circular
RECEIVED Violation
This is to acknowledge that the wells listed on the reverse of this form are hereby transferred from Pennzoil Products Company Code # 37450 (the transferor) to Eddy Brothers Code: # 15220 (the transferee).

The transferee by this document is accepting all responsibility for compliance with the provisions of Chapter 22B, Article 1, of the West Virginia Code and all rules and regulations promulgated thereunder, for the listed wells.

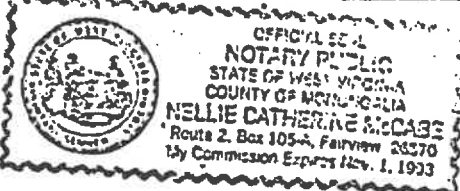
The transferee has registered and designated an agent on Form-OP-1, who is; designated agent (name) Harry Eddy (address) Route 1, Box 121, Core, West Virginia 26529, which is on file with the Division of Oil and Gas.

The transferee has bonded the said wells by securities, cash, or surety (circle one) bond identified below by amount, effective date, issuing authority, and any identifying number. \$50,000.00 Irrevocable Letter of Credit with Westover Bank No. 90-167 dated February 15, 1990. Expiration date March 31, 1995.

216 # 686
9/25/92
1650.00
(Transferee) EDDY BROTHERS

By Harry Eddy
Its Harry Eddy, Agent

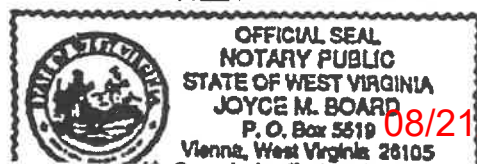
Taken, subscribed and sworn to before me this 12 day of September 1992
Notary Public Nellie Catherine McCabe
My commission expires November 1, 1993



(Transferor) PENNZOIL PRODUCTS COMPANY

By James A. Crews
Its James A. Crews Attorney in Fact

Taken, subscribed and sworn to before me this 4th day of September 1992
Notary Public James M. Board
My commission expires October 24, 1999



API (PERMIT) NUMBER

FARM NAME

OPERATOR'S WELL NUMBER

47- 061 - 0516

Albert Tennant

1 16195

47-061-0517

Albert Tennant

3 96

47-061-0465

J. G. Conaway

2 97

47-061-0475

D. J. Eddy

3 98

47-061-0477

D. J. Eddy

6 99

47-061-0478

J. J. Eddy

7 16200

47-061-0479

D. J. Eddy

8 16201

47-061-0480

D. J. Eddy

9 202

47-061-0482

D. J. Eddy

11 03

47-061-0483

D. J. Eddy

12 4

47-061-0484

D. J. Eddy

13 5

47-061-0485

D. J. Eddy

14 6

47-061-0486

D. J. Eddy

15 7

47-061-0487

D. J. Eddy

16 8

47-061-0448

J. S. Walker

2 9

47-061-0449

J. S. Walker

3 16210

47-061-0450

J. S. Walker

4 11

47-061-0504

Moore and Eddy

2 12

47-061-0505

Moore and Eddy

4 13

47-061-0506

Moore and Eddy

5 14

47-061-0507

Moore and Eddy

6 15

47-061-0488

E. W. Eddy

2 16

47-061-0525

Nimrod Tennant

6 17

47-061-0526

Nimrod Tennant

7 18

47-061-0446

Noah Wright

1 19

47-061-0523

Malinda Tennant

3 20

47-061-0522

Ezra Tennant

2 21

47-061-0443

John W. Wright

14 22

47-061-0529

Nancy Tennant

1 23

47-061-0530

Nancy Tennant

2 24

47-061-0531

Nancy Tennant

3 25

47-061-0518

Alpha Tennant

1 26

47-061-0514

Minnie V. Sturm

1 21

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Office of Oil and Gas

JUN 22 2026

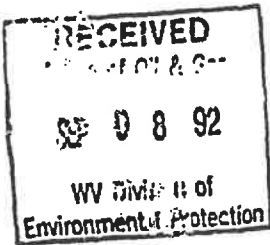
WV Department of
Environmental Protection

08/21/2026

061-0526

RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

08/21/2026



Date: Aug. 31 is 92
 Operator's Well No's Listed Below.
 API Well No: 47 State County Permit
 Violation No: 2128, 2129
2725 thru 2745

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil X / Gas / Liquid Injection / Waste disposal /
 Of "Gas" Production / Storage / Deep / Shallow /
 LOCATION: Elevation: Watershed:
 District: County: Quadrangle:

WELL OPERATOR Pennzoil Prod Co. DESIGNATED AGENT James A. Crews
 Address PO Box 5519 Address SAME.
VIENNA WV. 26125-5519

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 31 19 91.

The violation of Code 22B1-19, heretofore found to exist on August 5 19 92, by Form VI-27, "Notice of Violation's" 1, Form VI-28, "Imminent Danger Order" / of that date has not been totally abated. Accordingly, the well operator is

 required to continue the cessation of operations until the imminent danger is totally abated.

X granted an extension of time to totally abate the violation until October 1 19 92.

This is the first ✓ / second / final / extension of said Notice of Violation.

COMMENTS:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

API Well No's ARE 47-61-525, 61-526, 61-550, 61-553
61-554, 61-557, 61-558, 61-559, 61-582, 61-592, 61-480
61-481, 61-482, 61-484, 61-485, 61-486, 61-487, 61-489
61-490, 61-491, 61-492, 61-493 61-495

Office RECEIVED
 JUN 22 2026
 WV Department of
 Environmental Protection

Randal Mick
 Oil and Gas Inspector
 Address 111 Blackshore Dr.
Mannington WV. 26582
 Telephone 304-986-3324.

08/21/2026

✓
VIOLATION NO.
FORM VI 27

2129

37450

400pts

DATE

7-14-92

API NO.

47-61-526

MAJOR: ✓

MODERATE: _____

MINOR: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

RECEIVED
Office of Oil & Gas

JUL 16 92

WV Division of
Environmental Protection

LOCATION:

FARM NAME

Tennant

WELL NO

DISTRICT

COUNTY

Monongalia

TO:

Penneco Products Co.

DESIGNATED AGENT

Timothy P. Rouss

ADDRESS

P.O. Box 5519

ADDRESS

Same

Vicenna WV. 26105-5519

The above well is being posted this 14 day of July, 19 92, for a violation of West Virginia Code 22B-1-1 and/or 38 CSR Series _____, section, _____ of the Legislative rules of the Division of Oil and Gas of the Department of Energy, set forth in detail as follows:

"USE ADDITIONAL SHEETS AS NECESSARY"

Well appears to be abandoned, all production ~~equipment~~ equipment has been removed from location

A copy of this notice has been posted at the wellsite and sent by certified or registered mail to the person or Designated Agent named above.

You are hereby granted until

July 21

19 92

to abate this violation.

Timely abatement of the violation may well result in mitigation of any or all actions available to the Division under West Virginia Code 22B-1, including but not limited to assessment of civil penalties, filing of misdemeanor charges, and injunctive relief.

An informal conference with the Oil and Gas inspector should be arranged prior to the date set forth above for abatement of the violation.

SIGNED

Randal Wick

ADDRESS

413 Box 248

TITLE

Inspector

Weston WV. 26452

TELEPHONE

269-2335

WELL RECORD.

121 *Amros Semant* Farm *Lores.*
Calay District *Monongalia* County *Mex 10* State.
 Well No. *7*
 Rig Commenced *Aug 5* 189*5* } *Thos M Semant* Contractor.
 Rig Completed *15* 189*5* }
 Drilling Commenced *20* 189*5* } *J. A. Lynch* Contractor.
 Drilling Completed *Oct 28* 189*5* }

FORMATION.	Top.	REMARKS.	BOTTOM.
<i>Top layer</i>	<i>642</i>		
<i>Top Dig Layer</i>	<i>1960</i>		
<i>1st Bed</i>	<i>2053</i>		
<i>2nd</i>	<i>2064</i>		
<i>medium gas</i>	<i>2040</i>		
<i>Total depth</i>	<i>2077</i>		

RECEIVED
 Office of Oil and Gas
 JUN 22 2026
 WY Department of
 Environmental Protection

NOTE:—

A good record must show the formation from top to bottom of well.

08/21/2026

WW-4A
Revised 6-07

1) Date: June 2, 2026
2) Operator's Well Number
Nimrod Tennant 7
3) API Well No.: 47 - 061 - 00526

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

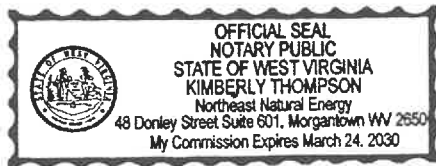
4) Surface Owner(s) to be served: (a) Name <u>Samuel A & Rachel Rae Holmes</u> Address <u>135 Peter Eddy Road</u> <u>Fairview, WV 26570</u> (b) Name <u>Sonya Thomas</u> Address <u>751 Statler Run Rd</u> <u>Fairview, WV 26570</u> (c) Name _____ Address _____ 6) Inspector <u>Robert J Hitt</u> Address <u>601 57th Street SE</u> <u>Charleston, WV 25304</u> Telephone <u>304 926 0440</u>	5) (a) Coal Operator Name _____ Address _____ (b) Coal Owner(s) with Declaration Name <u>Monongalia County Coal Resources Inc.</u> Address <u>46226 National Road</u> <u>St. Clairsville, OH 43950</u> (c) Coal Lessee with Declaration Name _____ Address _____
--	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator NNE Resources LLC
By: Hollie Medley
Its: Regulatory Manager
Address 707 Virginia Street E, Ste 1200
Charleston, WV 25301
Telephone 304 212 0422

Subscribed and sworn before me this 10th day of June, 2026
[Signature] Notary Public
My Commission Expires March 24, 2030

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

08/21/2026

Nimrod Tennant 7

7021 2720 0001 5767 6090

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Fairview, WV 26570	
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$2.17
Total Postage and Fees	\$11.87
Sent To	Sonya Thomas
Street and Apt. No., or PO Box No.	751 Statler Run Rd
City, State, ZIP+4®	Fairview, WV 26570
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7021 0350 0001 8680 9323

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Fairview, WV 26570	
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$2.17
Total Postage and Fees	\$11.87
Sent To	Samuel A. Holmes & Rachel Rae Holmes, h/w
Street and Apt. No., or PO Box No.	135 Peter Eddy Road
City, State, ZIP+4®	Fairview, WV 26570
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

7021 0350 0001 8680 9286

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Saint Clairsville, OH 43950	
Certified Mail Fee	\$5.30
Extra Services & Fees (check box, add fee as appropriate)	
☐ Return Receipt (hardcopy)	\$0.00
☐ Return Receipt (electronic)	\$0.00
☐ Certified Mail Restricted Delivery	\$0.00
☐ Adult Signature Required	\$0.00
☐ Adult Signature Restricted Delivery	\$0.00
Postage	\$3.28
Total Postage and Fees	\$12.98
Sent To	Monongalia County Coal Resources Inc.
Street and Apt. No., or PO Box No.	Consolidation Coal Company
City, State, ZIP+4®	46226 National Road St. Clairsville, OH 43950
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions	

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Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

08/21/2026

WW-9
(5/16)

API Number 47 - 061 - 00526
Operator's Well No. Nimrod Tennant 7

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name NNE Resources LLC OP Code 494511469

