



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 22, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

PILLAR ENERGY, LLC
1244 MARTINS BRANCH RD

CHARLESTON, WV 25312

Re: Permit approval for SNIDER 1
47-061-01131-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: SNIDER 1
Farm Name: SNIDER, J. E.
U.S. WELL NUMBER: 47-061-01131-00-00
Vertical Plugging
Date Issued: 06/22/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

4706101131 P

1) Date Feb 25, 2026
2) Operator's
Well No. J.E. Snider #1
3) API Well No. 47-001 - 0131

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☒ / Gas ☒ / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow ____

5) Location: Elevation 1342 Watershed Dunkard
District Battelle County Monongalia Quadrangle Hundred

6) Well Operator Pillar Energy LLC 7) Designated Agent Jeff Isner
Address 1244 Martins Branch Rd Address 1244 Martins Branch Rd
Charleston, WV 25312 Charleston, WV 25312

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gayne Knitowski Name TBD
Address Robert Hitt, PO Box 112 Jane Lew Wv 26378 Address _____
681-344-4747

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached procedure

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Office of Oil and Gas

MAY 06 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Robert J. Hitt Date 3-25-26

06/26/2026

4706101131P

ELEVATION
MAY BE
1,240'PILLAR
ENERGY

WELLBORE SCHEMATIC

Well Information:

Well Name:	J. E. Snider #1	Company / Partnership:	Pillar Energy LLC
County / State:	Monongalia / WV	API Number:	47-061-01131
District / Township:	Batelle	AFE Number:	
Target:		Cost Center:	
Lat:	39.72091711	Pool Code	
Long:	-80.4168702	DTD / LTD:	est. 3300'

Surveys	Hole Size	Formations	Depths (KB)	SPUD DATE: TD DATE:	Casings	Cement	Shows
ALL DEPTHS ARE APPROXIMATE. CALCULATED BASED ON 061-01129 and 061-01128 BY ADJUSTING FOR ELEVATION				TD DATE: Around 1909			
				Elevation: ~1342'	10" originally @ ~250', possibly pulled	No Record of Cementing	
					8-1/4" originally @ ~1600', possibly pulled	No Record of Cementing	
					6-5/8" originally @ ~2400', possibly pulled	No Record of Cementing	
					5-3/16" Production csg set @ ~3120' GL	No Record of Cementing	
					2" Production tbg @ ~3300'		
				TD @ ~3300 ft			

Completion Information

Target:

Completion Date:

Top Perforation (ft):	Frac Type/Fluid:	Breakdown:	psi
Bottom Perforation (ft):	Foam Quality:	Pre-ISIP:	psi
No. of Shots:	BD Acid Volume:	MTP:	psi
Charge (gram):	Treatment Volume:	ATP:	psi
Perf Diameter:	Sand mesh size:	ISIP:	psi
Penetration:	Sand Volume:	5-min SIP	psi
Phasing:	Ave. Treatment Rate:	10-min SIP	psi

Remarks: Shot Hole

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WV Department of
Environmental Protection

06/26/2026

J. E. Snider #1
 API# 47-061-01131
 Elevation: 1342' GL
 Latitude/Longitude: 39.720917/ -80.416870

'ALL DEPTHS ARE APPROXIMATE. CALCULATED BASED ON 061-01129 and 061-01128 AND ADJUSTING FOR ELEVATION

J. E. Snider #1 Well Data

Casing: 10" Conductor Csg @ ~250' GL – Possibly pulled after setting next csg.
 8-1/4" Surface Csg @ ~1600' GL – Possibly Pulled after setting next csg.
 6-5/8" Intermediate Csg @ ~2400' GL – Possibly Pulled after setting next csg.
 5-3/16" Production Csg @ ~3120' GL
 2-3/8" Production Tbg @ ~3300 – GL
 TD: ~3300'
 Latch Down: N/A
 Perforations: N/A
 Coal: ~1120'
 Fresh Water Shows: Unknown
 Salt Water Shows: Unknown
 Gas/Oil Shows: Unknown

