

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 061 - 02001-00-00 County MONONGALIA District BATTELLE
Quad WADESTOWN Pad Name WDTN18 Field/Pool Name _____
Farm name CONSOL MINING CO. LLC Well Number WDTN18HHSM
Operator (as registered with the OOG) CNX GAS COMPANY LLC
Address 1000 HORIZON VUE DRIVE City CANONSBURG State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4393619.004 Easting 555014.540
Landing Point of Curve Northing 4393253.36 Easting 554943.86
Bottom Hole Northing 4387486.83 Easting 559118.15

Elevation (ft) 1,199' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED FLUID

ADDITIVES: ABS MUL (EMULSIFIER), CALCIUM CHLORIDE, FLR PLUS (GILSONITE), CLAYTONE EM (SUSPENSION AGENT), AES WA II (WETTING AGENT), LIME

Date permit issued 04.10.2025 Date drilling commenced 07.25.2025 (spud) Date drilling ceased 01.24.2026
Date completion activities began 04.16.2026 Date completion activities ceased 06.09.2026
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 103', 111', 190', 243', 259', 325', 399' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2415', 3045', 3210' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 448'-449', 538'-539', 612'-614', 614'-618', 873'-878', 978'-984' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

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Reviewed by:

Reviewed
Approved
08/28/2026
8-13-26

WR-35
Rev. 8/23/13

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API 47- 061 - 02001-00-00 Farm name CONSOL MINING CO. LLC Well number WDTN18HHSM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	20"	40'	NEW	94 lb/ft	N/A	GROUT TO SURFACE
Surface	17.5"	13.375"	1,098'	NEW	J-55 54.5 lb/ft	N/A	Y - CEMENT TO SURFACE
Coal							
Intermediate 1	12.25"	9.625"	2,744'	NEW	J-55 36 lb/ft	N/A	Y - CEMENT TO SURFACE
Intermediate 2							
Intermediate 3							
Production	8.75" & 8.5"	5.5"	31,716'	NEW	P-110 CY 23 lb/ft	N/A	Y - TOC @ 3,136'
Tubing							
Packer type and depth set							

Comment Details ALL DEPTHS ARE REFERENCED AT GROUND LEVEL ELEVATION

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	CLASS A	890	16.0	1.13	1,006	Surface	8
Coal							
Intermediate 1	CLASS A	875	15.6	1.18	1,033	Surface	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	6,385	15.0	1.12	7,151	3,136'	8
Tubing							

Drillers TD (ft) 31,781' Loggers TD (ft) 31,781'
Deepest formation penetrated MARCELLUS Plug back to (ft) N/A
Plug back procedure N/A

Kick off depth (ft) Curve 7,098' (MD) 7,008' (TVD)

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☒ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: Centralize every other joint from shoe to surface; 13 total

INTERMEDIATE: Centralize every 3rd joint from shoe to surface; 23 total

PRODUCTION: Centralize every joint from shoe to TOC; 703 total

WAS WELL COMPLETED AS SHOT HOLE ☒ Yes ☐ No DETAILS Plug and Perf

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

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WV DEPARTMENT OF
Environmental Protection

08/28/2026

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08/28/2026

API 47- 061 - 02001-00-00 Farm name CONSOL MINING CO. LLC Well number WDTN18HHSM

PRODUCING FORMATION(S)

DEPTHS

MARCELLUS 7,821' TVD 8,177' MD

Please insert additional pages as applicable.

GAS TEST ☒ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 1935 psi Bottom Hole psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 1464 mcfpd Oil 0 bpd NGL 0 bpd Water 2400 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
					(SEE ATTACHED FORMATION LOG)

Please insert additional pages as applicable.

Drilling Contractor PRECISION DRILLING COMPANY
Address 125 TECHNOLOGY DRIVE City CANONSBURG State PA Zip 15317

Logging Company BAKER HUGHES
Address 400 TECHNOLOGY DRIVE City CANONSBURG State PA Zip 15317

Cementing Company HALLIBURTON
Address 1000 NOBLE ENERGY DRIVE, SUITE 400 City CANONSBURG State PA Zip 15317

Stimulating Company Evolution Well Services
Address 1780 Hughes Landing Blvd Suite 125 City The Woodlands State TX Zip 77380
Please insert additional pages as applicable.

Completed by Mike Honce Telephone 304-406-8909
Signature Mike Honce Title Superintendent Completions Date 07.08.2026
JUL 14 2026
Office of Oil and Gas
Department of Environmental Protection