Watershed (HUC 10) Dunkard Creek Quadrangle Blacksville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Freshwater/Gel

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Bentonite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? See Attached Exhibit A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Hollie Medley

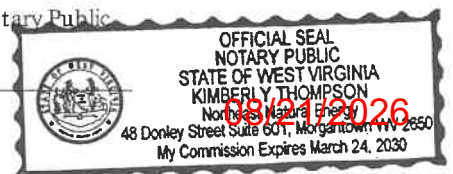
Company Official (Typed Name) Hollie Medley

Company Official Title Regulatory Manager

Subscribed and sworn before me this 10th day of June, 2026

My commission expires March 24, 2030

Notary Public



Proposed Revegetation Treatment: Acres Disturbed 2.51 Prevegetation pH Lime 2 Tons/acre or to correct to pH 7Fertilizer type 19 19 19Fertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	46	Orchard Grass	46
Red Clover	8	Red Clover	8
Tertraploid Perennial Rye	16	Tertraploid Perennial Rye	16
Timothy	15	Timothy	15
Annual Rye	15	Annual Rye	15

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Kenneth Saylor*Comments: RECLAIM, SEED + MULCH ASAP

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Office of Oil and Gas
JUN 22 2016
NY Department of
Environmental Conservation

Title: OIL PLAS INSPECTORDate: Field Reviewed? ☐ Yes ☐ No

08/21/2026

Attachment A to WW-9

During the Plugging process NNE Resources LLC (NNE) plans to take the solid waste to disposal at one or more of the following disposal/approved waste facilities, unless listed facilities are no longer approved to accept waste at time of disposal:

- Westmoreland Sanitary Landfill (Noble Environmental) – Belle Vernon, PA (Permit # 100277)
- Chestnut Valley Landfill (Noble Environmental) – McClellandtown, PA (Permit # 100419)
- APEX Environmental, LLC- Amsterdam, OH (Permit # PTI 06-08448)
- Waste Management Arden Landfill – Washington, PA (Solid Waste Permit # 100172)

NNE plans to reuse and recycle all fluid and/or reach out to other operators in the area who may be able to reuse and recycle such fluid. However, in the event that reuse is not obtainable the fluid will be disposed of at one, or multiple, of the following disposal/approved waste facilities unless listed facilities are no longer approved to accept waste at time of disposal:

UIC Well Name	Owner/Operator	API No.
K & H Disposal	Tall Grass	47-061-01689
Dennison Disposal Well	Dennison Disposal	34-157-2-5507
Nichols	Select Water	34-167-2-3862
Goff	Select Water	34-119-2-8776
Clearwater 3	Select Water	34-059-2-3986
Redbird #2	Redbird Development, LLC	34-167-2-9731
Redbird #4	Redbird Development, LLC	34-167-2-9767
Mills	Deep Rock Disposal	34-105-2-3619
Dexter City	Deep Rock Disposal	34-121-24037
Ritchie	Deep Rock Disposal	47-085-09721

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: NNE Resources LLC
Watershed (HUC 10): Dunkard Creek Quad: Blacksville
Farm Name: Nimrod Tennant

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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JUN 22 2026
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Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

08/21/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: Hall me

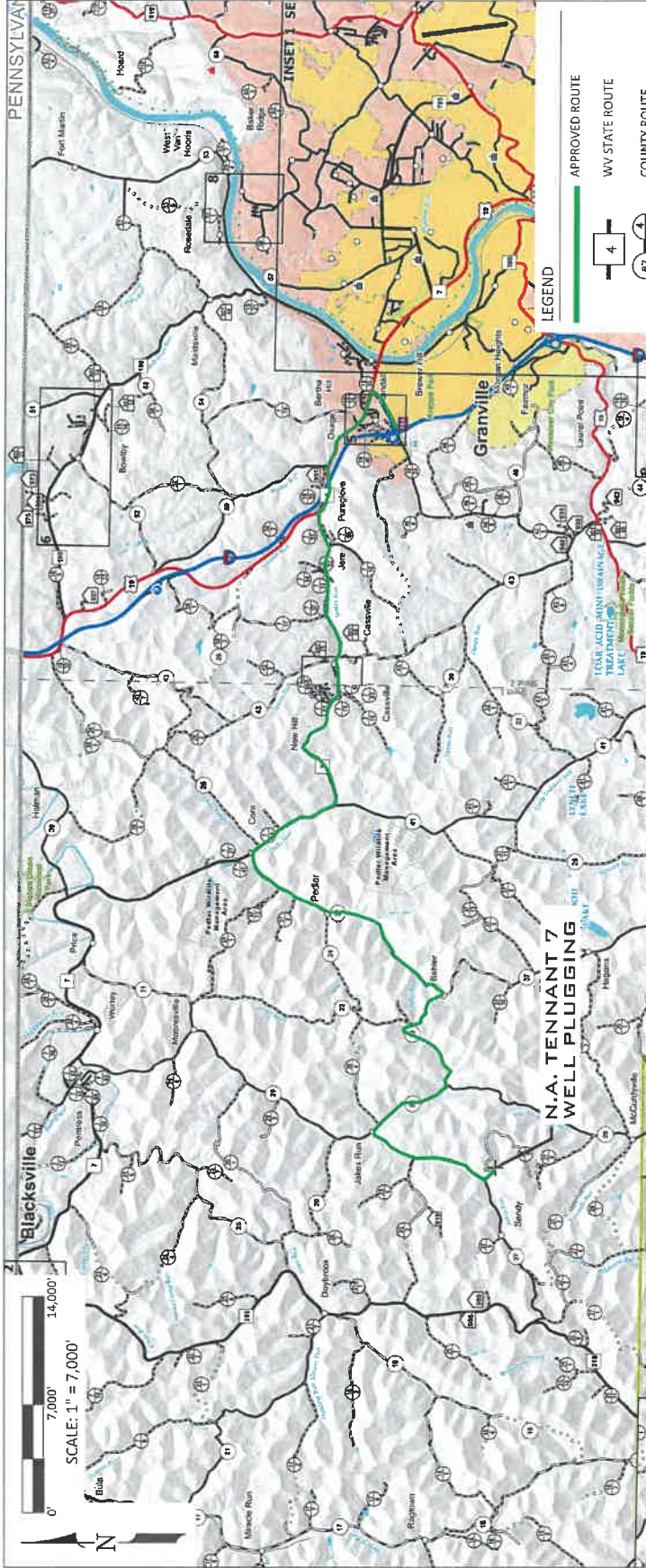
Date: 6-10-26

08/21/2026

SCALE: AS SHOWN	DATE: 5/20/26	DRAWN: JWP	CHKD: BLB	APPD: ZMD	HAUL ROUTE TO N.A. TENNANT 7 WELL PLUGGING MONONGALIA COUNTY, WEST VIRGINIA
-----------------	---------------	------------	-----------	-----------	---



PROJECT NO./DASH NO.	2604-005
TASK NO.	1
DRAWING NO.	1
REV	



LEGEND

- APPROVED ROUTE
- WV STATE ROUTE
- COUNTY ROUTE
- HOME ACCESS ROUTE (HARP)
- PRIMITIVE
- UNIMPROVED
- GRADED AND DRAINED
- SOIL SURFACE - DIRT
- GRAVEL OR STONE
- BITUMINOUS - LOW TYPE
- PAVED
- LAKE OR POND
- STREAMS

DRIVING DIRECTIONS

BEGINNING AT STAR CITY EXIT (EXIT 155) ON I-79

TRAVEL EAST 0.6 MILES ON SR 19/24 TO INTERSECTION OF SR 19/24 AND US 19

TURN LEFT ONTO US 19 AND TRAVEL NORTH 1.7 MILES TO INTERSECTION OF US 19 AND SR 7 (MASON DIXON HIGHWAY)

TURN LEFT ONTO SR 7 AND TRAVEL 5.2 MILES TO INTERSECTION OF SR 7 AND CR 37 (PEDLAR RUN RD)

TURN LEFT ONTO CR 37 AND TRAVEL SOUTH 3.2 MILES TO THE INTERSECTION OF CR 37 AND CR 33 (BEHLAR RD)

TURN RIGHT ONTO CR 33 AND TRAVEL FOR 1.7 MILES TO THE INTERSECTION OF CR 33 AND CR 29 (JAKES RUN RD)

TURN RIGHT ONTO CR 29 AND TRAVEL 1.1 MILES TO THE INTERSECTION OF CR 33 AND CR 27 (STAILER RUN RD)

TURN LEFT ONTO CR 27 AND TRAVEL 1.5 MILES TO THE INTERSECTION OF CR 27 AND CR 27/5 (PETER EDDY RD)

TURN LEFT ONTO CR 27/5 AND TRAVEL TO THE INTERSECTION OF CR 27/5 AND MNS 413 (FOX RUN RD).

MAKE A SLIGHT RIGHT ONTO MNS 413 AND TRAVEL 233 FEET

SEE SUPPLEMENTAL SHEET INSET 8

08/21/2026

**NNE
Resources LLC**
Proposed Plugging of
N A TENNANT (061-00526)
Clay District
Monongalia County, WV

TOP HOLE (NAD 83)
N) 414795.6
E) 1777801.3
LAT.) 39°38'12.7"
LONG.) 80°10'37.7"
DEC. LAT.) 39.636859
DEC. LONG.) 80.177144

TOP HOLE (NAD 27)
N) 414758.6
E) 1809238.5
LAT.) 39°38'12.4"
LONG.) 80°10'38.5"
DEC. LAT.) 39.636778
DEC. LONG.) 80.177348

TOP HOLE (UTM NAD 83)
N) 4387776.8
E) 570609.9

BM
1045

N A TENNANT 7
061-00526

SAMUEL A. &
RACHEL RAE HOLMES
149.71 TOTAL ACRES
TAX MAP AND PARCEL
4-21-43

061-01089

Cem

BLACKSVILLE QUAD.

NOTES:

1. PARCEL BOUNDARIES AS SHOWN ON THIS
PLAT WERE TAKEN FROM DEEDS, TAX MAPS AND
FIELD EVIDENCE. A FULL BOUNDARY SURVEY FOR
THESE PARCELS IS NOT EXPRESSED NOR IMPLIED.

BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Office of the State Engineer
Southpointe, PA 15317 Phone: 724-746-1055

0 600 1200 1800
SCALE 1" = 600'

MAY 11, 2026

08/21/2026

WV Department of
Environmental Protection

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47 061 00526 WELL NO.: 7
FARM NAME: Nimrod Tennant
RESPONSIBLE PARTY NAME: NNE Resources
COUNTY: Monongalia DISTRICT: Clay
QUADRANGLE: Blacksville
SURFACE OWNER: Samuel A. Holmes & Rachel Rae Holmes
ROYALTY OWNER: Waco Oil and Gas Company, Inc., Et al.
UTM GPS NORTHING: 4387776.8
UTM GPS EASTING: 570609.9 GPS ELEVATION: 1234'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☒: Post Processed Differential _____

Real-Time Differential ☒

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Hollings
Signature

Regulatory Manager
Title

6-10-26
Date

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JUN 22 2026
WV Department of
Environmental Protection

08/21/2026

Nimrod Tennant 7
47-061-00526

PLUGGING PERMIT CHECKLIST

Plugging Permit

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Office of Oil and Gas
JUN 22 2026
WV Department of
Environmental Protection

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

N/A

08/21/2026



TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 (WV ONE CALL TICKET 2613335366)

OWNER



NORTHEAST NATURAL ENERGY LLC
707 VIRGINIA STREET EAST, SUITE 1200,
CHARLESTON, WV 25301

NIMROD TENNANT 7 CLAY DISTRICT, MONONGALIA COUNTY, WV JUNE 2026

SHEET INDEX

1. TITLE SHEET
2. E&S CONTROL AND SITE PLAN OVERVIEW
- 3-4. E&S CONTROL AND SITE PLAN
- 5-6. PROFILES
- 7-9. TEMPORARY ACCESS ROAD #1 CROSS-SECTIONS
10. DETAILS
11. RECLAMATION PLAN OVERVIEW
- 12-13. RECLAMATION PLAN

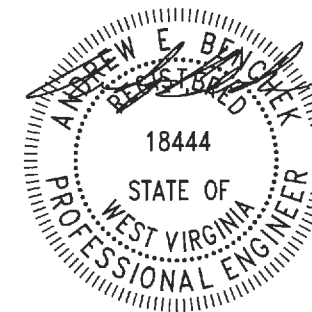
TOTAL DISTURBED AREA: 2.51 ACRES
TEMPORARY ACCESS ROAD #1 DISTURBED AREA: 2.09 AC.
NIMROD TENNANT 7 PLUGGING PAD DISTURBED AREA: 0.42 AC.

PROPERTY OWNER DISTURBANCE - 2.51 ACRES

HOLMES SAMUEL A & RACHEL RAE (TAX MAP AND PARCEL NUMBER 4-21-43) 1.83 AC.
THOMAS SONYA (TAX MAP AND PARCEL NUMBER 4-20-20) 0.68 AC.

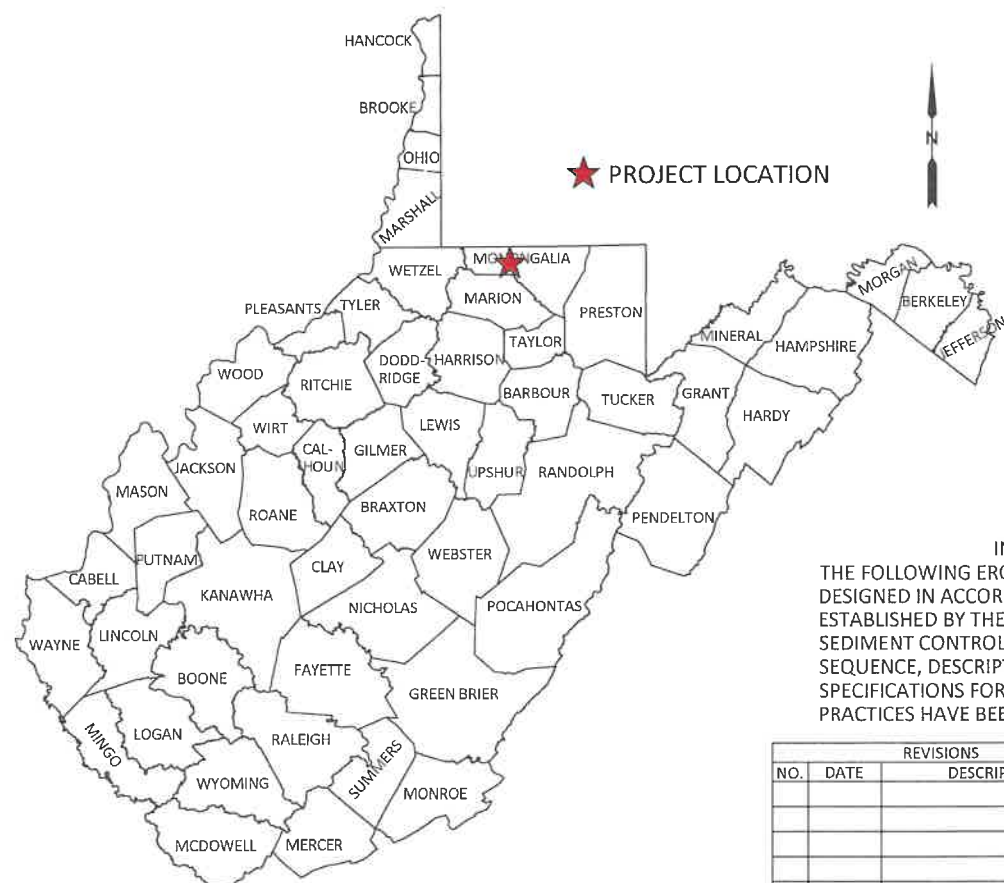
PLANS PREPARED BY:

BOORD BENCHEK & ASSOC., INC.
ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES
CANONSBURG, PA 15317 PHONE: 724-746-1055



Office RECEIVED
Office of Oil and Gas
JUN 22 2026
WV Department of Environmental Protection
ANDREW BENCHEK
P.E.

DATE



★ PROJECT LOCATION

IN ACCORDANCE WITH WV 35 CSR 8
THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN
DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES
ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND
SEDIMENT CONTROL FIELD MANUAL. A GENERAL CONSTRUCTION
SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS &
SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT
PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

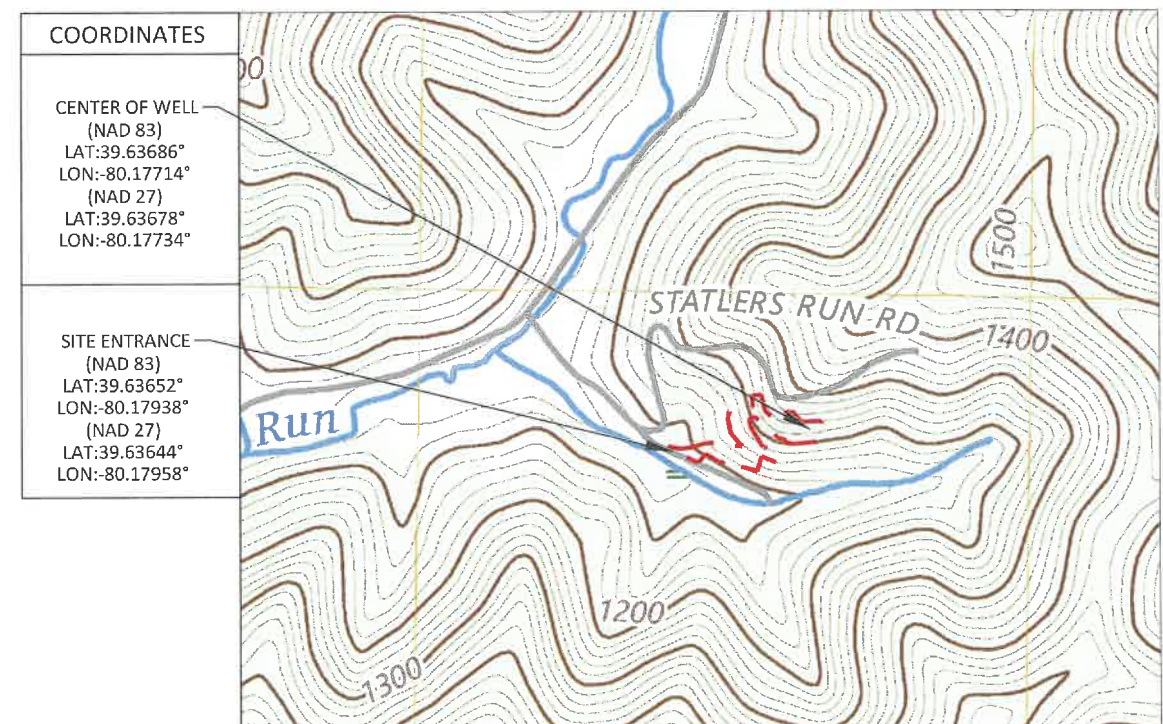
REVISIONS		
NO.	DATE	DESCRIPTION

TITLE SHEET

NIMROD TENNANT 7
CLAY DISTRICT, MONONGALIA COUNTY, WV

SHEET

1
OF
13



COORDINATES

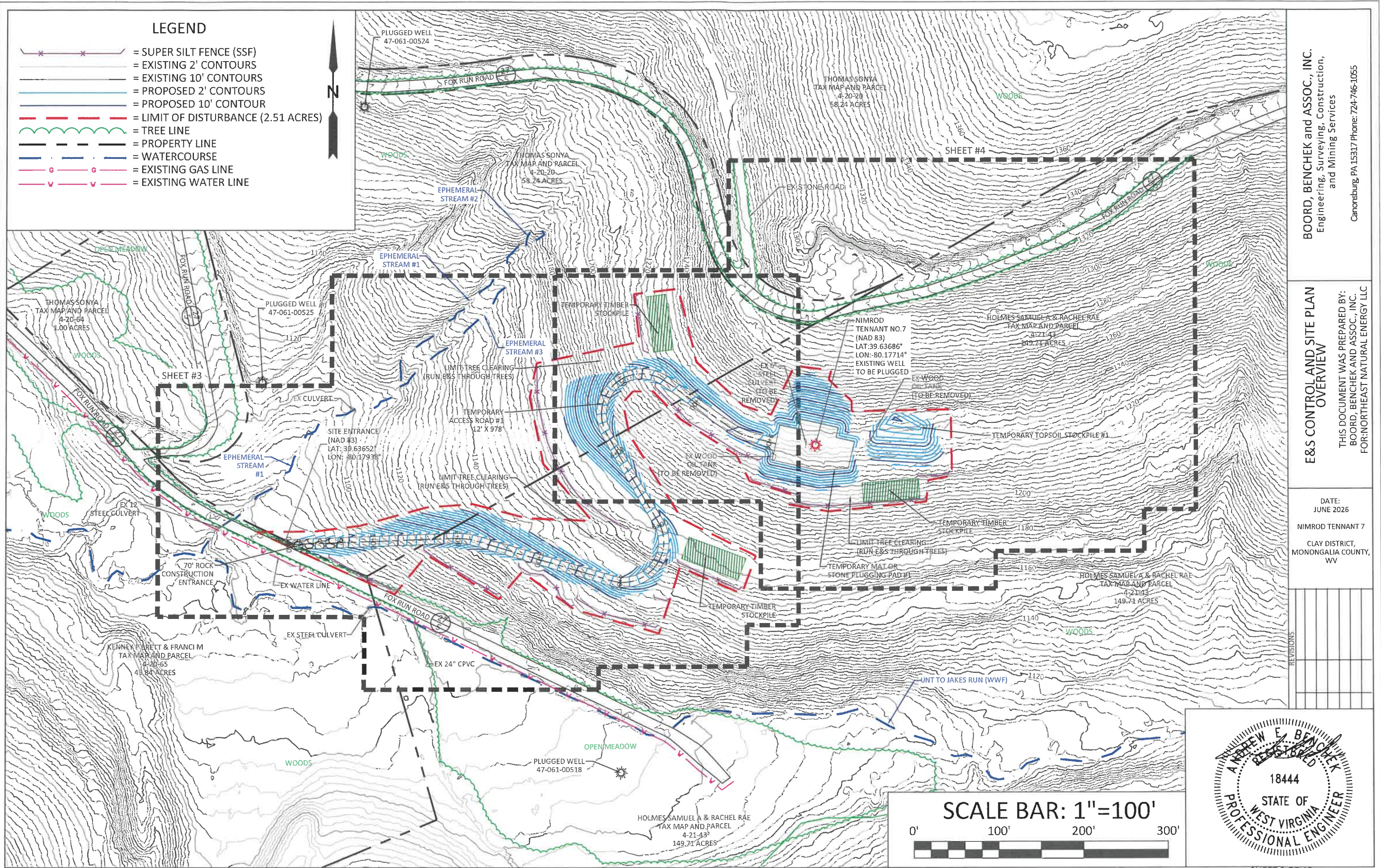
CENTER OF WELL
(NAD 83)
LAT: 39.63686°
LON: -80.17714°
(NAD 27)
LAT: 39.63678°
LON: -80.17734°

