

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 061 - 01816 County Monongalia District Battelle
Quad Mannington Pad Name McClellan Field/Pool Name _____
Farm name McClellan Well Number 6H
Operator (as registered with the OOG) Northeast Natural Energy LLC
Address 707 Virginia St. E., Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4385999.2 Easting 561921.4
Landing Point of Curve Northing 4386097.2 Easting 562302.6
Bottom Hole Northing 4382978.5 Easting 564452.1

Elevation (ft) 1,412' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED MUD FOR HORIZONTAL SECTION; BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-Seal Plus, HRP, Lime, M-I WATE (BARITE), M-I-X II MEDIUM,
MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 1/25/2019 Date drilling commenced 7/29/2019 Date drilling ceased 12/30/2020
Date completion activities began 2/7/2021 Date completion activities ceased 3/12/2021
Verbal plugging (Y/N) N Date permission granted NA Granted by NA

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 726', 1105', 1135' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2150', 2470' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 1095' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) _____

Reviewed by:
08/27/2021

API 47-061 - 01816 Farm name McClellan Well number 6H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	24"	58'	N		NA	Y, CTS
Surface	17-1/2"	13-3/8"	1,256'	N	54.5	NA	Y, 28 bbl
Coal							
Intermediate 1	12-1/4"	9-5/8"	2,704'	N	40	NA	10 bbl, squeeze job
Intermediate 2							
Intermediate 3							
Production	8-3/4"	5-1/2"	21,257'	N	20	NA	Y, 9 bbl
Tubing							
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	4500 psi ready mix	36				CTS	48
Surface	Class A	1,000	15.6	1.18	1,184	CTS	8
Coal							
Intermediate 1	Class A	1,427	15.6	1.18	1,681	CTS	8
Intermediate 2							
Intermediate 3							
Production	50:50 Poz	3,860	14.5	1.16	4,465	2,095	48
Tubing							

Drillers TD (ft) 21,257' Loggers TD (ft) 21,227'
 Deepest formation penetrated Marcellus Plug back to (ft) NA
 Plug back procedure NA

Kick off depth (ft) 5,679' MD

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface: Bow spring centralizers every 3rd joint or approximately 120'
 Intermediate: Bow spring centralizers every 3rd joint or approximately 120'
 Production: Rigid body centralizers placed at a minimum of every other joint (~80') from TD to surface

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

McClellan 6H Perforation Summary

Stage Number	Report Date	Cluster 5 Bottom TD	Cluster 1 Top TD	Total Shots
1	2/7/2021	21,128	-	40
2	2/8/2021	20,926	21,085	40
3	2/8/2021	20,725	20,884	40
4	2/8/2021	20,524	20,683	40
5	2/8/2021	20,324	20,482	40
6	2/9/2021	20,123	20,282	40
7	2/10/2021	19,922	20,081	40
8	2/10/2021	19,721	19,880	40
9	2/11/2021	19,521	19,679	40
10	2/12/2021	19,320	19,478	40
11	2/12/2021	19,119	19,278	40
12	2/13/2021	18,918	19,077	40
13	2/13/2021	18,718	18,876	40
14	2/14/2021	18,517	18,675	40
15	2/15/2021	18,316	18,475	40
16	2/16/2021	18,115	18,274	40
17	2/17/2021	17,915	18,073	40
18	2/17/2021	17,714	17,872	40
19	2/18/2021	17,513	17,672	40
20	2/19/2021	17,312	17,471	40
21	2/19/2021	17,112	17,270	40
22	2/20/2021	16,911	17,069	40
23	2/21/2021	16,710	16,869	40
24	2/21/2021	16,509	16,668	40
25	2/22/2021	16,308	16,467	40
26	2/23/2021	16,108	16,266	40
27	2/23/2021	15,907	16,066	40
28	2/24/2021	15,706	15,865	40
29	2/24/2021	15,505	15,664	40
30	2/25/2021	15,305	15,463	40
31	2/25/2021	15,104	15,263	40
32	2/26/2021	14,903	15,062	40
33	2/26/2021	14,702	14,861	40
34	2/26/2021	14,502	14,660	40
35	2/27/2021	14,301	14,459	40
36	2/27/2021	14,100	14,259	40
37	2/28/2021	13,899	14,058	40
38	3/1/2021	13,699	13,857	40
39	3/2/2021	13,498	13,656	40
40	3/2/2021	13,297	13,456	40
41	3/2/2021	13,096	13,255	40

