

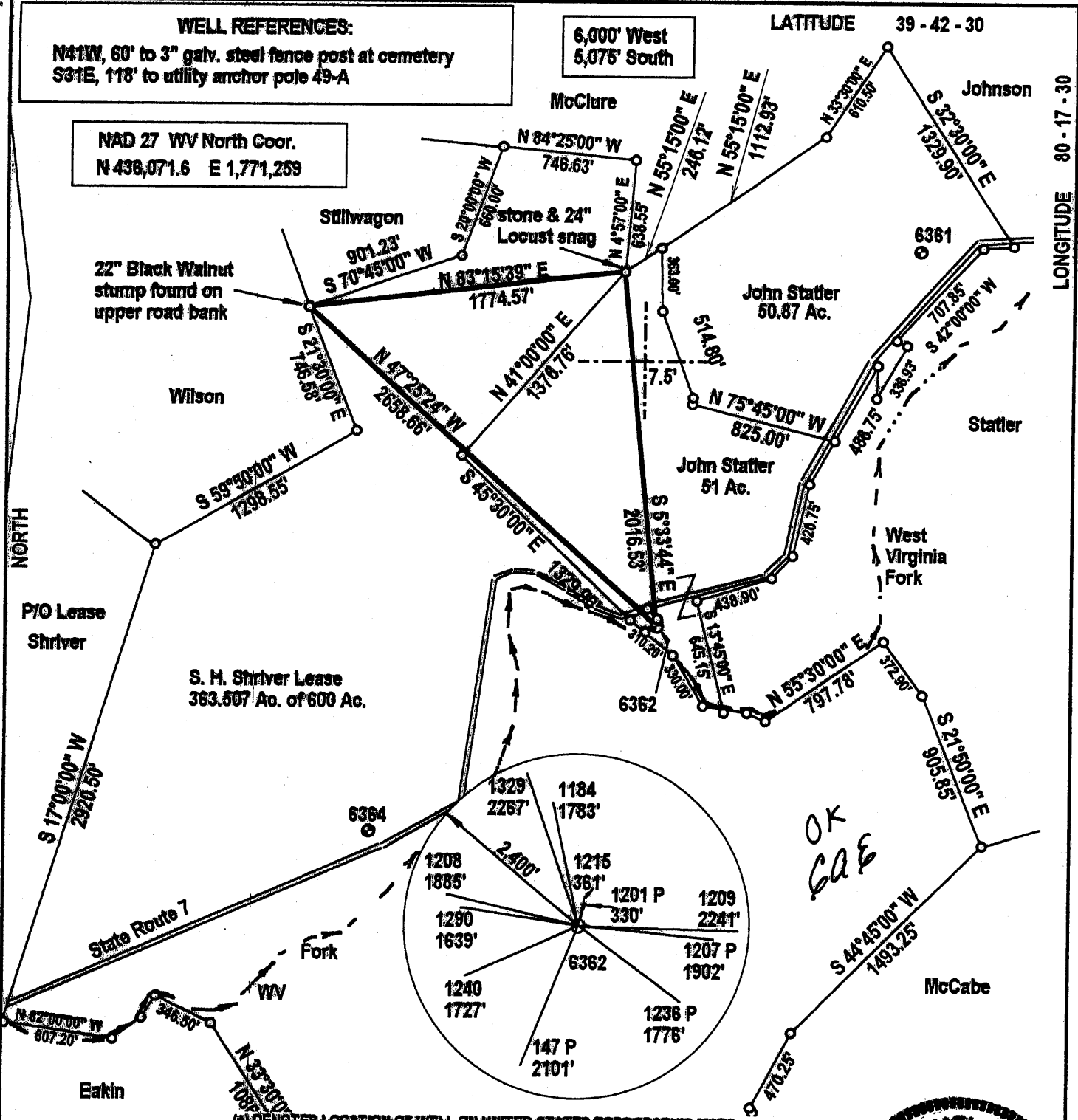
WELL REFERENCES:
 N41W, 60' to 3" galv. steel fence post at cemetery
 S31E, 118' to utility anchor pole 49-A

NAD 27 WV North Coor.
 N 436,071.6 E 1,771,259

6,000' West
 5,075' South

LATITUDE 39 - 42 - 30

LONGITUDE 80 - 17 - 30

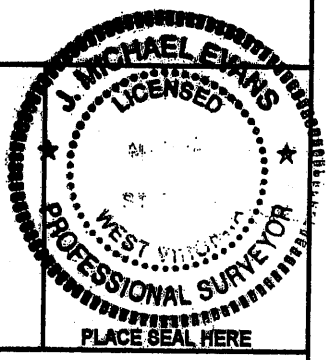


(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: _____
 DRAWING NUMBER: _____
 SCALE: 1 inch = 800 feet
 MINIMUM DEGREE OF ACCURACY: 1 in 2500
 PROVEN SOURCE OF ELEVATION: GPS Survey (submeter)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *J. Michael Evans*
 J. Michael Evans, PS 900