J. E. Snider #1 Procedure:

1. Notify State Inspector, Gayne Knitowski – (304)-546-8171 – Gayne.J.Knitowski@wv.gov 24 hours prior to commencing operations.
2. Prep J. E. Snider #1 location.
3. MIRU service rig, steel pits, and other ancillary equipment.
4. Blow well down, and TOO H w/ rods/pump and production tubing.
5. RIH w/ work string to 3150'
6. Pump 15 BBL 6% gel.
7. Set 200' cement plug F/ 3150' T/ 2950'.
8. TOO H to 1000', WOC 4 hrs, RIH & tag plug, add cement if needed.
9. 5-3/16", 6-5/8" & 8-1/4" Casings will be ripped and removed from well bore where free. The following cement plugs set will be set, with the order depending on where casing is free and able to be removed. 6% gel will be spotted between each plug.
 - a. 100' plug across from location of ripped 5-3/16", 6-5/8" & 8-1/4" casings.
 - b. 200' plug F / 2500' – T/ 2300'. Csg ripped or perforated at ~2400' if csg is present.
 - c. 200' plug F / 1700' – T/ 1500'. Csg ripped or perforated at ~1600' if csg is present.
 - d. 300' elevation and coal plug F/ 1400' – T/ 1100' (Elevation @ 1342', Coal @ ~1120). Csg ripped or perforated at ~1200' if csg is still present.
 - e. 300' plug F / 300' – T/ Surface. Csg ripped or perforated at ~150' if csg is still present)
10. Erect a monument to WV DEP specifications (CSR 35-4-5.5 – sub "b").
11. Reclaim location and roads to WV DEP Specifications.

Robert J. Hitt OG Inspector 3-25-26
 681-344-4747

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 Office of Oil and Gas

MAY 06 2026

WV Department of
 Environmental Protection

06/26/2026

WR-35

05-Nov-93
API # 47- 61-01131 NState of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

4706101131P

Farm name: SNIDER, J.E.

Operator Well No.: SNIDER #1

LOCATION: Elevation: 1,240.00 Quadrangle: HUNDRED

District: BATTELLE

County: MONONGALIA

Latitude: 12100 Feet South of 39 Deg. 45Min. Sec.

Longitude 11600 Feet West of 80 Deg. 22 Min. 30 Sec.

Company: GREENRIDGE OIL, INC.

R.D. 1, BOX 267

NEW FREEPORT, PA 15352-0000

Agent: JOHN LAVELLE

Inspector: RANDAL MICK

Permit Issued: 11/08/93

Well work Commenced: _____

Well work Completed: _____

Verbal Plugging _____

Permission granted on: _____

Rotary Cable _____ Rig

Total Depth (feet) _____

Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? _____

Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
N/A			

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: GREENRIDGE OIL, INC.