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

08/28/2026

ATTACHMENT 1: WDTN18HHSM 47-061-02001

Perforations

Well Name	Perforation Stage Number	Date	Top Depth	Bottom Depth	Perfs Open	Reservoir Zone
WDTN18HHSM	1	4/16/2026 4:10	31,613.7	31,664.5	16	Marcellus Shale
WDTN18HHSM	2	4/17/2026 7:27	31,422.2	31,559.3	42	Marcellus Shale
WDTN18HHSM	3	4/17/2026 19:11	31,171.2	31,382.3	42	Marcellus Shale
WDTN18HHSM	4	4/18/2026 4:46	30,961.2	31,141.3	42	Marcellus Shale
WDTN18HHSM	5	4/18/2026 13:57	30,752.2	30,932.3	42	Marcellus Shale
WDTN18HHSM	6	4/18/2026 23:06	30,543.2	30,723.3	42	Marcellus Shale
WDTN18HHSM	7	4/19/2026 8:33	30,334.2	30,514.3	42	Marcellus Shale
WDTN18HHSM	8	4/19/2026 17:00	30,125.2	30,305.3	42	Marcellus Shale
WDTN18HHSM	9	4/20/2026 1:52	29,916.2	30,096.3	42	Marcellus Shale
WDTN18HHSM	10	4/20/2026 10:23	29,707.2	29,887.3	42	Marcellus Shale
WDTN18HHSM	11	4/21/2026 2:17	29,498.2	29,678.3	42	Marcellus Shale
WDTN18HHSM	12	4/21/2026 8:23	29,289.2	29,469.3	42	Marcellus Shale
WDTN18HHSM	13	4/21/2026 17:15	29,080.2	29,260.3	42	Marcellus Shale
WDTN18HHSM	14	4/22/2026 4:16	28,871.2	29,051.3	42	Marcellus Shale
WDTN18HHSM	15	4/22/2026 11:55	28,661.2	28,842.2	42	Marcellus Shale
WDTN18HHSM	16	4/22/2026 18:55	28,451.2	28,632.2	42	Marcellus Shale
WDTN18HHSM	17	4/23/2026 3:14	28,241.2	28,422.2	42	Marcellus Shale
WDTN18HHSM	18	4/23/2026 10:30	28,031.2	28,212.2	42	Marcellus Shale
WDTN18HHSM	19	4/23/2026 17:13	27,821.2	28,002.2	42	Marcellus Shale
WDTN18HHSM	20	4/24/2026 0:17	27,611.2	27,792.2	42	Marcellus Shale
WDTN18HHSM	21	4/24/2026 7:35	27,401.2	27,582.2	42	Marcellus Shale
WDTN18HHSM	22	4/24/2026 14:09	27,191.2	27,372.2	42	Marcellus Shale
WDTN18HHSM	23	4/24/2026 20:15	26,981.2	27,162.2	42	Marcellus Shale
WDTN18HHSM	24	4/25/2026 3:03	26,771.2	26,952.2	42	Marcellus Shale
WDTN18HHSM	25	4/25/2026 11:11	26,561.2	26,742.2	42	Marcellus Shale
WDTN18HHSM	26	4/25/2026 16:58	26,351.2	26,532.2	42	Marcellus Shale
WDTN18HHSM	27	4/25/2026 23:32	26,141.2	26,322.2	42	Marcellus Shale
WDTN18HHSM	28	4/26/2026 7:40	25,931.2	26,112.2	42	Marcellus Shale
WDTN18HHSM	29	4/26/2026 13:34	25,721.2	25,902.2	42	Marcellus Shale
WDTN18HHSM	30	4/26/2026 20:12	25,511.2	25,692.2	42	Marcellus Shale
WDTN18HHSM	31	4/27/2026 6:27	25,301.2	25,482.2	42	Marcellus Shale
WDTN18HHSM	32	4/27/2026 10:25	25,091.2	25,272.2	42	Marcellus Shale
WDTN18HHSM	33	4/27/2026 14:11	24,881.2	25,062.2	42	Marcellus Shale
WDTN18HHSM	34	4/27/2026 18:21	24,671.2	24,852.2	42	Marcellus Shale
WDTN18HHSM	35	4/28/2026 0:18	24,461.2	24,642.2	42	Marcellus Shale
WDTN18HHSM	36	4/28/2026 6:25	24,251.2	24,432.2	42	Marcellus Shale
WDTN18HHSM	37	4/28/2026 12:25	24,041.2	24,222.2	42	Marcellus Shale
WDTN18HHSM	38	4/28/2026 18:48	23,831.2	24,012.2	42	Marcellus Shale
WDTN18HHSM	39	4/29/2026 1:08	23,621.2	23,802.2	42	Marcellus Shale
WDTN18HHSM	40	4/29/2026 15:55	23,411.2	23,592.2	42	Marcellus Shale
WDTN18HHSM	41	4/30/2026 0:27	23,201.2	23,382.2	42	Marcellus Shale
WDTN18HHSM	42	4/30/2026 4:54	22,991.2	23,172.2	42	Marcellus Shale
WDTN18HHSM	43	4/30/2026 8:59	22,781.2	22,962.3	48	Marcellus Shale
WDTN18HHSM	44	4/30/2026 13:30	22,571.2	22,752.3	48	Marcellus Shale
WDTN18HHSM	45	4/30/2026 17:29	22,361.2	22,542.3	48	Marcellus Shale
WDTN18HHSM	46	4/30/2026 23:47	22,151.2	22,332.3	48	Marcellus Shale
WDTN18HHSM	47	5/1/2026 5:55	21,941.2	22,122.3	48	Marcellus Shale
WDTN18HHSM	48	5/1/2026 12:18	21,731.2	21,912.3	48	Marcellus Shale
WDTN18HHSM	49	5/1/2026 18:09	21,521.2	21,702.3	48	Marcellus Shale
WDTN18HHSM	50	5/1/2026 23:09	21,311.2	21,492.3	48	Marcellus Shale
WDTN18HHSM	51	5/2/2026 5:11	21,101.2	21,282.3	48	Marcellus Shale
WDTN18HHSM	52	5/2/2026 10:58	20,891.2	21,072.3	48	Marcellus Shale
WDTN18HHSM	53	5/2/2026 17:42	20,681.2	20,862.3	48	Marcellus Shale

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OFFICE OF
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ATTACHMENT 1: WDTN18HHSM 47-061-02001