SITE ENTRANCE
(NAD 83)
LAT: 39.63652°
LON: -80.17938°
(NAD 27)
LAT: 39.63644°
LON: -80.17958°

SCALE BAR: 1"=1000'



08/21/2026

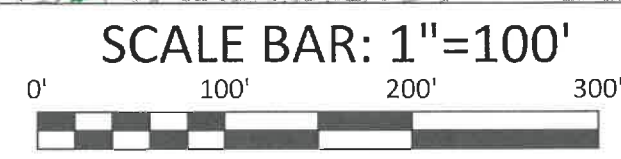
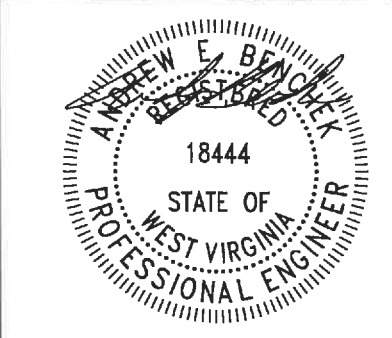


BOORD, BENCKEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

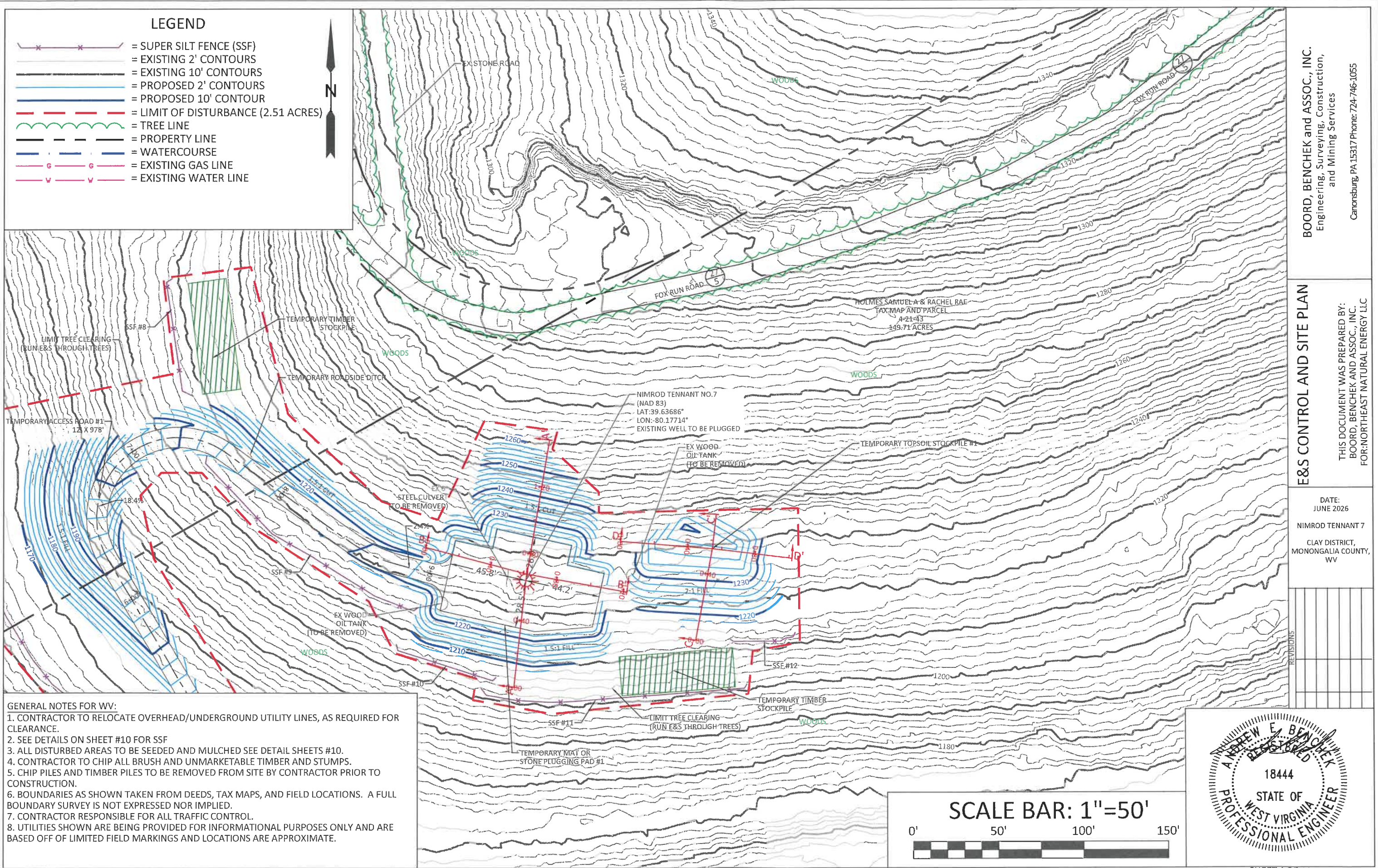
E&S CONTROL AND SITE PLAN
OVERVIEW
THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCKEK and ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026
NIMROD TENNANT 7
CLAY DISTRICT,
MONONGALIA COUNTY,
WV

REVISIONS



08/21/2026



LEGEND

- = SUPER SILT FENCE (SSF)
- = EXISTING 2' CONTOURS
- = EXISTING 10' CONTOURS
- = PROPOSED 2' CONTOURS
- = PROPOSED 10' CONTOUR
- = LIMIT OF DISTURBANCE (2.51 ACRES)
- = TREE LINE
- = PROPERTY LINE
- = WATERCOURSE
- = EXISTING GAS LINE
- = EXISTING WATER LINE

GENERAL NOTES FOR WV:
1. CONTRACTOR TO RELOCATE OVERHEAD/UNDERGROUND UTILITY LINES, AS REQUIRED FOR CLEARANCE.
2. SEE DETAILS ON SHEET #10 FOR SSF
3. ALL DISTURBED AREAS TO BE SEEDED AND MULCHED SEE DETAIL SHEETS #10.
4. CONTRACTOR TO CHIP ALL BRUSH AND UNMARKETABLE TIMBER AND STUMPS.
5. CHIP PILES AND TIMBER PILES TO BE REMOVED FROM SITE BY CONTRACTOR PRIOR TO CONSTRUCTION.
6. BOUNDARIES AS SHOWN TAKEN FROM DEEDS, TAX MAPS, AND FIELD LOCATIONS. A FULL BOUNDARY SURVEY IS NOT EXPRESSED NOR IMPLIED.
7. CONTRACTOR RESPONSIBLE FOR ALL TRAFFIC CONTROL.
8. UTILITIES SHOWN ARE BEING PROVIDED FOR INFORMATIONAL PURPOSES ONLY AND ARE BASED OFF OF LIMITED FIELD MARKINGS AND LOCATIONS ARE APPROXIMATE.

BOARD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

E&S CONTROL AND SITE PLAN

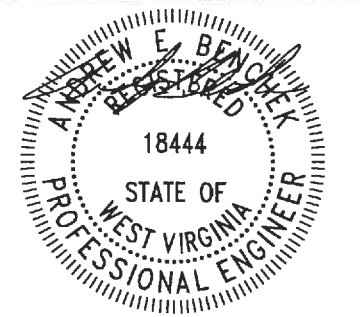
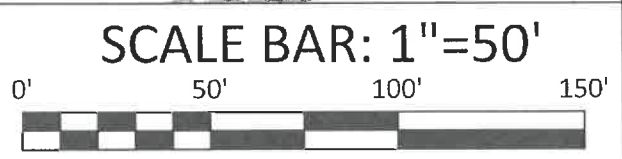
THIS DOCUMENT WAS PREPARED BY:
BOARD, BENCHEK and ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026

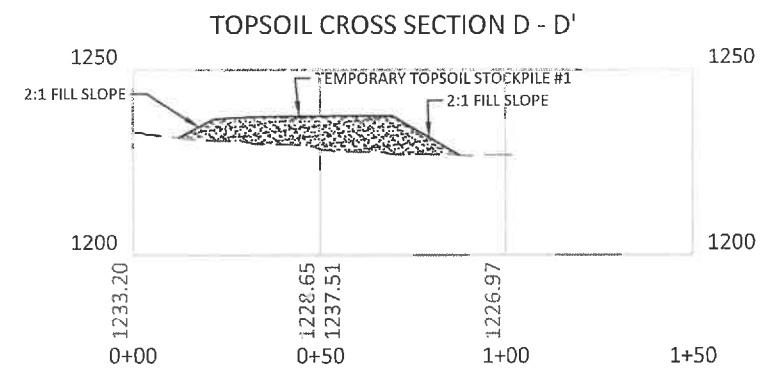
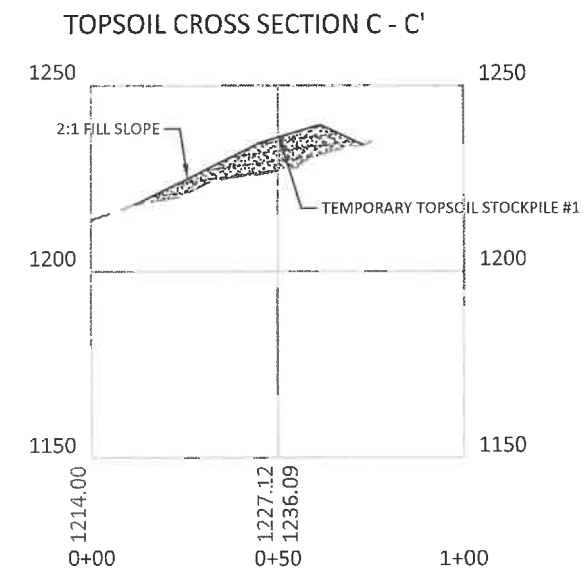
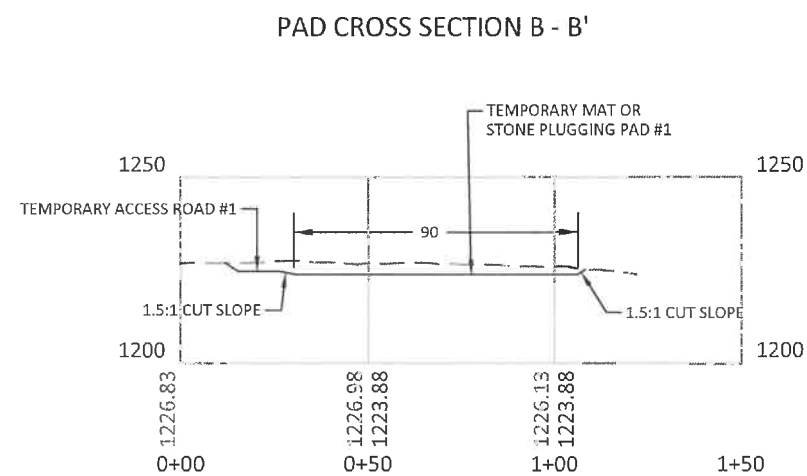
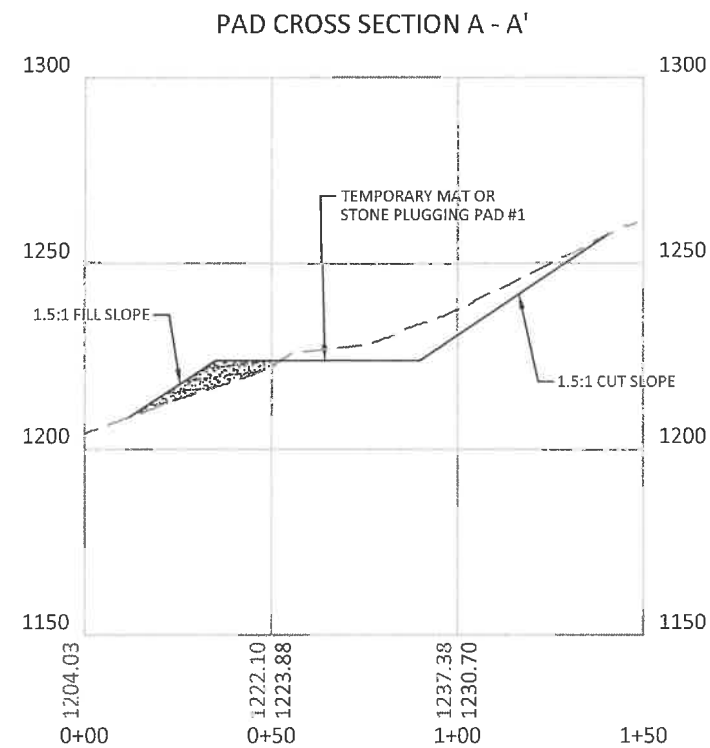
NIMROD TENNANT 7