By: _____

Date: _____

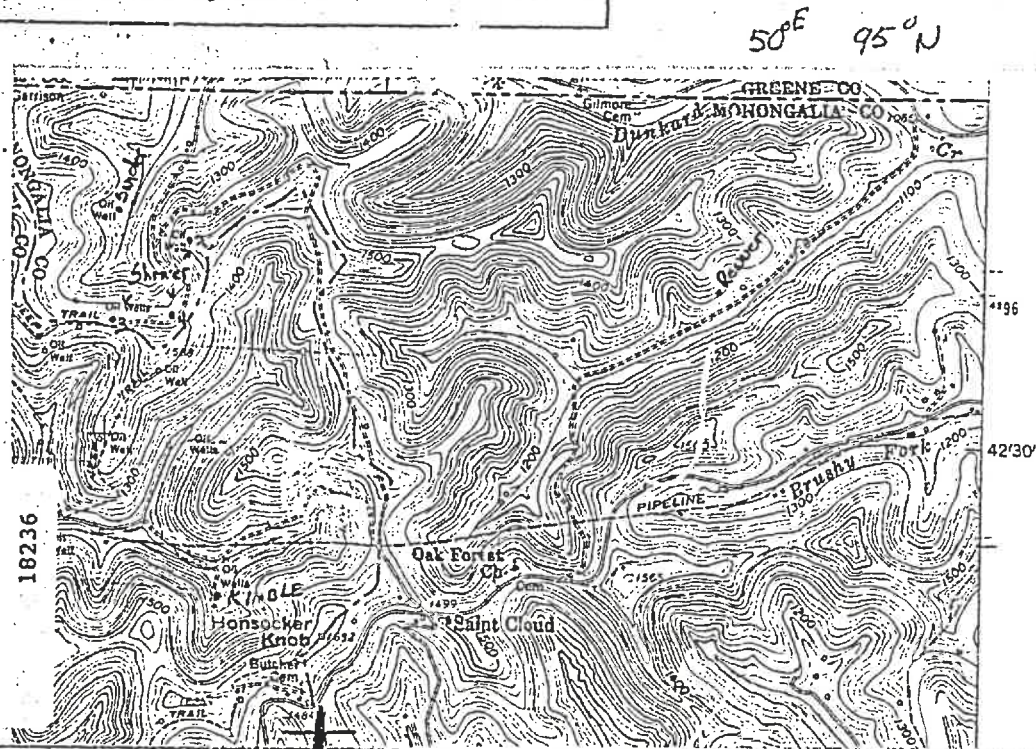
06/26/2026

INSTRUCTIONS 11600

4706101131

39°45'

1) Attach a photo copy of the location of the well on a 7.5 minute Quadrangle with the corresponding longitude and latitude.
2) Designate the location of the well with the symbol (+).



the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief.

7 1/2" Tick

SIGNED

Ralph W. C. Lewis

TITLE

President

Well NAME: J. E. Snider

DATE

1/15, 1993

OPERATORS WELL NO.

API WELL NO.

061-1131-2

RECEIVED

WV Division of Environmental Protection

JAN 26 93

Permitting Office of Oil & Gas

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
E. "GAS" PRODUCTION ☐ STORAGE ☐ DEEP ☐ SHALLOW ☐

LOCATION: ELEVATION 1350 1240 WATER SHED DUNKARD
DISTRICT Raleigh COUNTY MARSHALL
QUADRANGLE 25 X 42 1/2"

SURFACE OWNER _____ ACREAGE _____

OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
LEASE NO. _____

PRODUCING FORMATION Gordon Stray TOTAL DEPTH _____

WELL OPERATOR Greeridge Oil Co DESIGNATED AGENT John Lavelle

ADDRESS R.D. #1 Box 727 ADDRESS R.D. 1 Box 72

New Freeport PA 15352 Knob Fork WV 26079

Hundred 3

06/26/2026

4706101131P

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WELL REGISTER ASSIGNMENT

This API Number 47- 61-01131, issued to GREENRIDGE OIL, INC. is evidence of permission to operate the well that is referenced at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder. The name and telephone number of the Oil and Gas Inspector for this well is RANDAL MICK -
304-986-3324.

Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of your permits and in addition may result in civil and/or criminal penalties.

The enclosed WR-35 must be completed by you and returned to this office. In addition annual production reports must be submitted on this well and failure to do so may require you to plug the well.

Theodore M. Streit
Chief

By: 

Title: _____

Operator's Well No: SNIDER #1

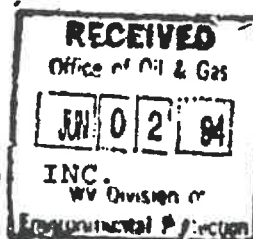
Farm Name: SNIDER, J.E.