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42	3/3/2021	12,896	13,054	40
43	3/3/2021	12,695	12,853	40
44	3/4/2021	12,494	12,653	40
45	3/4/2021	12,293	12,452	40
46	3/3/2021	12,093	12,251	40
47	3/5/2021	11,892	12,050	40
48	3/5/2021	11,691	11,850	40
49	3/6/2021	11,490	11,649	40
50	3/6/2021	11,289	11,448	40
51	3/7/2021	11,089	11,247	40
52	3/8/2021	10,888	11,047	40
53	3/8/2021	10,687	10,846	40
54	3/9/2021	10,486	10,645	40
55	3/9/2021	10,286	10,444	40
56	3/10/2021	10,085	10,244	40
57	3/10/2021	9,884	10,043	40
58	3/10/2021	9,683	9,842	40
59	3/11/2021	9,483	9,641	40
60	3/11/2021	9,282	9,440	40
61	3/11/2021	9,081	9,240	40
62	3/11/2021	8,880	9,039	40
63	3/12/2021	8,680	8,838	40

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McClellan 6H Stimulation Report

Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure	Avg Treating Rate	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	2/7/2021	5,214	7,631	8,406	86	263	6,705	308,420	474
2	2/8/2021	5,715	5,952	8,311	82	55	10,348	457,060	473
3	2/8/2021	6,320	5,870	9,288	89	55	10,894	458,640	462
4	2/8/2021	5,738	6,018	9,097	90	43	9,535	459,280	459
5	2/8/2021	6,078	5,830	9,209	90	37	9,579	454,640	456
6	2/9/2021	5,612	5,940	8,995	89	50	9,644	454,300	443
7	2/10/2021	5,694	5,887	9,074	90	7	9,371	463,800	445
8	2/10/2021	6,357	5,690	9,219	87	20	9,160	461,840	444
9	2/11/2021	6,452	5,631	9,074	89	30	9,759	456,160	460
10	2/12/2021	5,830	6,091	9,751	89	18	9,494	452,100	443
11	2/12/2021	6,118	5,893	9,332	89	37	9,432	454,960	427
12	2/13/2021	5,631	6,529	9,138	90	5	9,184	463,700	423
13	2/13/2021	6,304	5,467	9,562	90	10	9,361	455,000	418
14	2/14/2021	5,722	5,896	9,488	88	9	8,609	460,200	414
15	2/15/2021	6,619	6,705	9,711	90	9	8,574	446,780	409
16	2/16/2021	6,240	8,383	9,656	85	8	8,482	448,280	405
17	2/17/2021	5,884	7,952	9,423	85	20	8,530	465,580	400
18	2/17/2021	6,381	7,525	9,463	85	12	8,858	463,880	399
19	2/18/2021	6,954	6,368	9,442	90	18	8,463	455,480	393
20	2/19/2021	5,200	6,858	9,558	91	12	8,699	463,360	387
21	2/19/2021	5,635	7,449	9,448	85	16	8,267	455,380	382
22	2/20/2021	5,937	7,759	9,625	86	20	8,186	454,980	378
23	2/21/2021	5,708	6,451	9,569	86	15	8,379	460,300	374
24	2/21/2021	6,474	6,622	9,474	89	5	8,474	455,720	371
25	2/22/2021	5,331	6,901	9,831	90	11	8,171	452,960	365
26	2/23/2021	5,785	5,428	9,485	92	4	8,618	453,800	360
27	2/23/2021	5,822	6,935	9,215	90	4	8,591	455,860	356
28	2/24/2021	5,403	5,966	9,001	87	6	8,249	455,900	351
29	2/24/2021	6,212	6,140	9,293	91	16	8,520	453,940	347
30	2/25/2021	5,423	7,462	9,429	91	20	8,709	454,880	346
31	2/25/2021	5,822	6,126	9,359	88	47	8,604	454,840	338
32	2/26/2021	5,878	6,544	9,269	91	4	8,585	464,720	349
33	2/26/2021	5,700	6,722	9,312	85	10	9,071	454,560	329
34	2/26/2021	5,954	6,461	9,078	89	3	8,550	462,820	325
35	2/27/2021	5,342	7,534	9,451	86	21	8,906	464,820	320
36	2/27/2021	5,274	5,416	9,288	86	5	8,582	455,120	316
37	2/28/2021	6,156	6,446	9,427	91	16	8,584	451,010	311
38	3/1/2021	5,512	7,104	8,969	84	15	8,091	448,840	307
39	3/2/2021	5,317	7,976	9,334	87	10	8,660	462,680	304
40	3/2/2021	5,354	7,403	8,927	88	11	8,269	460,200	298
41	3/2/2021	5,700	6,602	9,252	92	15	8,421	453,800	297
42	3/3/2021	5,717	7,106	8,933	89	14	8,472	456,500	289
43	3/3/2021	5,527	4,137	8,823	86	15	8,238	452,920	284
44	3/4/2021	5,625	7,246	8,999	85	18	8,454	453,340	280
45	3/4/2021	5,057	6,376	8,752	89	15	8,214	454,420	275
46	3/3/2021	6,079	7,190	8,677	88	14	8,414	458,840	270
47	3/5/2021	5,486	6,349	8,773	88	22	8,353	458,600	272
48	3/5/2021	4,780	6,906	9,103	90	15	6,830	455,760	263