Perforations

Well Name	Perforation Stage Number	Date	Top Depth	Bottom Depth	Perfs Open	Reservoir Zone
WDTN18HHSM	54	5/3/2026 1:13	20,123.2	20,333.3	48	Marcellus Shale
WDTN18HHSM	55	5/3/2026 6:36	19,884.2	20,094.3	48	Marcellus Shale
WDTN18HHSM	56	5/3/2026 12:14	19,645.2	19,855.3	48	Marcellus Shale
WDTN18HHSM	57	5/3/2026 19:01	19,406.2	19,616.3	48	Marcellus Shale
WDTN18HHSM	58	5/4/2026 0:22	19,167.2	19,377.3	48	Marcellus Shale
WDTN18HHSM	59	5/4/2026 5:32	18,928.2	19,138.3	48	Marcellus Shale
WDTN18HHSM	60	5/4/2026 10:57	18,689.2	18,899.3	48	Marcellus Shale
WDTN18HHSM	61	5/4/2026 16:21	18,450.2	18,660.3	48	Marcellus Shale
WDTN18HHSM	62	5/4/2026 21:22	18,211.2	18,421.3	48	Marcellus Shale
WDTN18HHSM	63	5/5/2026 2:35	17,972.2	18,182.3	48	Marcellus Shale
WDTN18HHSM	64	5/5/2026 9:01	17,733.2	17,943.3	48	Marcellus Shale
WDTN18HHSM	65	5/5/2026 14:21	17,494.2	17,704.3	48	Marcellus Shale
WDTN18HHSM	66	5/5/2026 20:23	17,255.2	17,465.3	48	Marcellus Shale
WDTN18HHSM	67	5/6/2026 2:19	17,016.2	17,226.3	48	Marcellus Shale
WDTN18HHSM	68	5/6/2026 9:39	16,777.2	16,987.3	48	Marcellus Shale
WDTN18HHSM	69	5/6/2026 15:05	16,538.2	16,748.3	48	Marcellus Shale
WDTN18HHSM	70	5/6/2026 19:56	16,299.2	16,509.3	48	Marcellus Shale
WDTN18HHSM	71	5/7/2026 3:09	16,060.2	16,270.3	48	Marcellus Shale
WDTN18HHSM	72	5/7/2026 8:14	15,821.2	16,031.3	48	Marcellus Shale
WDTN18HHSM	73	5/7/2026 13:36	15,582.2	15,792.3	48	Marcellus Shale
WDTN18HHSM	74	5/7/2026 18:42	15,343.2	15,553.3	48	Marcellus Shale
WDTN18HHSM	75	5/8/2026 1:28	15,104.2	15,314.3	48	Marcellus Shale
WDTN18HHSM	76	5/8/2026 8:46	14,865.2	15,075.3	48	Marcellus Shale
WDTN18HHSM	77	5/8/2026 13:14	14,626.2	14,836.3	48	Marcellus Shale
WDTN18HHSM	78	5/8/2026 17:36	14,387.2	14,597.3	48	Marcellus Shale
WDTN18HHSM	79	5/8/2026 22:10	14,148.2	14,358.3	48	Marcellus Shale
WDTN18HHSM	80	5/9/2026 3:06	13,909.2	14,119.3	48	Marcellus Shale
WDTN18HHSM	81	5/9/2026 19:22	13,670.2	13,880.3	48	Marcellus Shale
WDTN18HHSM	82	5/10/2026 0:48	13,431.2	13,641.3	48	Marcellus Shale
WDTN18HHSM	83	5/10/2026 5:10	13,192.2	13,402.3	48	Marcellus Shale
WDTN18HHSM	84	5/10/2026 11:00	12,953.2	13,163.3	48	Marcellus Shale
WDTN18HHSM	85	5/10/2026 16:46	12,714.2	12,924.3	48	Marcellus Shale
WDTN18HHSM	86	5/11/2026 3:21	12,475.2	12,685.3	48	Marcellus Shale
WDTN18HHSM	87	5/11/2026 8:05	12,236.2	12,446.3	48	Marcellus Shale
WDTN18HHSM	88	5/11/2026 12:58	11,997.2	12,207.3	48	Marcellus Shale
WDTN18HHSM	89	5/11/2026 18:45	11,758.2	11,968.3	48	Marcellus Shale
WDTN18HHSM	90	5/11/2026 23:10	11,519.2	11,729.3	48	Marcellus Shale
WDTN18HHSM	91	5/12/2026 3:08	11,280.2	11,490.3	48	Marcellus Shale
WDTN18HHSM	92	5/12/2026 8:34	11,041.2	11,251.3	48	Marcellus Shale
WDTN18HHSM	93	5/12/2026 14:35	10,802.2	11,012.3	48	Marcellus Shale
WDTN18HHSM	94	5/12/2026 18:00	10,563.2	10,773.3	48	Marcellus Shale
WDTN18HHSM	95	5/12/2026 22:21	10,324.2	10,534.3	48	Marcellus Shale
WDTN18HHSM	96	5/13/2026 5:49	10,085.2	10,295.3	48	Marcellus Shale
WDTN18HHSM	97	5/13/2026 10:22	9,846.2	10,056.3	48	Marcellus Shale
WDTN18HHSM	98	5/13/2026 15:12	9,607.2	9,817.3	48	Marcellus Shale
WDTN18HHSM	99	5/13/2026 19:49	9,368.2	9,578.3	48	Marcellus Shale
WDTN18HHSM	100	5/14/2026 2:14	9,129.2	9,339.3	48	Marcellus Shale
WDTN18HHSM	101	5/14/2026 6:08	8,890.5	9,100.5	48	Marcellus Shale
WDTN18HHSM	102	5/14/2026 11:21	8,651.5	8,861.5	48	Marcellus Shale
WDTN18HHSM	103	5/14/2026 16:35	8,412.5	8,622.5	48	Marcellus Shale
WDTN18HHSM	104	5/14/2026 22:26	8,173.5	8,383.5	48	Marcellus Shale

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WY Department of
Energy and Petroleum