API Well Number : 47- 61-01131 N

Date Issued : 11/08/93

06/26/2026

INSPECTOR'S WELL INSPECTION SUMMARY FORM



WELL TYPE Oil & Gas

API# 47- 61-01131 N

ELEVATION: 1,240.00

OPERATOR: GREENRIDGE OIL

DISTRICT: BATTELLE

TELEPHONE: (304)775-2177

QUADRANGLE: HUNDRED

FARM: SNIDER, J.E.

COUNTY: MONONGALIA

WELL NO.: SNIDER #1

SURFACE OWNER Oscar Hardin

COMMENTS (Y/N) _____ TELEPHONE _____

TARGET FORMATION Gordon Shale

DATE APPLICATION RECEIVED 01/26/93

DATE PERMIT ISSUED: 11/08/93

DATE VISITED May 24 1994

Inspector report

Well is producing Standard Rig being used. (Calvinized by Road good shape No ID Tag.

Turn Rgt off P.A. 18 on T-305 go 3/4 mile to T-378 go 1/4 mile well on Rgt. side on hill.

Randal McInt.

INSPECTOR'S SIGNATURE

-----RECORD ALL VISITS TO THIS WELL ON BACK-----

J E Snider 1

17 s 550048 4396477
47-061-01131

Legend

4706101131

12.23. FT ELEVATION

Google Earth

N

60 m

06/26/2026

WR-35

OFF-SET

4706101131P
05-Nov-93
API # 47- 61-01128 NState of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: SHRIVER, SUSANNA

Operator Well No.: SHRIVER #2

LOCATION: Elevation: 1,500.00 Quadrangle: HUNDRED

District: BATTELLE

County: MONONGALIA

Latitude: 12500 Feet South of 39 Deg. 45Min. Sec.

Longitude: 10600 Feet West of 80 Deg. 22 Min. 30 Sec.

Company: GREENRIDGE OIL, INC.

P.O. Box 1, BOX 267

P.O. FREEPORT, PA 15352-0000

Agent: JOHN LAVELLE

Inspector: RANDAL MICK

Permit Issued: 11/08/93

Well work Commenced: June 15, 1908

Well work Completed: Sept. 8, 1908

Verbal Plugging

Permission granted on:

Rotary Cable Rigs

Total Depth (feet) 3460'

Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)? N

Coal Depths (ft): 1275'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10"	280'	280'	
8"	1735	1735	
6"	2608	2608	
5"	3270	3270	
2" Tubing	3460	3460	

OPEN FLOW DATA

Producing formation 4th Sand Pay zone depth (ft) 3445
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Ralph Coulter
GREENRIDGE OIL, INC.By: Ralph Coulter
Date: 3/24/94RECEIVED
Office of Oil and Gas

MAY 06 2026

WV Department of
Environmental Protection

06/26/2026

OFF-SET

4706101131 P

05-Nov-93

API # 47- 61-01129 N

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: SHRIVER, SUSANNA

Operator Well No.: SHRIVER #3

LOCATION: Elevation: 1,450.00 Quadrangle: HUNDRED

District: BATTELLE

County: MONONGALIA

Latitude: 13600 Feet South of 39 Deg. 45Min. Sec.

Longitude 11700 Feet West of 80 Deg. 22 Min. 30 Sec.

Company: GREENRIDGE OIL, INC.

R.D. 1, BOX 267

NEW FREEPORT, PA 15352-0000

Agent: JOHN LAVELLE

Inspector: RANDAL MICK

Permit Issued: 11/08/93

Well work Commenced: Jan. 16, 1908

Well work Completed: Feb. 12, 1909

Verbal Plugging

Permission granted on:

Rotary Cable Rtg

Total Depth (feet) 3189'

Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)? N

Coal Depths (ft): Pits 1010'

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
10"	208'	208	
8"	1415' pulled		
6"	2200'	2200	
5"	3010	3010	
2" Tubing		3189	