CLAY DISTRICT,
MONONGALIA COUNTY,
WV

REVISIONS									



08/21/2026



BOORD, BENCHEK and ASSOC., INC.
Engineering, Surveying, Construction,
and Mining Services
Canonsburg, PA 15317 Phone: 724-746-1055

PROFILES

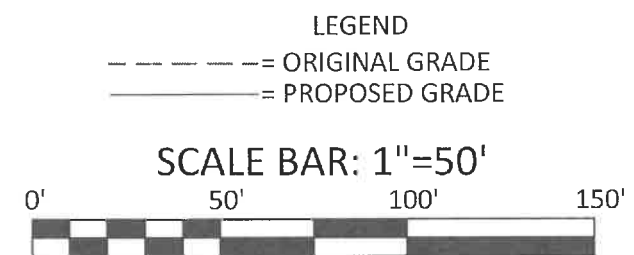
THIS DOCUMENT WAS PREPARED BY:
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FOR: NORTHEAST NATURAL ENERGY LLC

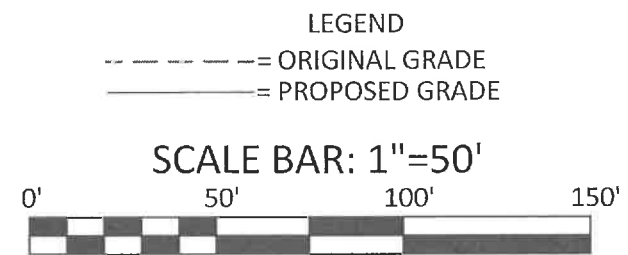
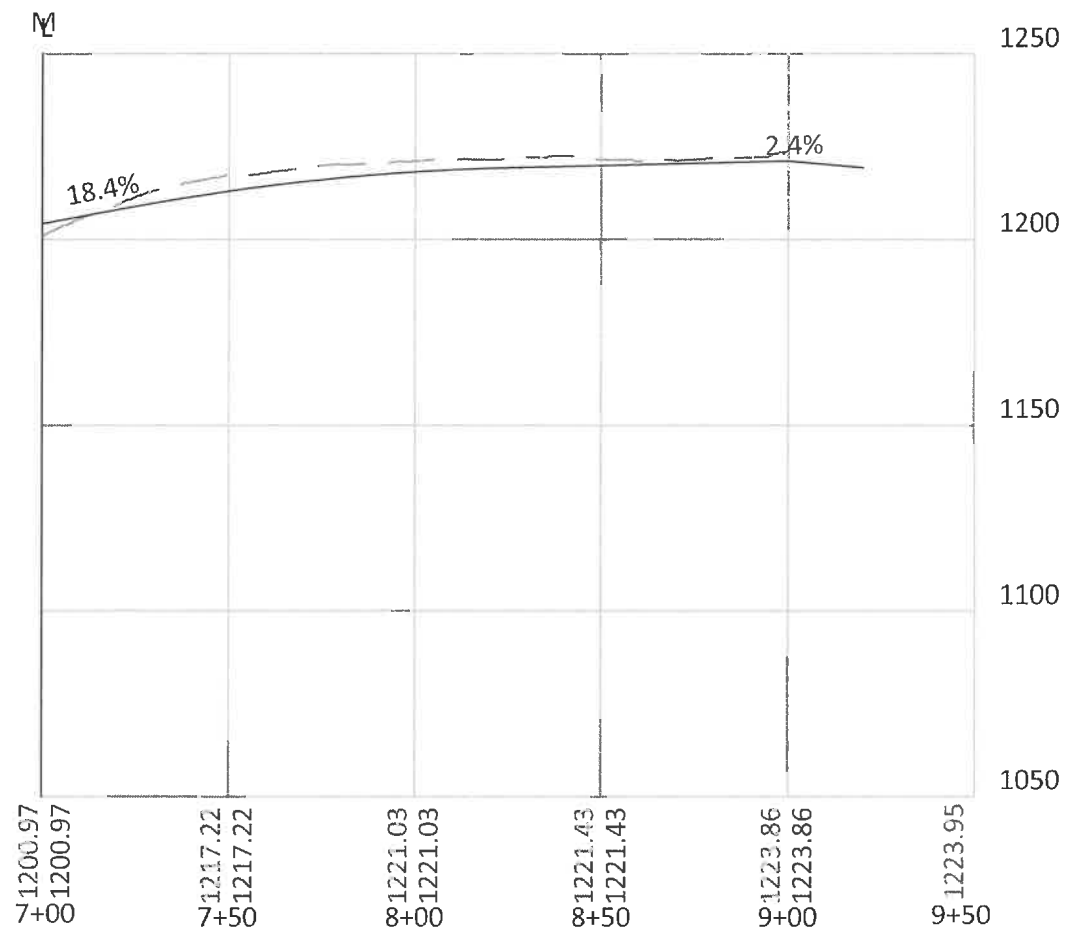
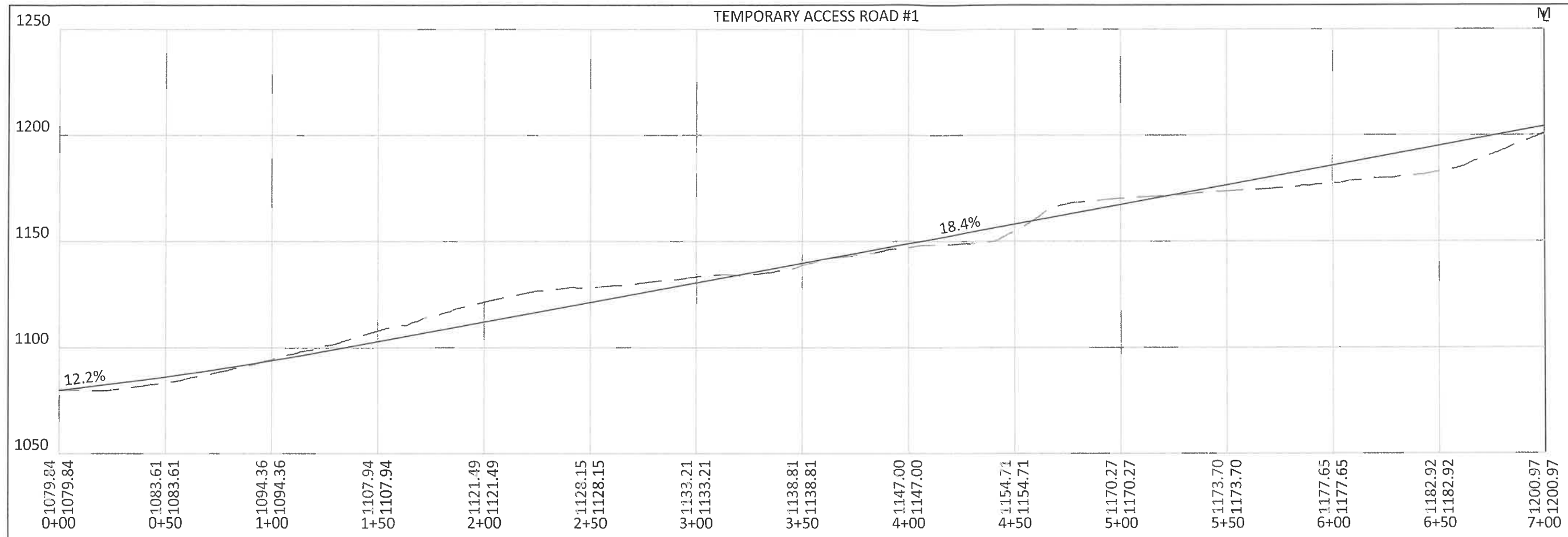
DATE:
JUNE 2026

IMROD TENNANT 7

CLAY DISTRICT,
MONONGALIA
COUNTY, WV

121015





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 Engineering, Surveying, Construction,
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PROFILES