08/28/2026

ATTACHMENT 2: WDTN18HHSM 47-061-02001

Stim/Frac Proppant

Well Name	Stage #	Start Date	Treat Pressure Avg	Treat Pressure Max	Slurry Rate Avg	Instant. Shut-in Pressure	Type	Sand Size
WDTN18HHSM	1	4/16/2026 4:10	12,104.0	12,247.1	85	4,719.0	Sand	100m
WDTN18HHSM	2	4/17/2026 8:49	12,154.0	12,235.5	82	5,398.0	Sand	100m
WDTN18HHSM	3	4/17/2026 20:26	12,163.0	12,227.9	82	5,341.0	sand	100m
WDTN18HHSM	4	4/18/2026 6:02	12,117.0	12,233.4	83	5,493.0	Sand	100m
WDTN18HHSM	5	4/18/2026 15:04	12,170.0	12,217.8	83	6,036.0	sand	100m
WDTN18HHSM	6	4/19/2026 0:41	12,186.0	12,234.9	82	5,393.0	sand	100m
WDTN18HHSM	7	4/19/2026 9:32	12,159.0	12,251.9	82	6,160.0	Sand	100m
WDTN18HHSM	8	4/19/2026 18:00	12,184.0	12,233.0	81	5,514.0	sand	100m
WDTN18HHSM	9	4/20/2026 2:51	12,188.0	12,234.5	82	5,185.0	Sand	100m
WDTN18HHSM	10	4/20/2026 15:25	12,177.0	12,238.4	82	6,081.0	sand	100m
WDTN18HHSM	11	4/21/2026 3:18	12,172.0	12,234.2	81	5,624.0	Sand	100m
WDTN18HHSM	12	4/21/2026 10:58	12,170.0	12,241.0	81	5,860.0	Sand	100m
WDTN18HHSM	13	4/21/2026 18:22	12,188.0	12,238.1	81	6,465.0	sand	100m
WDTN18HHSM	14	4/22/2026 5:21	12,159.0	12,287.7	82	5,811.0	Sand	100m
WDTN18HHSM	15	4/22/2026 12:47	12,174.0	12,252.6	82	5,635.0	Sand	100m
WDTN18HHSM	16	4/22/2026 20:02	12,045.0	12,231.7	82	5,395.0	sand	100m
WDTN18HHSM	17	4/23/2026 4:24	12,176.0	12,242.6	82	5,550.0	Sand	100m
WDTN18HHSM	18	4/23/2026 11:41	12,191.0	12,220.8	82	5,317.0	Sand	100m
WDTN18HHSM	19	4/23/2026 18:11	12,189.0	12,230.7	80	5,860.0	sand	100m
WDTN18HHSM	20	4/24/2026 1:29	12,193.0	12,239.3	79	5,548.0	Sand	100m
WDTN18HHSM	21	4/24/2026 8:28	12,193.0	12,238.2	79	4,979.0	Sand	100m
WDTN18HHSM	22	4/24/2026 15:49	12,190.0	12,228.2	76	5,688.0	Sand	100m
WDTN18HHSM	23	4/24/2026 23:28	12,199.0	12,275.7	79	5,852.0	sand	100m
WDTN18HHSM	24	4/25/2026 6:55	12,198.0	12,245.9	87	5,823.0	Sand	100m
WDTN18HHSM	25	4/25/2026 12:30	12,199.0	12,236.1	85	5,952.0	Sand	100m
WDTN18HHSM	26	4/25/2026 18:54	12,189.0	12,234.5	84	5,821.0	sand	100m
WDTN18HHSM	27	4/26/2026 0:17	12,194.0	12,230.3	84	6,023.0	sand	100m
WDTN18HHSM	28	4/26/2026 8:30	12,200.0	12,254.1	87	6,039.0	Sand	100m
WDTN18HHSM	29	4/26/2026 14:24	12,179.5	12,244.4	85	5,712.0	sand	100m
WDTN18HHSM	30	4/26/2026 20:59	12,159.0	12,233.2	84	5,988.0	sand	100m
WDTN18HHSM	31	4/27/2026 7:12	12,168.0	12,256.8	84	5,724.0	sand	100m
WDTN18HHSM	32	4/27/2026 11:07	12,150.0	12,225.3	84	6,334.0	Sand	100m
WDTN18HHSM	33	4/27/2026 15:11	12,157.0	12,222.4	85	5,968.0	sand	100m
WDTN18HHSM	34	4/27/2026 20:12	12,151.0	12,231.7	86	5,837.0	sand	100m
WDTN18HHSM	35	4/28/2026 1:47	12,180.0	12,230.5	88	6,290.0	Sand	100m
WDTN18HHSM	36	4/28/2026 7:10	12,162.8	12,226.3	86	6,130.0	Sand	100m
WDTN18HHSM	37	4/28/2026 15:37	12,027.0	12,232.0	87	6,211.0	sand	100m
WDTN18HHSM	38	4/28/2026 21:15	11,999.0	12,287.3	89	6,199.0	sand	100m
WDTN18HHSM	39	4/29/2026 4:45	11,613.3	12,231.9	86	5,944.0	sand	100m
WDTN18HHSM	40	4/29/2026 21:48	12,080.0	12,232.7	93	6,028.0	sand	100m
WDTN18HHSM	41	4/30/2026 1:11	12,095.0	12,230.2	93	6,132.0	sand	100m
WDTN18HHSM	42	4/30/2026 5:42	12,135.2	12,242.0	91	5,433.0	sand	100m
WDTN18HHSM	43	4/30/2026 10:39	12,117.0	12,228.0	92	5,757.0	sand	100m
WDTN18HHSM	44	4/30/2026 14:11	12,116.0	12,224.9	95	5,865.0	sand	100m
WDTN18HHSM	45	4/30/2026 18:55	12,062.0	12,226.1	96	5,841.0	sand	100m
WDTN18HHSM	46	5/1/2026 1:02	12,100.0	12,212.5	96	5,979.0	sand	100m
WDTN18HHSM	47	5/1/2026 7:31	11,766.8	12,229.6	92	5,850.0	sand	100m
WDTN18HHSM	48	5/1/2026 14:44	11,951.6	12,203.9	99	5,773.0	sand	100m
WDTN18HHSM	49	5/1/2026 18:46	11,617.0	12,194.8	97	5,961.0	sand	100m
WDTN18HHSM	50	5/2/2026 1:59	11,946.0	12,210.6	99	6,233.0	sand	100m
WDTN18HHSM	51	5/2/2026 7:02	11,817.0	12,257.0	95	6,631.0	sand	100m

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WV Department of
Environmental Protection