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Office of Oil and Gas

MAY 06 2026

WV Department of
Environmental Protection

OPEN FLOW DATA

Producing formation 4th SAND (2nd PAY) Pay zone depth (ft) 3182
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Ralph Coulter
GREENRIDGE OIL, INC.By: Ralph Coulter
Date: 3/24/94

06/26/2026

4706101131P

WW-4A
Revised 6-07

1) Date: 02/25/2026
2) Operator's Well Number
J.E. Snider #1

3) API Well No.: 47 - 061 - 01131

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

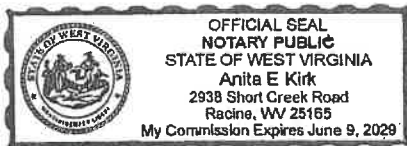
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Allan R Shipman</u>	Name <u>Consol Mining Company LLC</u>
Address <u>106 Renner Creek Rd</u>	Address <u>275 Technology Drive Suite 101</u>
<u>New Freeport, PA 15352</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Gayne Knitowski</u>	(c) Coal Lessee with Declaration
Address <u>Robert Hitt, PO Box 112 Jane Lew Wv 26378</u>	Name _____
Telephone <u>304-546-8171</u> <u>681-344-4747</u>	Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Pillar Energy LLC

By: Jeff Isner

Its: President & CEO

Address 1244 Martins Branch Rd

Charleston, WV 25312

Telephone 681-205-8599

RECEIVED
Office of Oil and Gas

MAY 06 2026

WV Department of
Environmental Protection

Subscribed and sworn before me this 11th day of March 2026
Anita E. Kirk Notary Public
My Commission Expires June 9, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/26/2026



Select County: (061) Monongalia ☐ (Check All)

Enter Permit #: 01131

Select datatypes: ☒ Location ☒ Production ☒ Plugging
☒ Owner/Completion ☒ Stratigraphy ☒ Sample
☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

4706101131P

[Table Descriptions](#)
[County Code Translations](#)
[Permit Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 61 Permit = 01131 [Link to all digital records for well](#)

Report Time: Thursday, June 18, 2026 1:05:56 PM

Well Reassignment Information: Reassigned From

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
61	30669	61	1131

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4706101131	Monongalia	1131	Battle	Hundred	Mannington	39.71673	-80.416105	550046.6	4396480.7

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_ES
4706101131	--	--	Original Loc Completed	J E Snider	2	U-616/L-1172			Formerly drilled by Preston Oil	Greenridge Oil Co.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FTM	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BEF	O
4706101131	--	--	1249	Topo Estimation	Hixenbaugh		Gordon Stray	unclassified	unclassified	Oil	unknown	unknown				0		0	0	0