49	3/6/2021	-	7,340	8,936	89	10	8,207	453,300	48
50	3/6/2021	5,657	6,292	8,277	89	15	8,270	455,000	256
51	3/7/2021	5,568	6,926	8,256	87	11	8,303	454,940	249
52	3/8/2021	5,723	7,600	8,264	88	17	9,224	456,540	243
53	3/8/2021	5,661	7,010	8,395	91	27	8,537	454,600	239
54	3/9/2021	6,138	8,057	8,298	89	17	8,166	458,180	231
55	3/9/2021	5,740	7,605	8,594	90	18	8,327	455,280	231
56	3/10/2021	5,777	7,373	8,244	89	15	7,795	463,740	226
57	3/10/2021	5,642	6,804	8,504	88	18	8,498	455,940	222
58	3/10/2021	5,848	6,716	8,311	90	15	8,357	464,640	218
59	3/11/2021	6,535	7,728	8,302	90	15	8,747	454,600	217
60	3/11/2021	5,968	7,684	8,077	90	11	8,577	460,640	209
61	3/11/2021	5,732	8,396	8,202	88	35	8,220	462,700	204
62	3/11/2021	6,554	6,890	8,217	89	30	7,809	450,960	200
63	3/12/2021	5,269	7,576	8,045	91	7	8,084	461,860	183

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McClellan Completion lithology

Lithology/Formation	Top Depth in FT TVD	Bottom Depth in FT TVD	Describe rock type and record quantity and type of fluid (freshwater, brine, oil, gas, H2S, etc)
Sand/silt	0	160	Sand/silt
silt/red shale	160	490	silt/red shale
siltstone/sandstone/limestone	490	520	siltstone/sandstone/limestone
limestone/siltstone/sandstone	520	576	siltstone
coal	576	580	coal
siltstone/limestone/shale	580	760	siltstone/shale
coal	760	992	siltstone/shale/limestone
siltstone/sandstone	992	998	coal
coal	998	1084	siltstone/shale/limestone
sandstone/siltstone/limestone	1084	1092	coal - Pittsburgh
coal-Pittsburgh	1092	1120	siltstone/shale/limestone
sandstone/limestone	1120	1150	sandstone
red shale/siltstone	1150	1480	siltstone/limestone/sand/red shale
Limestone/siltstone	1480	2050	siltstone/sandstone
sandstone	2050	2110	sandstone
sandstone/siltstone/red shale	2110	2260	siltstone/sandstone
siltstone/sandstone	2260	2470	siltstone/limestone
sandstone	2470	2500	Big Injun Sandstone
Upper Devonian Sands/silts	2500	3010	sandstone/siltstone
shale/siltstone	3010	3020	Gantz sandstone
Upper Devonian Sands/silts	3020	3560	Upper Devonian sandstones/siltstones
Devonian siltstones/shales	3560	7620	Devonian siltstones/shales
Middlesex shale/silt	7620	7790	Middlesex shale/silt
Burkett shale	7790	7816	Burkett Shale
Geneseo shale	7816	7845	Geneseo shale
Tully Limestone	7845	7898	Tully Limestone
Hamilton shale	7898	7996	Hamilton shale
Marcellus shale	7996	TD	Marcellus shale