ATTACHMENT 2: WDTN18HHSM 47-061-02001

Stim/Frac Proppant

Well Name	Stage #	Start Date	Treat Pressure Avg	Treat Pressure Max	Slurry Rate Avg	Instant. Shut-in Pressure	Type	Sand Size
WDTN18HHSM	52	5/2/2026 14:48	12,082.0	12,227.7	99	6,385.0	sand	100m
WDTN18HHSM	53	5/2/2026 20:19	12,035.0	12,212.5	99	5,875.0	sand	100m
WDTN18HHSM	54	5/3/2026 1:56	11,917.0	12,210.2	100	5,702.0	sand	100m
WDTN18HHSM	55	5/3/2026 7:18	12,025.0	12,219.7	100	6,005.0	sand	100m
WDTN18HHSM	56	5/3/2026 14:34	11,981.0	12,223.5	100	5,890.0	sand	100m
WDTN18HHSM	57	5/3/2026 19:48	11,974.6	12,204.3	100	6,171.0	sand	100m
WDTN18HHSM	58	5/4/2026 1:50	11,919.2	12,207.7	101	6,414.0	sand	100m
WDTN18HHSM	59	5/4/2026 6:52	11,838.2	12,239.4	101	6,464.0	sand	100m
WDTN18HHSM	60	5/4/2026 12:35	11,824.8	12,229.2	101	6,627.0	sand	100m
WDTN18HHSM	61	5/4/2026 17:51	11,562.0	11,962.0	98	6,510.0	sand	100m
WDTN18HHSM	62	5/4/2026 23:51	11,611.0	11,950.4	97	6,419.0	sand	100m
WDTN18HHSM	63	5/5/2026 6:21	11,584.7	12,008.0	96	6,671.0	sand	100m
WDTN18HHSM	64	5/5/2026 11:40	11,844.0	12,013.2	96	6,864.0	sand	100m
WDTN18HHSM	65	5/5/2026 17:28	11,796.0	11,970.0	96	5,550.0	sand	100m
WDTN18HHSM	66	5/5/2026 23:42	11,714.2	11,941.0	96	6,242.0	sand	100m
WDTN18HHSM	67	5/6/2026 5:15	11,771.0	12,000.0	97	6,046.0	Sand	100m
WDTN18HHSM	68	5/6/2026 11:16	11,358.0	11,924.0	97	6,205.0	Sand	100m
WDTN18HHSM	69	5/6/2026 17:02	11,537.0	11,978.0	97	6,408.0	sand	100m
WDTN18HHSM	70	5/6/2026 23:30	11,765.0	11,965.8	96	6,670.0	sand	100m
WDTN18HHSM	71	5/7/2026 4:49	11,676.0	12,034.2	97	6,547.0	Sand	100m
WDTN18HHSM	72	5/7/2026 9:37	11,289.0	11,988.0	97	5,998.0	Sand	100m
WDTN18HHSM	73	5/7/2026 16:12	11,502.3	11,977.3	98	6,043.0	sand	100m
WDTN18HHSM	74	5/7/2026 22:13	11,607.0	12,204.2	97	6,194.0	sand	100m
WDTN18HHSM	75	5/8/2026 3:02	11,419.0	11,996.1	100	6,179.0	Sand	100m
WDTN18HHSM	76	5/8/2026 9:28	11,623.0	12,023.5	98	5,835.0	Sand	100m
WDTN18HHSM	77	5/8/2026 14:07	11,495.1	11,988.5	97	5,866.0	sand	100m
WDTN18HHSM	78	5/8/2026 19:02	11,296.0	11,959.0	98	5,984.0	sand	100m
WDTN18HHSM	79	5/9/2026 0:48	11,214.0	11,994.0	98	6,041.0	sand	100m
WDTN18HHSM	80	5/9/2026 5:52	11,094.8	11,947.3	99	5,726.0	Sand	100m
WDTN18HHSM	81	5/9/2026 19:57	11,529.0	12,004.0	98	5,714.0	sand	100m
WDTN18HHSM	82	5/10/2026 2:33	11,402.0	12,243.4	98	5,515.0	Sand	100m
WDTN18HHSM	83	5/10/2026 7:10	11,332.0	12,005.0	98	6,215.0	Sand	100m
WDTN18HHSM	84	5/10/2026 14:27	11,140.0	11,955.0	96	5,819.0	sand	100m
WDTN18HHSM	85	5/11/2026 1:21	11,272.0	11,931.5	98	5,965.0	sand	100m
WDTN18HHSM	86	5/11/2026 5:55	11,079.0	11,968.0	99	5,819.0	Sand	100
WDTN18HHSM	87	5/11/2026 10:43	11,119.0	11,926.0	99	5,513.0	Sand	100m
WDTN18HHSM	88	5/11/2026 16:32	11,228.0	12,153.0	98	5,348.0	sand	100m
WDTN18HHSM	89	5/11/2026 20:10	11,289.0	11,942.3	98	5,515.0	sand	100m
WDTN18HHSM	90	5/12/2026 0:49	10,990.0	11,961.5	99	5,472.0	sand	100m
WDTN18HHSM	91	5/12/2026 5:21	10,809.1	11,974.2	99	5,688.0	Sand	100m
WDTN18HHSM	92	5/12/2026 11:23	10,847.0	11,911.1	99	5,600.0	sand	100m
WDTN18HHSM	93	5/12/2026 15:41	10,823.7	11,967.8	99	5,559.0	sand	100m
WDTN18HHSM	94	5/12/2026 20:14	10,720.0	11,957.0	99	5,637.0	sand	100m
WDTN18HHSM	95	5/13/2026 0:44	9,835.0	11,842.0	97	6,150.0	Sand	100m
WDTN18HHSM	96	5/13/2026 8:13	10,747.9	11,889.8	99	5,684.0	Sand	100m
WDTN18HHSM	97	5/13/2026 13:07	10,100.8	11,974.9	100	5,509.0	Sand	100m
WDTN18HHSM	98	5/13/2026 17:48	9,783.0	11,907.0	99	5,828.0	sand	100m
WDTN18HHSM	99	5/13/2026 22:34	9,741.0	11,943.0	99	6,041.0	sand	100m
WDTN18HHSM	100	5/14/2026 4:05	9,677.0	11,860.0	100	6,027.0	Sand	100m
WDTN18HHSM	101	5/14/2026 9:15	9,508.9	11,969.0	100	6,228.0	Sand	100m
WDTN18HHSM	102	5/14/2026 14:32	9,368.0	11,814.0	100	6,157.0	Sand	100m

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ATTACHMENT 2: WDTN18HHSM 47-061-02001

Stim/Frac Proppant

Well Name	Stage #	Start Date	Treat Pressure Avg	Treat Pressure Max	Slurry Rate Avg	Instant. Shut-in Pressure	Type	Sand Size
WDTN18HHSM	103	5/14/2026 20:26	9,242.0	11,832.0	100	6,135.0	sand	100m
WDTN18HHSM	104	5/15/2026 0:55	9,269.0	11,280.0	100	5,135.0	sand	100m