There is no Pay data for this well

Production Gas Information: (Volumes in Mcf) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4706101131	Greenridge Oil Co.	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Greenridge Oil Co.	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Invitation Energy, Inc.	1994	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2009	905	75	75	75	75	75	75	75	75	75	75	75	80
4706101131	Leatherwood, Inc.	2010	444	37	37	37	37	37	37	37	37	37	37	37	37
4706101131	Leatherwood, Inc.	2011	508	42	42	42	42	42	42	42	42	42	42	42	46
4706101131	Leatherwood, Inc.	2012	509	42	42	42	42	42	42	42	42	42	42	42	47
4706101131	Leatherwood, Inc.	2013	66	0	16	12	0	12	16	8	0	0	0	2	0
4706101131	Leatherwood, Inc.	2014	12	1	1	1	1	1	1	1	1	1	1	1	1
4706101131	Leatherwood, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2016	256	17	1	0	0	36	44	37	32	37	28	24	
4706101131	Leatherwood, Inc.	2017	308	34	1	5	33	30	28	34	28	28	26	30	31
4706101131	Leatherwood, Inc.	2018	257	26	28	20	21	19	19	24	20	19	26	17	18
4706101131	Leatherwood, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2020	29	0	0	0	0	0	0	0	0	0	0	0	29
4706101131	Leatherwood, Inc.	2020	161	21	28	35	26	25	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2021	37	23	14	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2024	841	0	0	0	161	207	193	177	0	103	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4706101131	Greenridge Oil Co.	1992	144	12	12	12	12	12	12	12	12	12	12	12	12
4706101131	Greenridge Oil Co.	1993	192	16	16	16	16	16	16	16	16	16	16	16	16
4706101131	Invitation Energy, Inc.	1994	192	16	16	16	16	16	16	16	16	16	16	16	16
4706101131	Leatherwood, Inc.	2009	149	3	6	13	19	20	19	12	12	15	12	15	3
4706101131	Leatherwood, Inc.	2010	115	0	0	14	13	12	12	12	14	12	11	15	0
4706101131	Leatherwood, Inc.	2011	100	0	4	0	5	15	9	11	15	7	10	13	11
4706101131	Leatherwood, Inc.	2012	37	9	9	0	0	0	0	0	0	0	0	13	6
4706101131	Leatherwood, Inc.	2013	37	9	9	0	0	0	0	0	0	0	0	13	6
4706101131	Leatherwood, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2015	56	0	0	0	0	0	0	0	0	12	13	16	15
4706101131	Leatherwood, Inc.	2016	202	20	11	23	18	13	20	29	18	23	8	13	6
4706101131	Leatherwood, Inc.	2017	200	9	9	26	19	27	18	19	19	25	19	10	
4706101131	Leatherwood, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2019	7	0	0	7	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2020	117	0	0	0	0	0	0	0	64	0	0	0	53
4706101131	Leatherwood, Inc.	2020	158	18	22	29	14	29	21	25	0	0	0	0	0
4706101131	Pillar Energy, LLC	2021	196	0	0	0	78	0	0	83	0	0	0	0	35
4706101131	Pillar Energy, LLC	2022	194	0	0	0	78	0	0	56	0	0	0	60	0
4706101131	Pillar Energy, LLC	2023	97	0	0	0	41	0	56	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2024	106	0	0	0	0	51	0	0	0	0	0	55	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4706101131	Leatherwood, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons) * 2025 data for H6A wells only. Other wells are incomplete at this time.

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4706101131	Leatherwood, Inc.	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Leatherwood, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4706101131	Pillar Energy, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Stratigraphy data for this well

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

06/26/2026

Plugging Information:

API	PLG_DT	DEPTH_PBT
4706101131	11/1966	0

There is no Sample data for this well

4706101131

JE Snider 1

4706101131

4706101131P

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Allan R Shipman 106 Renner Creek Rd New Freeport PA 15352  9590 9402 7179 1284 0765 58 2. Article Number (Transfer from service label) 9589 0710 5270 2352 9331 63		A. Signature ☒ Agent ☐ Addressee B. Received by (Printed Name) Allan Shipman C. Date of Delivery 3/16/26 D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below: 3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☒ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery ☐ Mail Restricted Delivery	

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Consol Mining Company LLC 275 Technology Drive Suite 101 Canonsburg PA 15317  9590 9402 7179 1284 0765 65 2. Article Number (Transfer from service label) 9589 0710 5270 2352 9331 70		A. Signature ☒ Agent ☐ Addressee B. Received by (Printed Name) [Signature] C. Date of Delivery 3/16/26 D. Is delivery address different from item 1? ☐ Yes ☒ No If YES, enter delivery address below: 3. Service Type ☐ Priority Mail Express® ☐ Registered Mail™ ☒ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Collect on Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery ☐ Mail Restricted Delivery	

Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

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WV Department of
Environmental Protection