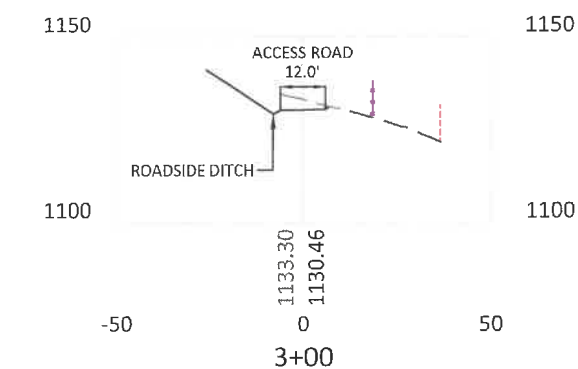
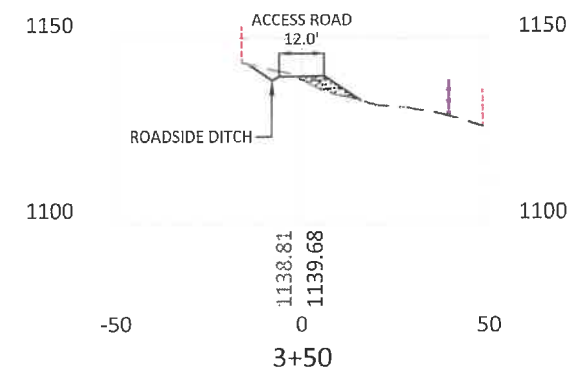
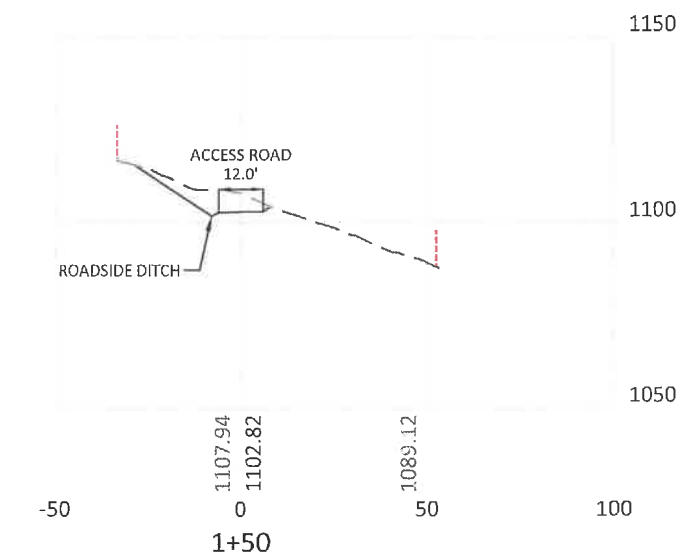
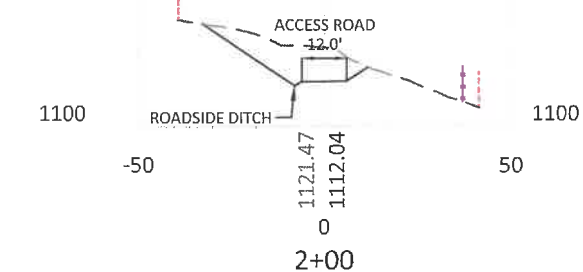
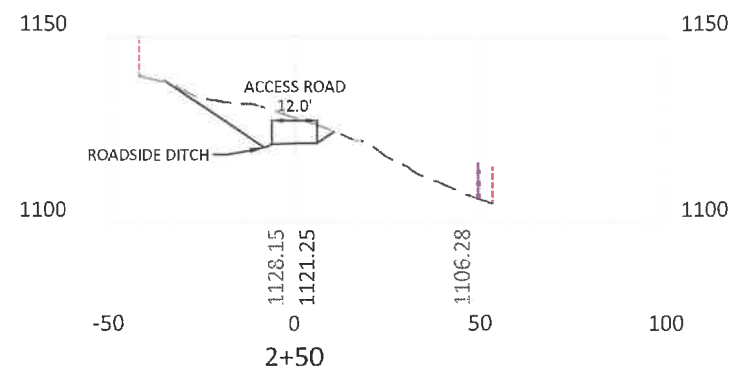
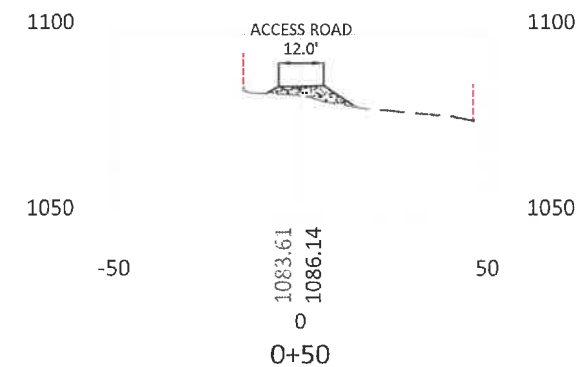
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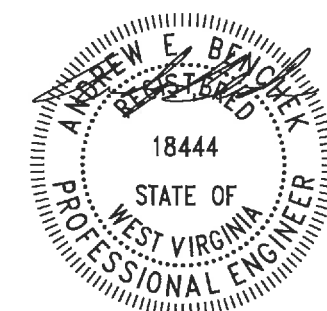
NIMROD TENNANT 7

CLAY DISTRICT,
 MONONGALIA COUNTY
 , WV

REVISIONS



- LEGEND
- = ORIGINAL GRADE
 - = PROPOSED GRADE
 - - - - - = SUPER SILT FENCE
 - - - - - = PROJECT BOUNDARY



TEMPORARY ACCESS ROAD #1 CROSS-SECTIONS

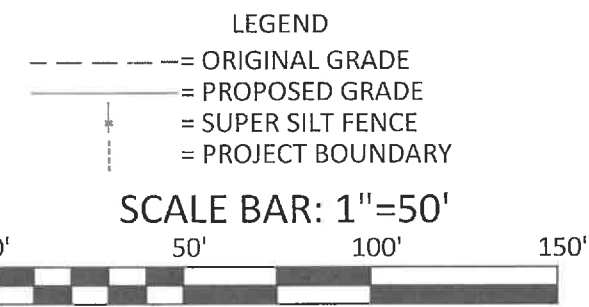
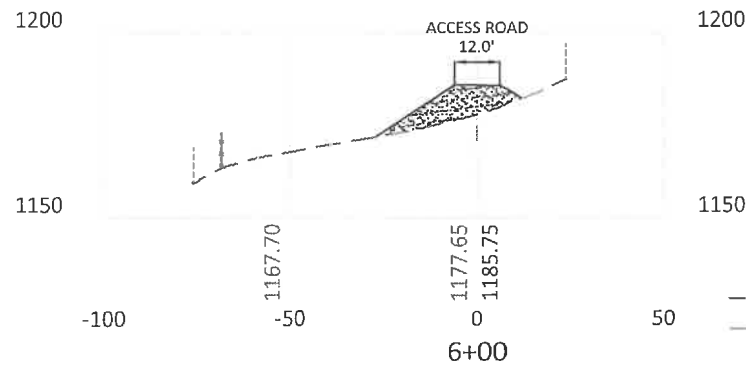
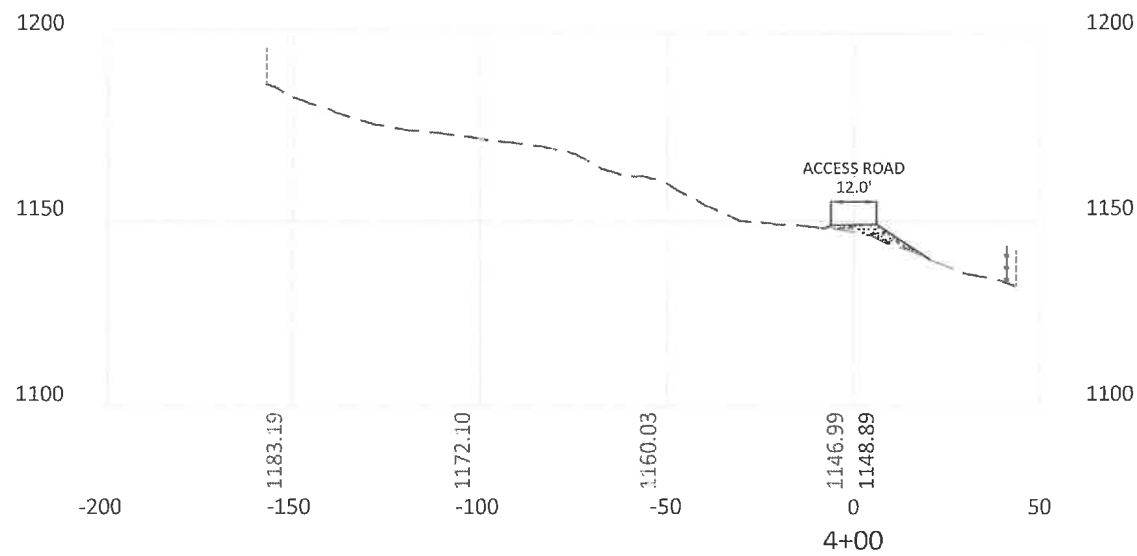
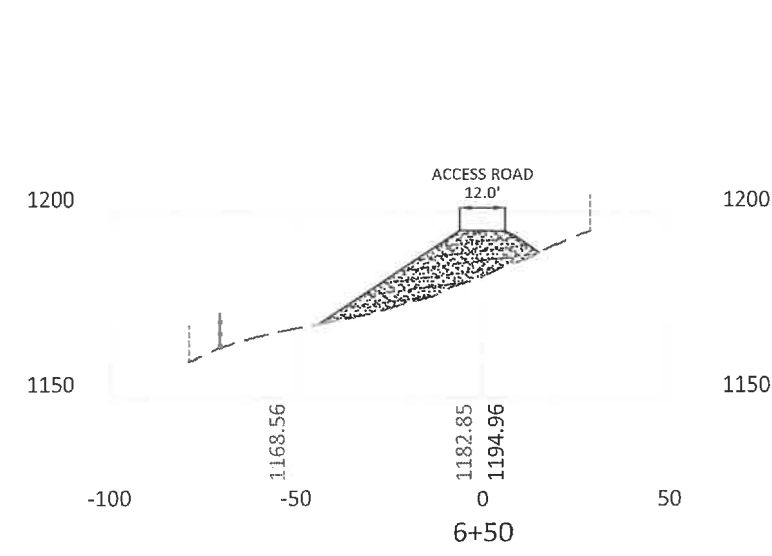
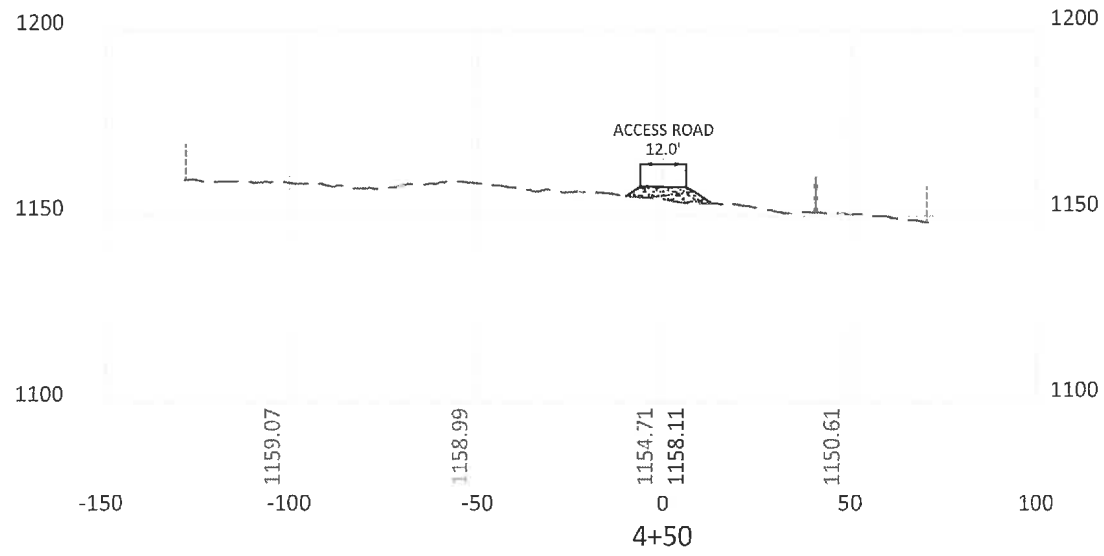
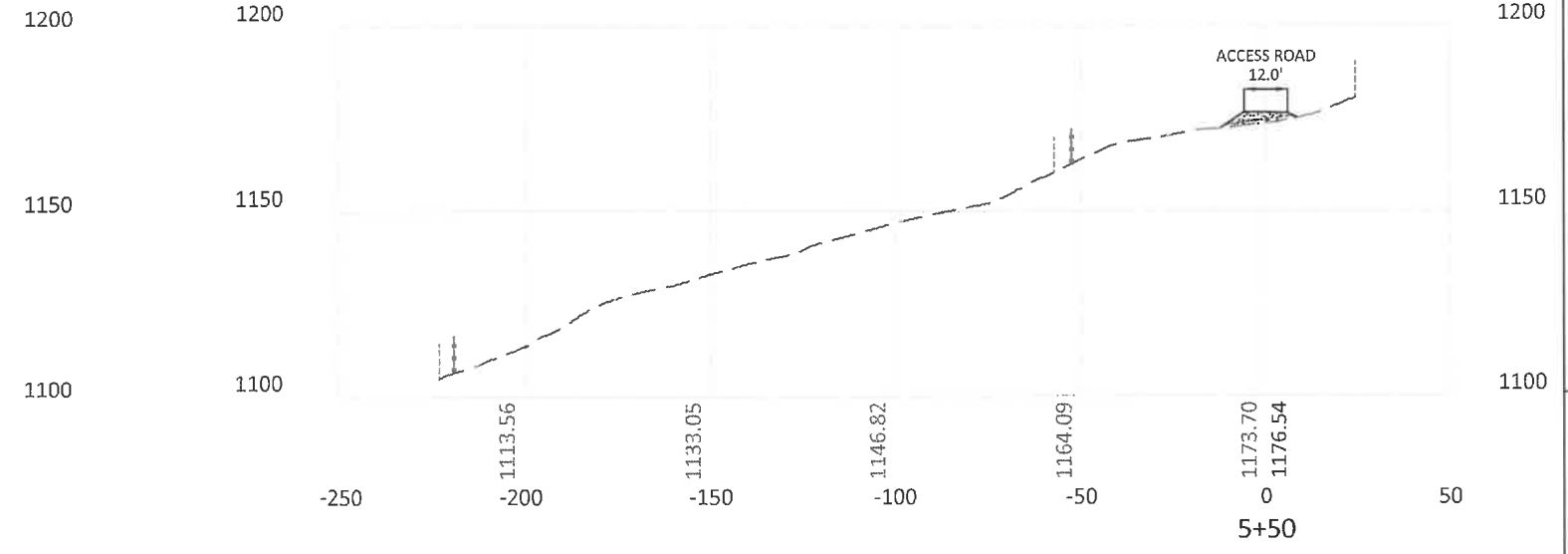
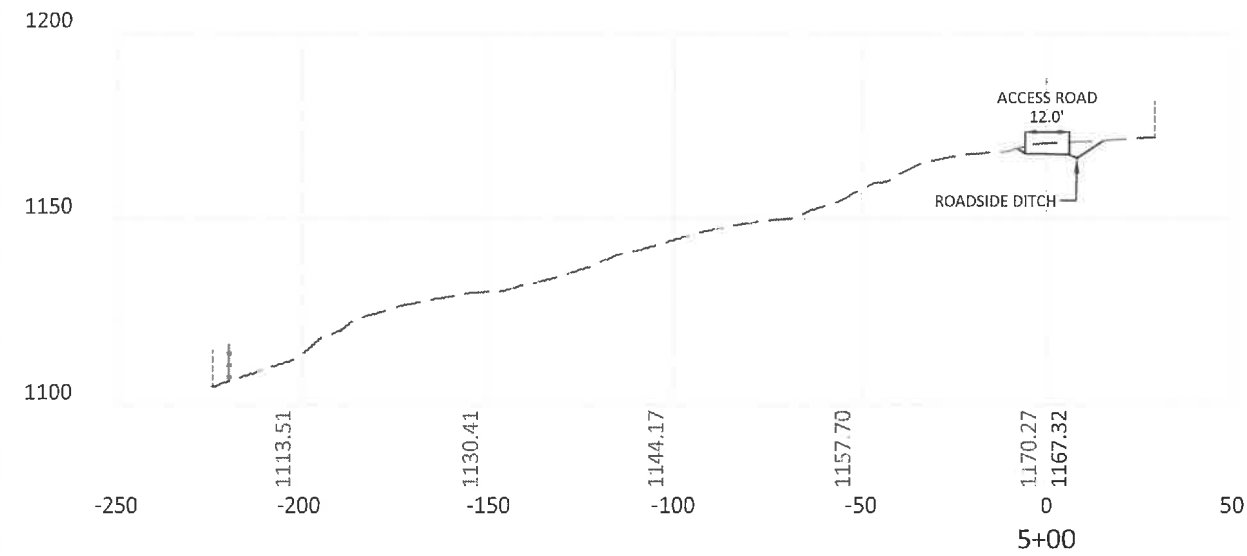
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NIMROD TENNANT 7
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, WV