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API: 47-061-02001

CNX RESOURCES LLC

WELL NAME: WDTN18HHSM

All depths are referenced to KB

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
UNDIFFERENTIATED SOIL/SHALE	0	78	0	78	Soil/Shale
UNDIFFERENTIATED SHALE/SAND	78	476	78	476	Shale/Sandstone
WASHINGTON COAL	476	478	476	478	Coal
UNDIFFERENTIATED SHALE/SAND	478	566	478	566	Shale/Sandstone
WAYNESBURG A COAL	566	567	566	567	Coal
UNDIFFERENTIATED SHALE/SAND	567	640	567	640	Shale/Sandstone
WAYNESBURG B2 COAL	640	642	640	642	Coal
UNDIFFERENTIATED SHALE/SAND	642	643	642	643	Shale/Sandstone
WAYNESBURG B1 COAL	643	646	643	646	Coal
UNDIFFERENTIATED SHALE/SAND	646	901	646	901	Shale/Sandstone
SEWICKLEY COAL	901	906	901	906	Coal
UNDIFFERENTIATED SHALE/SAND	906	999	906	999	Shale/Sandstone
PITTSBURGH COAL	999	1006	999	1006	Coal
UNDIFFERENTIATED SHALE/SAND	1006	1364	1006	1364	Shale/Sandstone
BAKERS TOWN COAL	1364	1365	1364	1365	Coal
UNDIFFERENTIATED SHALE/SAND	1365	1469	1365	1469	Shale/Sandstone
BRUSH CREEK COAL	1469	1470	1469	1470	Coal
UNDIFFERENTIATED SHALE/SAND	1470	1528	1470	1528	Shale/Sandstone
MAHONING COAL	1528	1529	1528	1529	Coal
UNDIFFERENTIATED SHALE/SAND	1529	1579	1529	1579	Shale/Sandstone
UPPER FREEPORT COAL	1579	1580	1579	1580	Coal
GAS SAND	1580	1619	1580	1619	Sandstone
LOWER FREEPORT COAL	1619	1621	1619	1621	Coal
1ST SALT SAND	1621	1743	1621	1743	Sandstone
MIDDLE KITTANING COAL	1743	1744	1743	1744	Coal
UNDIFFERENTIATED SHALE/SAND	1744	1862	1744	1862	Shale/Sandstone
2ND SALT SAND	1862	1947	1862	1947	Sandstone
UNDIFFERENTIATED SHALE/SAND	1947	2007	1947	2007	Shale/Sandstone
3RD SALT SAND	2007	2037	2007	2037	Sandstone
UNDIFFERENTIATED SHALE/SAND	2037	2217	2037	2217	Shale/Sandstone
BIG LIME	2217	2297	2217	2297	Limestone
KEENER SAND	2297	2443	2297	2443	Sandstone
BIG INJUN	2443	2531	2443	2531	Sandstone

API: 47-061-02001

CNX RESOURCES LLC

WELL NAME: WDTN18HHSM

All depths are referenced to KB

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
PRICE	2531	2832	2531	2832	Sandstone/Shale
50 FOOT SAND	2832	2907	2832	2907	Sandstone
UNDIFFERENTIATED SHALE/SAND	2907	3143	2907	3143	Shale/Sandstone
GORDON SAND	3143	3208	3143	3208	Sandstone
UNDIFFERENTIATED SHALE/SAND	3208	3242	3208	3242	Shale/Sandstone
FIFTH SAND	3242	3258	3242	3258	Sandstone
UNDIFFERENTIATED SHALE/SAND	3258	3269	3258	3269	Shale/Sandstone
BAYARD SAND	3269	3310	3269	3310	Sandstone
UNDIFFERENTIATED SHALE/SAND	3310	4655	3310	4659	Shale/Sandstone
BRADFORD SAND	4655	4668	4659	4672	Sandstone
UNDIFFERENTIATED SHALE/SAND	4668	5596	4672	5630	Shale/Sandstone
ELK	5596	5872	5630	5918	Sandstone
UNDIFFERENTIATED SHALE/SAND	5872	6796	5918	6877	Shale/Sandstone
RHINESTREET	6796	7290	6877	7393	Shale
CASHAQUA	7290	7430	7393	7542	Shale
MIDDLESEX	7430	7517	7542	7640	Shale
WEST RIVER	7517	7636	7640	7789	Shale
BURKET	7636	7662	7789	7823	Black Shale, gas @ 7636'TVD
TULLY	7662	7697	7823	7874	Limestone
HAMILTON	7697	7839	7874	8178	Shale
MARCELLUS	7839		8178		Black Shale, gas @ 7839'TVD

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	04/16/2026
Job End Date:	05/15/2026
State:	West Virginia
County:	Monongalia
API Number:	47-061-02001-00-00
Operator Name:	CNX Gas Company LLC
Well Name and Number:	WDTN18HHSM
Latitude:	39.69115
Longitude:	-80.35828
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7883
Total Base Water Volume (gal)*:	36115926
Total Base Non Water Volume:	0



Water Source	Percent
--------------	---------

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
ACI-150	PVS-Nolwood Chemicals	Acid corrosion inhibitor					
Citric Acid 50%	PVS-Nolwood Chemicals	Iron Control					
Clearal 268	Chemstream	Biocide					
Clearal 270a	Chemstream	Biocide					
HCL Acid (28%)	CHEMSTREAM	Acid					
ProSTREAM SCII-70	Chemstream	Processing aid for industrial application					
Sand	US Silica	Proppant					
StimStream CC-70	Chemstream	Specialty					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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StimSTREAM SC 405	Chemstream	Scale Control					
Water	CNX	Carrier/Base Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	84.11123	None
			Crystalline Silica in the form of Quartz	14808-60- 7	99.90000	15.76136	None
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate Copolymer	69418-26- 4	40.00000	0.03054	None
			Alkanes, C12-26-Branched and Linear	90622-53- 0	40.00000	0.03054	None
			Glutaraldehyde	111-30-8	30.00000	0.01067	None
			Ethoxylated Alcohols (C12- 16)	68551-12- 2	5.00000	0.00382	None
			Hydrogen chloride	7647-01-0	28.00000	0.00360	None
			Quaternary Ammonium Compounds, Benzyl-C12- C16-alkyldimethyl, Chlorides	68424-85- 1	10.00000	0.00332	None
			Didecyl dimethyl ammonium Chloride	7173-51-5	10.00000	0.00332	None
			Proprietary Chloride	Trade Secret	10.00000	0.00280	None
			Proprietary Surfactant	Trade Secret	10.00000	0.00186	None
			Non-hazardous substances	Trade Secret	100.00000	0.00061	None
			Ethanol	64-17-5	1.50000	0.00015	None
			AA/Maleic Anhydride Co- polymer	9003-04-7	5.00000	0.00013	None
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00013	None
			Quaternary Ammonium Compounds	68424-85- 1	3.00000	0.00011	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00011	None
			Citric acid	77-92-9	50.50000	0.00004	None
			Methyl alcohol	67-56-1	70.00000	0.00004	None
			Ethylene glycol	107-21-1	20.00000	0.00001	None
			N,N-Dimethylformamide	68-12-2	10.00000	0.00001	None
			Cinnamaldehyde	104-55-2	5.00000	0.00000	None
			2-Butoxyethanol	111-76-2	5.00000	0.00000	None
			Poly(oxy-1,2-ethanediyl), .alpha.-(4-	127087- 87-0	5.00000	0.00000	None