9589 0710 5270 2352 9331 63

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

New Freeport, PA 15352

OFFICIAL USE

Certified Mail Fee	\$5.30	\$5.30	0708
Extra Services & Fees (check box, add fee as appropriate)			05
☒ Return Receipt (hardcopy)	\$4.40		
☐ Return Receipt (electronic)	\$0.00		
☐ Certified Mail Restricted Delivery	\$0.00		
☐ Adult Signature Required	\$0.00		
☐ Adult Signature Restricted Delivery	\$0.00		
Postage	\$2.17	\$2.17	
Total Postage and Fees	\$11.87		

Sent To **Allan R Shipman**
 Street and Apt. No., or PO Box No.
106 Renner Creek Rd
 City, State, ZIP+4®
New Freeport PA 15352

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

9589 0710 5270 2352 9331 70

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com

Canonsburg, PA 15317

OFFICIAL USE

Certified Mail Fee	\$5.30	\$5.30	0708
Extra Services & Fees (check box, add fee as appropriate)			05
☒ Return Receipt (hardcopy)	\$4.40		
☐ Return Receipt (electronic)	\$0.00		
☐ Certified Mail Restricted Delivery	\$0.00		
☐ Adult Signature Required	\$0.00		
☐ Adult Signature Restricted Delivery	\$0.00		
Postage	\$2.17	\$2.17	
Total Postage and Fees	\$11.87		

Sent To **Consol Mining Company LLC**
 Street and Apt. No., or PO Box No.
275 Technology Drive Suite 101
 City, State, ZIP+4®
Canonsburg PA 15317

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

06/26/2026

4706101131

SURFACE OWNER WAIVEROperator's Well
Number

J.E. Snider #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By	
		Its	_____
			Date _____
		Signature	Date _____

06/26/2026

WW-4B

4706101131P

API No. 47-061-01131

Farm Name

Well No. J.E. Snider #1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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4706101131 P

WW-9
(5/16)

API Number 47 - 061 01131
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC OP Code _____

Watershed (HUC 10) Dunkard Quadrangle Hundred

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☐ Underground Injection (UIC Permit Number _____)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Jeff Isner

Company Official Title President & CEO

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Environmental Protection

Subscribed and sworn before me this 14 day of March, 2026

Notary Public

My commission expires June 9, 2029



06/26/2026

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1/2 Prevegetation pH _____Lime according to pH test Tons/acre or to correct to pH 7.0Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch Hay or Straw Tons/acreSeed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Contractors Mix

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Robert J. Hitt

Comments: _____

Title: OG InspectorDate: 3-25-26Field Reviewed? ☐ Yes☐ NoRECEIVED
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WV Department of
Environmental Protection

06/26/2026

WW-9- GPP
Rev. 5/16

4706101131 P
Page 1 of 2
API Number 47 - 061 - 01131
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Pillar Energy LLC

Watershed (HUC 10): Dunkard Quad: Hundred

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Pennsylvania Fork Dunkard Creek - 1100'

4. Summarize all activities at your facility that are already regulated for groundwater protection.

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5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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WW-9- GPP
Rev. 5/16