Ticket #: 0

Remit to:
 Lightning Energy Services
 104 Heliport Loop Road
 Bridgeport, WV 26330

Job Times				
Date:	On Loc: 08/04/19	Job Start:	Job End:	Off Loc: 08/04/19
Time:	2:00am	4:26am	6:58am	9:00am

Customer and Well Information					
Customer: NORTHEAST		Well Name: Mcclellan		Well #: 6H	Well Type: GAS
County:	State: WV	AFE #/API #: 100433-602		PO #/Permit #:	Well Class:
Field:		Lease: Mcclellan		Rig Name/# : northeast rig 8	
Wellbore Information					
Bit Size (Inches): 17.5	Well MD (ft):	Well TVD (ft): 1300	BHST (F°):	BHCT (F°):	Deviation (°):
Drilling Fluid Type:	Drilling Fluid Density (ppg):		Packer Depth (ft):	Treating Down:	
Previous Casing/Liner					
Size (Inches): 24	Weight (lb/ft):	Thread:	Grade:	Total Footage (ft): 58	
Casing/Liner/Tubing					
Size (Inches): 13.375	Weight (lb/ft): 54.5	Thread:	Grade:	Total Footage (ft): 1259	
Job					
Job Type: surface		Connection to Well: YES		Top Plug: YES	
Lift Pressure (PSI): 479	Max Annulus Pressure (PSI):		Mix Water Temp (F°):	Bottom Plug: No	
Casing/Tubing Secured : YES	Pipe Rotated: No	Cement Return to Surface (bbl): 28		Top Job (bbl): no	
Pipe Reciprocated : No	Circulation Lost: No	Job Completed: YES			

08/27/2021



Ticket #: 0

Remit to:
 Lightning Energy Services
 104 Heliport Loop Road
 Bridgeport, WV 26330

Job Times				
Date:	On Loc:	Job Start:	Job End:	Off Loc:
	08/06/19			08/06/19
Time:	2:00pm	2:55pm	4:40pm	

Customer and Well Information					
Customer: NORTHEAST		Well Name: McClellan		Well #: 101 64	Well Type: GAS
County:	State: WV	AFE #/API #: 100433-602	PO #/Permit #:	Well Class:	
Field:		Lease: McClellan	Rig Name/# : northeast rig 8		
Wellbore Information					
Bit Size (Inches): 12.25	Well MD (ft):	Well TVD (ft): 2744	BHST (F°):	BHCT (F°):	Deviation (°):
Drilling Fluid Type:	Drilling Fluid Density (ppg):	Packer Depth (ft):	Treating Down:		
Previous Casing/Liner					
Size (Inches): 13.375	Weight (lb/ft): 54.5	Thread:	Grade:	Total Footage (ft): 1259	
Casing/Liner/Tubing					
Size (Inches): 9.625	Weight (lb/ft): 40	Thread:	Grade:	Total Footage (ft): 2707	
Job					
Job Type:		Connection to Well: YES		Top Plug: YES	
Lift Pressure (PSI): 1490	Max Annulus Pressure (PSI):	Mix Water Temp (F°):		Bottom Plug: No	
Casing/Tubing Secured : YES	Pipe Rotated: No	Cement Return to Surface (bbl): no	Top Job (bbl): no		
Pipe Reciprocated : No	Circulation Lost: No	Job Completed: YES			

08/27/2021



Ticket #:
0

Remit to:
Lightning Energy Services
104 Heliport Loop Road
Bridgeport, WV 26330

Job Times				
On Loc:	Job Start:	Job End:	Off Loc:	
Date: 08/07/19	08/08/19		08/08/19	
Time: 9:00pm	9:41 PM	12:41am	2:00pm	