08/28/2026

			nonylphenyl)-.omega.-hydroxy-, branched				
			Tar Bases, quinoline derivs, benzyl chloride-quat	72480-70-7	5.00000	0.00000	None

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

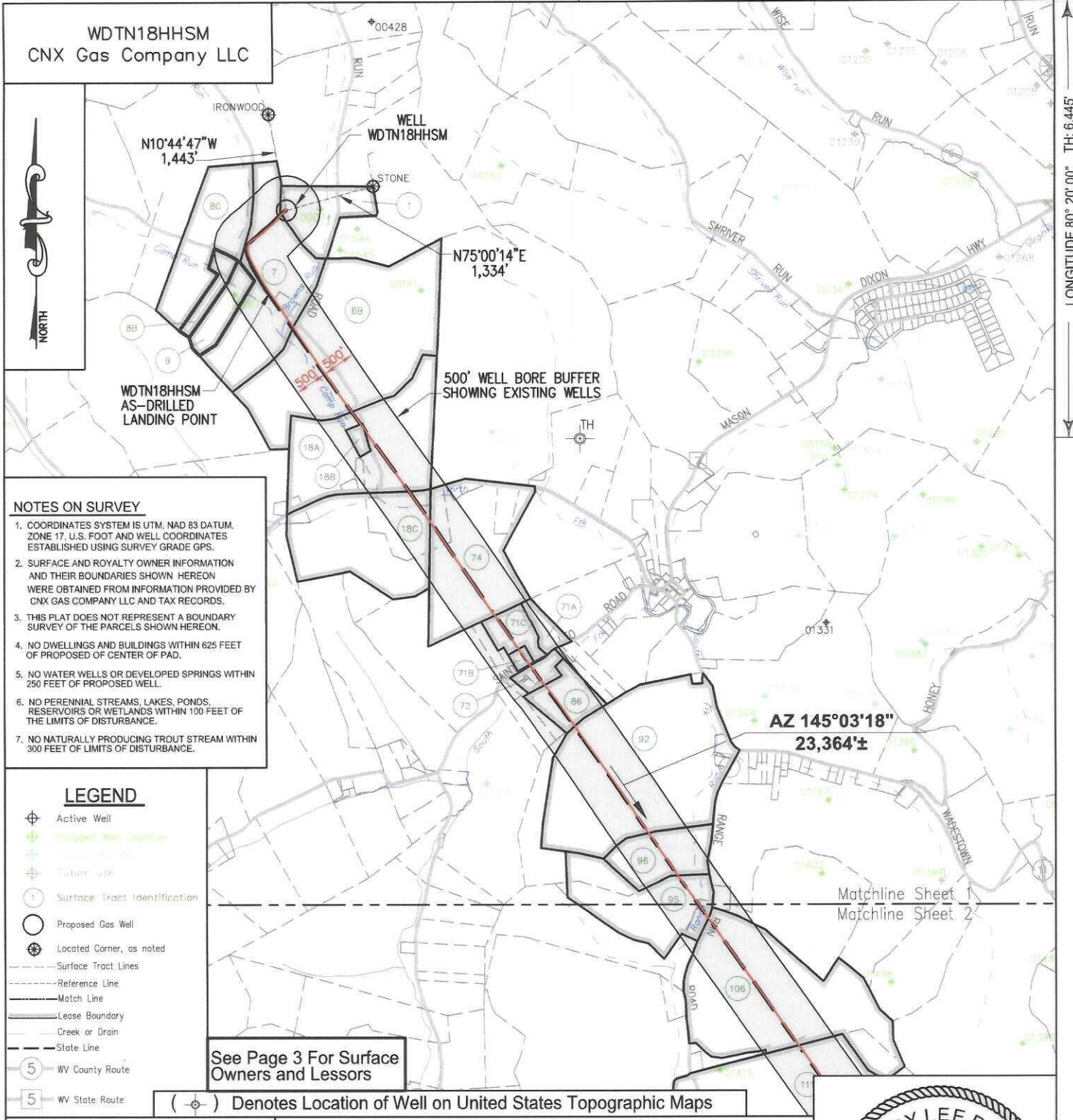
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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CLERK OF DISTRICT COURT
JUL 14 2026
U.S. Department of
Environmental Protection

08/28/2026

LATITUDE 39° 42' 30" TH: 7,050'

LONGITUDE 80° 20' 00" TH: 6,445'



- NOTES ON SURVEY**
1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS.
 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.
 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.
 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.

- LEGEND**
- Active Well
 - Proposed Well Location
 - Future Well
 - Surface Tract Identification
 - Proposed Gas Well
 - Located Corner, as noted
 - Surface Tract Lines
 - Reference Line
 - Match Line
 - Lease Boundary
 - Creek or Drain
 - State Line
 - WV County Route
 - WV State Route