Page 2 of 2
API Number 47 - 061 - 01131
Operator's Well No. _____

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

3-11-26

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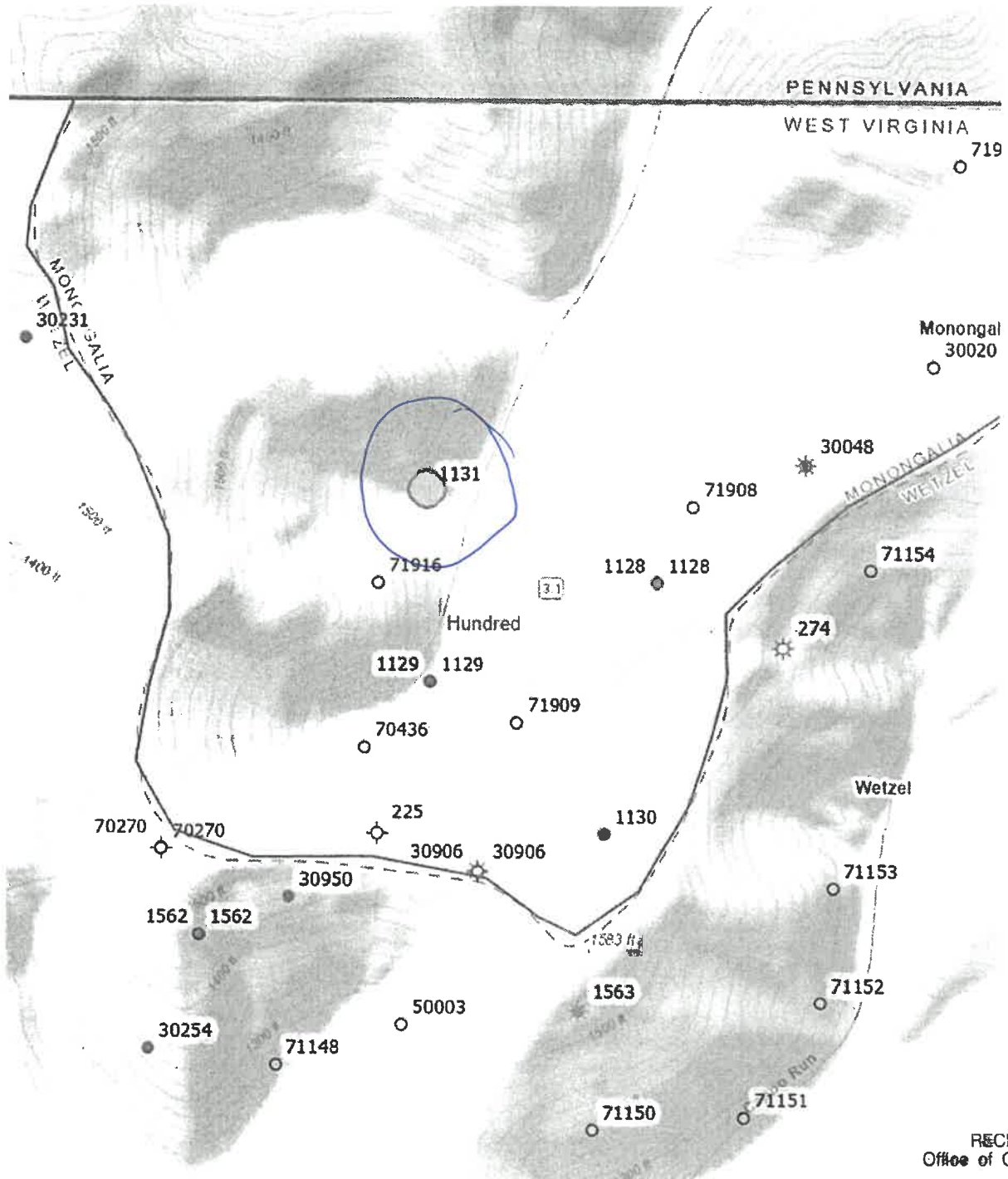
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WV Department of
Environmental Protection

Robert J. Hitt
3-25-26

06/26/2026

J.E. Snider #1 LOCATION MAP



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4706101131P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-061-01131 WELL NO.: J.E. Snider 1
FARM NAME: J.E. Snider
RESPONSIBLE PARTY NAME: Pillar Energy LLC
COUNTY: Monongalia DISTRICT: Battelle
QUADRANGLE: Hundred
SURFACE OWNER: Allan R Shipman
ROYALTY OWNER: Diamond Energy Acqstn Group LLC
UTM GPS NORTHING: 4396477.30
UTM GPS EASTING: 550048.20 GPS ELEVATION: 1342'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

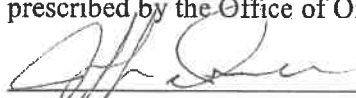
Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

CEO

Title

3-11-26

Date

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06/26/2026