REVISIONS

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TEMPORARY ACCESS ROAD #1 CROSS-SECTIONS

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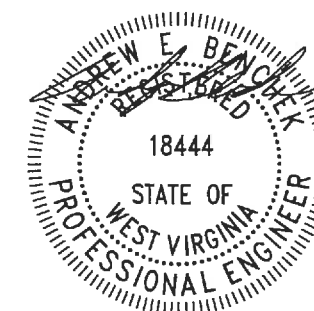
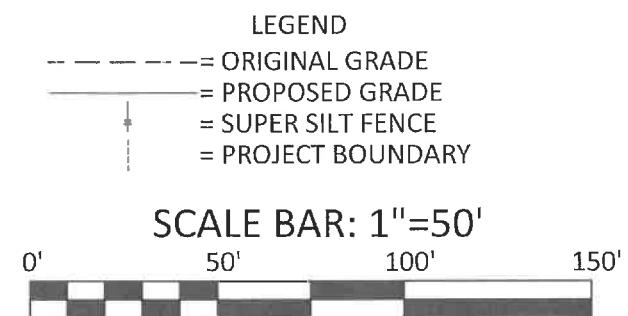
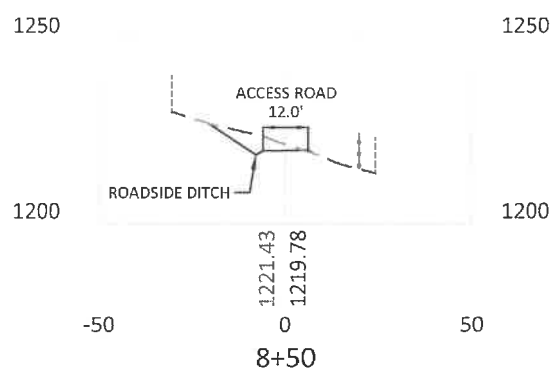
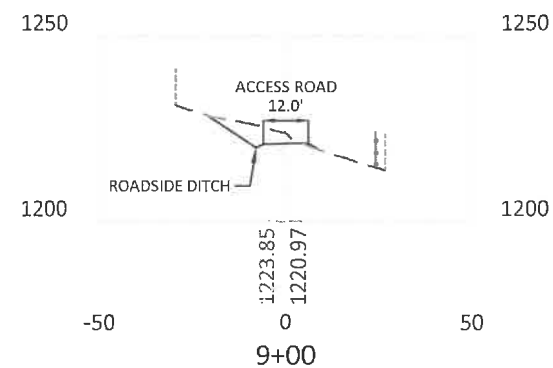
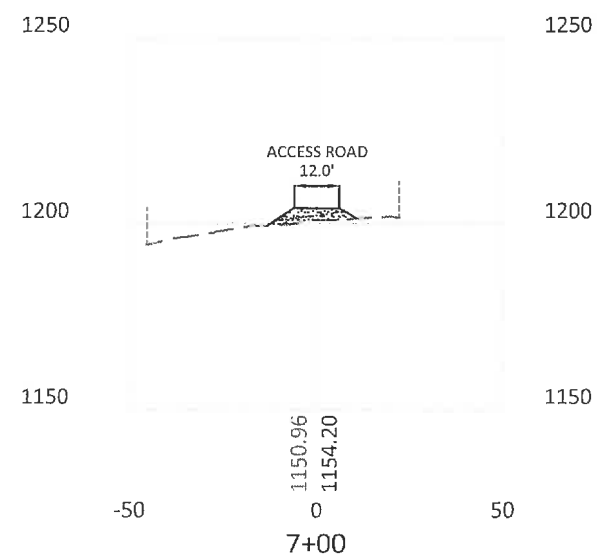
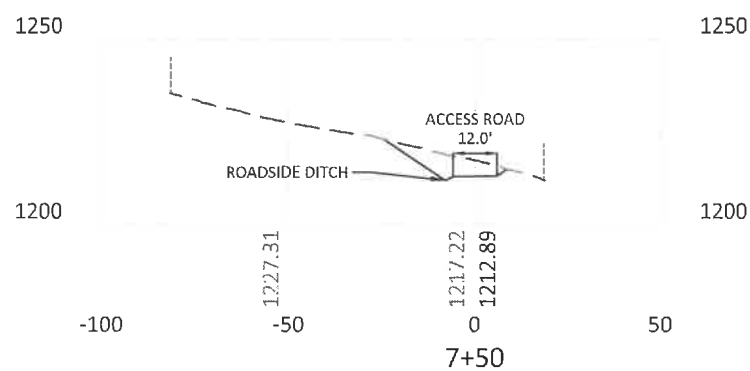
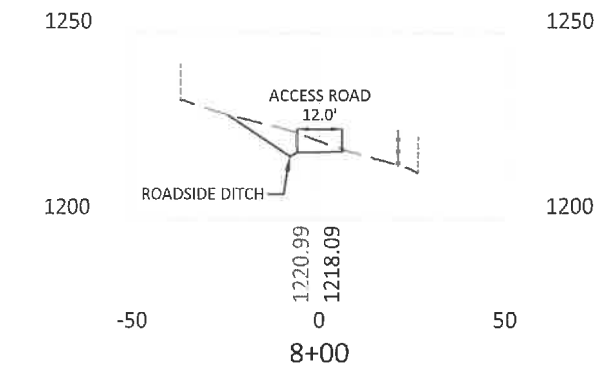
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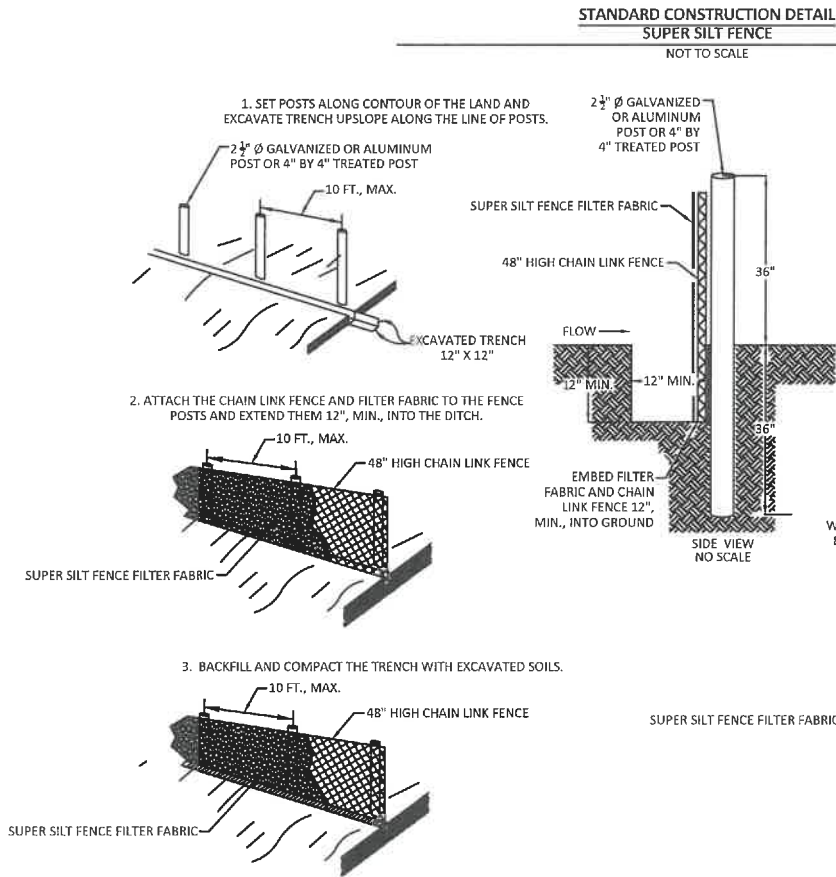
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TEMPORARY ACCESS ROAD #1
CROSS-SECTIONS