Customer and Well Information					
Customer: NORTHEAST		Well Name: McClellan	Well #: 6 H	Well Type: GAS	
County:	State: WV	AFE #/API #: 100433-602	PO #/Permit #:	Well Class:	
Field:	Lease: McClellan	Rig Name/# : northeast rig 8			
Wellbore Information					
Bit Size (Inches): 12.25	Well MD (ft):	Well TVD (ft): 1256	BHST (F°):	BHCT (F°):	Deviation (°):
Drilling Fluid Type:	Drilling Fluid Density (ppg):	Packer Depth (ft):	Treating Down:		
Previous Casing/Liner					
Size (Inches):	Weight (lb/ft):	Thread:	Grade:	Total Footage (ft):	
Casing/Liner/Tubing					
Size (Inches): 9.625	Weight (lb/ft): 40	Thread:	Grade:	Total Footage (ft): 1256	
Job					
Job Type: squeeze job		Connection to Well: YES		Top Plug:	
Lift Pressure (PSI):	Max Annulus Pressure (PSI):	Mix Water Temp (F°):		Bottom Plug: No	
Casing/Tubing Secured : YES	Pipe Rotated: No	Cement Return to Surface (bbl): 10	Top Job (bbl): no		
Pipe Reciprocated : No	Circulation Lost: No	Job Completed: YES			

08/27/2021

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	2/7/2021
Job End Date:	3/12/2021
State:	West Virginia
County:	Monongalia
API Number:	47-061-01816-00-00
Operator Name:	Northeast Natural Energy LLC
Well Name and Number:	McClellan 6H
Latitude:	39.62151500
Longitude:	-80.27855200
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	8,112
Total Base Water Volume (gal):	22,775,424
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Company 1	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	86.66631	None
Sand (Proppant)	Producers Service Corp	Proppant					
			Silica Substrate	14808-60-7	100.00000	13.06041	None
StimSTREAM FR 9800	Producers Service Corp	Friction Reducer					
			copolymer of 2-propenamide	Proprietary	30.00000	0.01605	None
			Petroleum Distillate	64742-47-8	20.00000	0.01070	None
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00107	None
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00107	None
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00054	None
Clearal 268	Producers Service Corp	Biocide					
			Non-hazardous substances	Proprietary	80.00000	0.01565	None
			Glutaraldehyde	111-30-8	20.00000	0.00391	None
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00059	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00059	None

			Ethanol	64-17-5	1.50000	0.00029	None
StimSTREAM SC 405	Producers Service Corp	Scale Inhibitor					
			Non-hazardous substances	Proprietary	70.00000	0.01247	None
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8	10.00000	0.00178	None
			Citric Acid	77-92-9	10.00000	0.00178	None
			2-Phosphono-1,2,4-butanetricarboxylic acid (PBTC)	37971-36-1	10.00000	0.00178	None
7.5% HCL	Producers Service Corp	Acidizing					
			Hydrochloric Acid	7647-01-0	7.50000	0.01365	None
4-N-1	Producers Service Corp	Inhibitor					
			Acetic acid	64-19-7	90.00000	0.00032	None
			2-Ethylhexanol	104-76-7	10.00000	0.00004	None
			Methanol	67-56-1	10.00000	0.00004	None
			Cocamide Diethanolamine	68603-42-9	5.00000	0.00002	None
			Diethanolamine	111-42-2	1.00000	0.00000	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Non-hazardous substances	Proprietary	80.00000	0.01565	
			Petroleum Distillate	64742-47-8	20.00000	0.01070	
			Diethylenetriamine penta (methylene phosphonic acid) (DTPMP)	15827-60-8	10.00000	0.00178	
			Citric Acid	77-92-9	10.00000	0.00178	
			2-Phosphono-1,2,4-butanetricarboxylic acid (PBTC)	37971-36-1	10.00000	0.00178	
			Oleic Acid Diethanolamide	93-83-4	2.00000	0.00107	
			Alcohols, C12-16, ethoxylated	68551-12-2	2.00000	0.00107	
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00059	
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00059	
			Ammonium chloride ((NH4)Cl)	12125-02-9	1.00000	0.00054	
			Ethanol	64-17-5	1.50000	0.00029	
			Methanol	67-56-1	10.00000	0.00004	
			2-Ethylhexanol	104-76-7	10.00000	0.00004	
			Cocamide Diethanolamine	68603-42-9	5.00000	0.00002	
			Diethanolamine	111-42-2	1.00000	0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)