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 MCKENNA ROAD
 NITRO, WV 26143-2608
 FORM WV-8

LAND SURVEYING SERVICES
 21 CEDAR LANE, BRIDGEPORT, WV 26330
 PHONE: 304-642-2013 OR 642-6762

DATE: July 22, 2003

OPERATORS WELL NO.: 6362

API WELL NO. 47 - 061 - 01478 P

STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS LIQUID-INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 998' WATERSHED West Virginia Fork
 DISTRICT Battelle COUNTY Monongalia
 QUADRANGLE Wadestown LEASE NUMBER LO500236

SURFACE OWNER John R. Statler ACREAGE 360.11
 OIL & GAS ROYALTY OWNER M. & C. Hagan, John R. Statler LEASE ACREAGE 51.

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
 PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) _____

TARGET FORMATION Bayard PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
 ESTIMATED DEPTH 3320'

WELL OPERATOR DOMINION EXPLORATION & PRODUCTION, INC. DESIGNATED AGENT Rodney J. Biggs
 ADDRESS P. O. Box 1248, Jane Lew, WV 26378 ADDRESS P. O. Box 1248, Jane Lew, WV 26378

COUNTY NAME PERMIT

MONO 1478 P

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

MB

Well Operator's Report of Well Work

Farm name: Statler, John R. Operator Well No.: 6362

LOCATION: Elevation: 998' Quadrangle: Wadestown

District: Battelle County: Monongalia
Latitude: 5,075 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 6,000 Feet West of 80 Deg. 17 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Terry Urban				
Date Permit Issued: 09/10/2003				
Date Well Work Commenced: 11/10/2003	16"	30'	30'	Sand In
Date Well Work Completed: 12/08/2003				
Verbal Plugging N/A	13 3/8"	61'	61'	25 sks
Date Permission granted on: N/A				
Rotary X Cable Rig	9 5/5"	847'	847'	50 sks
Total Depth (feet): 3334'				
Fresh Water Depth (ft.): 30', 50'	7"	1769'	1769'	260 sks
Salt Water Depth (ft.): N/A	4 1/2"	3302'	3302'	150 sks
Is coal being mined in area (N/Y)? Y				
Coal Depths (ft.): 750-760', 1119-1127', 1565'-1572'				

OPEN FLOW DATA

Producing formation Bayard 5th Sand Pay zone depth (ft) 3136-3216'
3021-3042'
 Gas: Initial open flow 179 MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 10 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests 12 Hours
 Static rock Pressure 175 psig (surface pressure) after 12 Hours
4th Sand 2926-2936'
 Second producing formation 50 Foot Pay zone depth (ft) 2671-2699'
 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests * Hours
 Static rock Pressure * psig (surface pressure) after * Hours

*Commingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: _____
 By: Rodney J. Biggs
 Date: 1/13/05

RECEIVED
 Office of Oil & Gas
 Office of Chief
 JAN 20 2005
 WV Department of
 Environmental Protection

MOND 1478

MR

WELL 6362

12/08/2003 FRACED AS FOLLOWS:

BAYARD, 3136 - 3216', 22 HOLES, BD 2700', AVG RATE 14 BPM, AVG PRESS 2765#, 203 BBL,
 22 MSCFN2, TOT SAND
 10,000#, ISIP 2500#
 5TH SAND, 3021 - 3042', 22 HOLES, BD 3700#, AVG RATE 14 BPM, AVG PRESS 3555#, 203
 BBLs, 20 MSCFN2, TOT
 SAND, 10,000#, ISIP 3100#
 4TH SAND, 2926 - 2936', 22 HOLES, BD 3640#, AVG RATE 12 BPM, AVG PRESS 3850#, 163
 BBLs, TOT SAND 6000#,
 ISIP 3700#
 50 FT, 2671 - 2699', 23 HOLES, BD 4400#, AVG RATE 12 BPM, AVG PRESS 3533#, 178 BBLs,
 22 MSCFN2, TOTAL
 SAND 10,000#, ISIP 4300#

Sand & Shale	30	87
RR & Shale	87	143
Sand & shale	143	350
Sand	350	750
Coal	750	760
Shale	760	860
RR& Shale	860	874
Sand & Shale	874	1119
Coal	1119	1127
Shale	1127	1175
Sand & Shale	1175	1272
Dunkard Sand	1272	1374
Sand & shale	1374	1565
Coal	1565	1572
Sand & shale	1572	1965

FORMATION TOPS

BIG LIME	1965	2031
Keener	2031	2079
Greenbrier Injun	2106	2165
Pocono Injun	2165	2240
50 Foot	2664	2711
30 Foot	2737	2755
Gordon	2777	2878
4 th Sand	2924	2988
5 th Sand	3011	3048
Bayard	3088	3095
Lower Bayard	3152	3158
LTD		3332'