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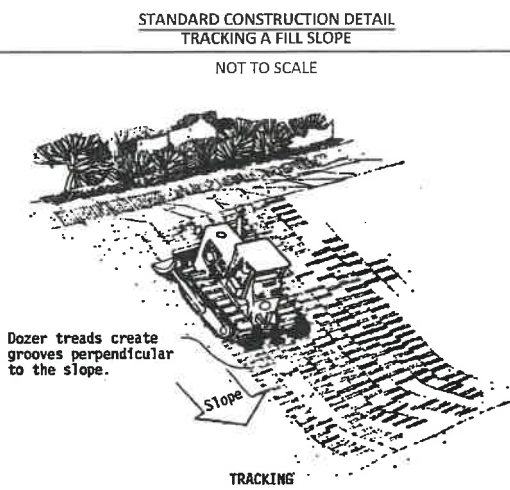
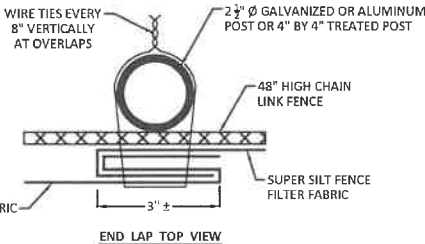
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SUPER SILT FENCE NOTES:

1. CHAIN LINK FENCE SHALL BE CONSTRUCTED IN ACCORDANCE WITH SECTION 608 OF THE WYDOH SPECIFICATIONS. CHAIN LINK FENCE SHALL BE FASTENED SECURELY TO THE POSTS WITH WIRE TIES OR STAPLES.
2. POSTS NEED NOT BE SET IN CONCRETE.
3. THE FILTER FABRIC SHALL BE FASTENED TO THE CHAIN LINK FENCE WITH TIES EVERY 24" AT THE TOP AND MID SECTION.
4. FABRIC AND FENCE SHALL BE EMBEDDED 12", MINIMUM, INTO THE GROUND.
5. A 6" MINIMUM OVERLAP SHALL BE PROVIDED WHERE TWO SECTIONS OF FABRIC ADJOIN. THE OVERLAPPED FABRIC SHALL BE FOLDED TOGETHER AND ATTACHED TO THE CHAIN LINK FENCE.
6. 4" BY 4" PRESSURE TREATED POSTS MAY BE SUBSTITUTED FOR METAL FENCE POSTS WITH THE APPROVAL OF THE ENGINEER.
7. THE LENGTH OF SLOPE ABOVE THE FENCE SHALL NOT EXCEED 400 FEET IN STEEP TERRAIN. IN FLATTER AREAS THE LENGTH CAN BE EXTENDED WITH THE APPROVAL OF THE ENGINEER.



TEMPORARY SEED MIXTURE

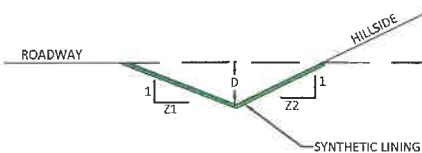
SEED TYPE	lbs/ACRES
Orchard Grass	45
Red Clover	8
Tertraploid Perennial Rye	16
Timothy	15
Annual Rye	15

PERMANENT SEED MIXTURE

SEED TYPE	lbs/ACRES
Orchard Grass	45
Red Clover	8
Tertraploid Perennial Rye	16
Timothy	15
Annual Rye	15

FERTILIZER
LIME: 2 TONS/ACRE OR TO THE CORRECT PH OF 7
FERTILIZER TYPE: 19-19-19
FERTILIZER AMOUNT: 500 LBS/ACRE
MULCH: 2 TONS/ACRES

STANDARD CONSTRUCTION DETAIL
VEGETATED CHANNEL
NOT TO SCALE



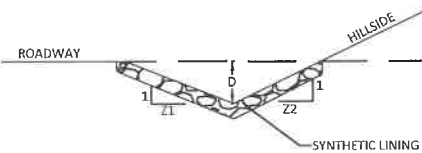
NOTES:

ANCHOR TRENCHES SHALL BE INSTALLED AT BEGINNING AND END OF CHANNEL IN THE SAME MANNER AS LONGITUDINAL ANCHOR TRENCHES.

CHANNEL DIMENSIONS SHALL BE CONSTANTLY MAINTAINED. CHANNEL SHALL BE CLEANED WHENEVER TOTAL CHANNEL DEPTH IS REDUCED BY 25% AT ANY LOCATION. SEDIMENT DEPOSITS SHALL BE REMOVED WITHIN 24 HOURS OF DISCOVERY OR AS SOON AS SOIL CONDITIONS PERMIT ACCESS TO CHANNEL WITHOUT FURTHER DAMAGE. DAMAGED LINING SHALL BE REPAIRED OR REPLACED WITHIN 48 HOURS OF DISCOVERY.

NO MORE THAN ONE THIRD OF THE SHOOT (GRASS LEAF) SHALL BE REMOVED IN ANY MOWING. GRASS HEIGHT SHALL BE MAINTAINED BETWEEN 2 AND 3 INCHES UNLESS OTHERWISE SPECIFIED. EXCESS VEGETATION SHALL BE REMOVED FROM PERMANENT CHANNELS TO ENSURE SUFFICIENT CHANNEL CAPACITY.

STANDARD CONSTRUCTION DETAIL
ROCK CHANNEL
NOT TO SCALE

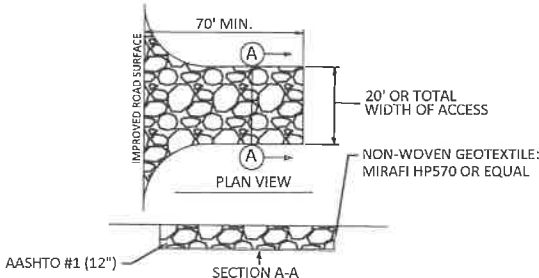


NOTES:

- FILTER STONE UNDERLAYMENT FOR BED SLOPES > 0.10 FT/FT (10%) SHALL BE USED.
- CHANNEL DIMENSIONS ARE FOR THE COMPLETED CHANNEL AFTER ROCK PLACEMENT. CHANNEL MUST BE OVER-EXCAVATED A SUFFICIENT AMOUNT TO ALLOW FOR THE VOLUME OF ROCK PLACED WITHIN THE CHANNEL WHILE PROVIDING THE SPECIFIED FINISHED DIMENSIONS.
- CHANNEL DIMENSIONS SHALL BE CONSTANTLY MAINTAINED. CHANNEL SHALL BE CLEANED WHENEVER TOTAL CHANNEL DEPTH IS REDUCED BY 25% AT ANY LOCATION. SEDIMENT DEPOSITS SHALL BE REMOVED WITHIN 24 HOURS OF DISCOVERY OR AS SOON AS SOIL CONDITIONS PERMIT ACCESS TO CHANNEL WITHOUT FURTHER DAMAGE.
- DAMAGED LINING SHALL BE REPAIRED OR REPLACED WITHIN 48 HOURS OF DISCOVERY.
- THE MINIMUM ROCK THICKNESS (t) SHALL BE 1.5 TIMES THE MAX ROCK SIZE.

- CONSTRUCTION SEQUENCE
- 1) INSTALL ROCK CONSTRUCTION ENTRANCE FOR 70 FEET.
 - 2) INSTALL SUPER SILT FENCE #1 - #12 (LIMIT TREE CLEARING, RUN SUPER SILT FENCE THROUGH THE WOODS).
 - 3) CLEAR AND GRUB TEMPORARY ACCESS ROAD #1 AND TEMPORARY PLUGGING PAD #1 AND PLACE TOPSOIL IN DESIGNATED TOPSOIL STOCKPILE AREAS.
 - 4) CONSTRUCT TEMPORARY ACCESS ROAD #1 AND TEMPORARY PLUGGING PAD #1.
 - 5) TEMPORARILY PLACE GEOTEXTILE AND STONE OR MATS FOR TEMPORARY ACCESS ROAD #1 & TEMPORARY PLUGGING PAD #1.
 - 6) PLUG EXISTING WELL.
 - 7) SEED AND MULCH ALL DISTURBED AREAS.
 - 8) REMOVE TEMPORARY PLUGGING PAD #1 AND ALL OTHER CONSTRUCTION MATERIAL.
 - 9) REMOVE ROCK CONSTRUCTION ENTRANCE AND SEED AND MULCH ALL DISTURBED AREAS.
 - 10) KEEP ALL EROSION AND SEDIMENTATION CONTROLS IN PLACE UNTIL THERE IS 70% UNIFORM PERENNIAL GROWTH OVER THE ENTIRE SITE.

STANDARD CONSTRUCTION DETAIL
ROCK CONSTRUCTION ENTRANCE
N.T.S



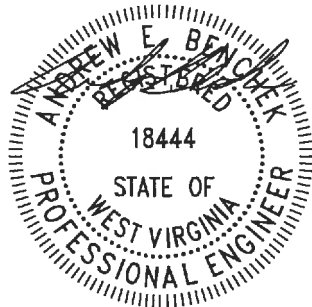
ROCK CONSTRUCTION ENTRANCE THICKNESS WILL BE CONSTANTLY MAINTAINED TO SPECIFIED DIMENSIONS BY ADDING ROCK. A STOCKPILE OF ROCK MATERIAL WILL BE MAINTAINED ON THE SITE FOR THIS URPOSE. AT THE END OF EACH CONSTRUCTION DAY, ALL EDIMENT DEPOSITED ON PUBLIC ROADWAYS WILL BEREMOVED AND RETURNED TO THE CONSTRUCTION SITE.

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DETAILS
THIS DOCUMENT WAS PREPARED BY:
BOORD, BENCHEK AND ASSOC., INC.
FOR: NORTHEAST NATURAL ENERGY LLC

DATE:
JUNE 2026
NIMROD TENNANT 7
CLAY DISTRICT,
MONONGALIA COUNTY
, WV

REVISIONS



08/21/2026

SHEET 10 OF 13



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4706100522, 00526, and 00991

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Aug 19, 2026 at 11:01 AM

To: Robert J Hitt <robert.j.hitt@wv.gov>, mmusick@assessor.org, Hollie Medley <hmedley@nne-llc.com>, Matt Biddle <MBiddle@nne-llc.com>, Rebecca Zachwieja <rzachwieja@nne-llc.com>

To whom it may concern, plugging permits have been issued for 4706100522, 00526, and 00991.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

3 attachments **4706100526.pdf**
6148K **4706100991.pdf**
6579K **4706100522.pdf**
8416K

08/21/2026