See Page 3 For Surface Owners and Lessors

() Denotes Location of Well on United States Topographic Maps

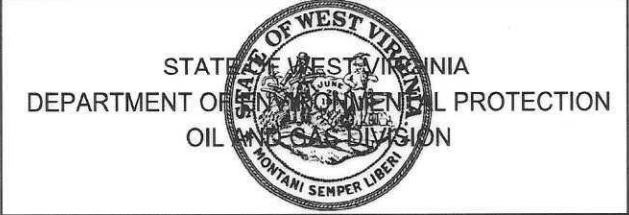


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

Terry Lee Rowe
L. L. S. 2394



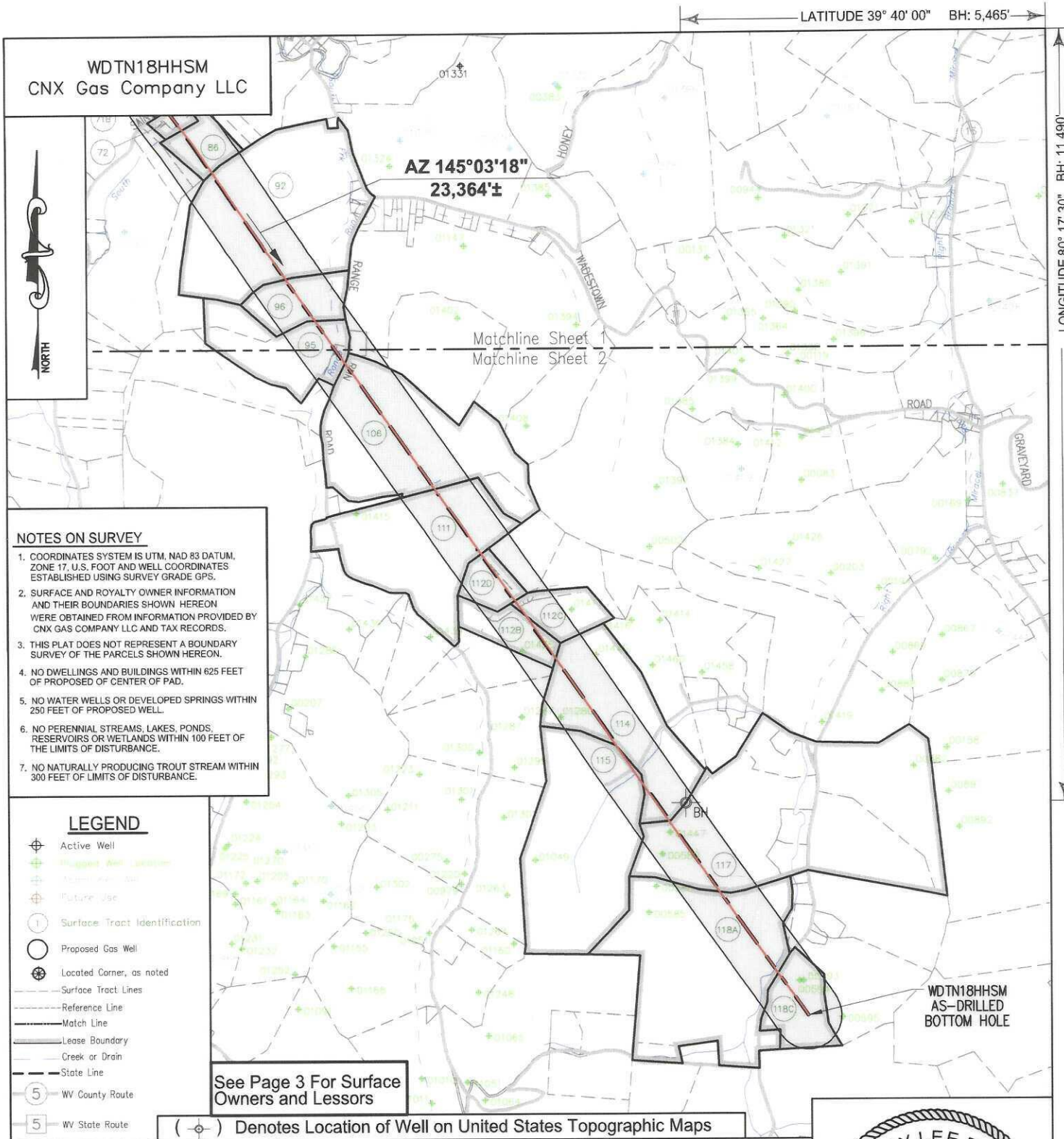
FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station



DATE: MARCH 20 20 26
OPERATORS WELL NO:
API WELL NO
47 - 061 - 02001
STATE COUNTY PERMIT

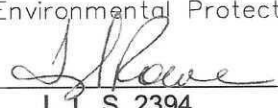
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown
DISTRICT: Battelle COUNTY: Monongalia
SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ±
ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'
WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road
Canonsburg, PA 15317 Fairmont, WV 26554

AS-DRILLED





I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.


L.L. S. 2394



FILE NO: _____

DRAWING NO: _____

SCALE: 1" = 2000'

MINIMUM DEGREE OF ACCURACY: 1:2500

PROVEN SOURCE OF ELEVATION: NGS CORS Station



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: MARCH 20 20 26

OPERATORS WELL NO: _____

API WELL NO
47 - 061 - 02001

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL

(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown

DISTRICT: Battelle COUNTY: Monongalia

SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ±

ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION

☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'

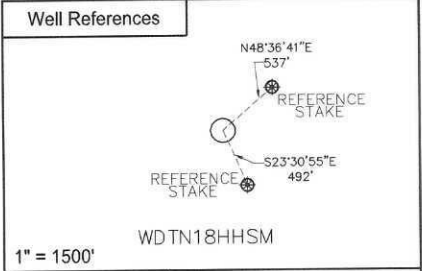
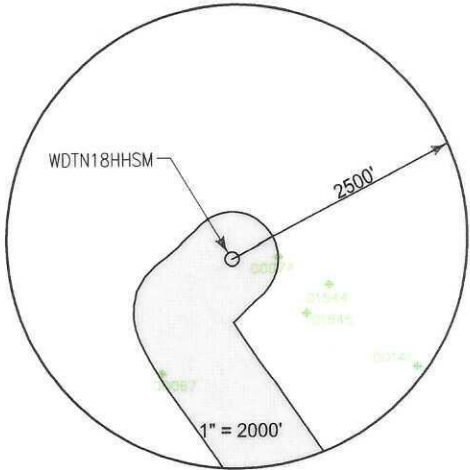
WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora

ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road

Canonsburg, PA 15317 Fairmont, WV 26554

AS-DRILLED

TRACT ID	SURFACE OWNER	LESSOR	PIN
1	Consol Mining Company LLC	Eastern Associated Coal Corporation	1-9-38 1-9-37
TRACT ID	SURFACE OWNER	LESSOR	PIN
6B	CONSOL Mining Company LLC	Virgie Shriver, et al	1-12-8
		Eastern Associated Coal Corp.	
		CNX Gas Company LLC	
		Consolidation Coal Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
7	Consol Mining Company LLC	Bounty Minerals, LLC	1-9-37 1-12-7
		Bounty Minerals III Acquisitions, LLC	
		LOIA Drilling I, LLC	
		Rice Drilling B, LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
8B	Consol Mining Company LLC	Martha Sue Kerr	1-12-5
		Larry A. Kerr	
		Antero Resources Corporation	
		Bruce Scott Carpenter	
		Patti Carpenter	
		Bruce P. Carpenter	
		Jeannine Osmanski and Robert E. Osmanski, w/h	



SURFACE HOLE LOCATION (SHL)
UTM 17 NAD 83
N: 4393619.004
E: 555014.540
NAD 83, WV NORTH
N: 434820.701
E: 1726948.087
LAT/LON DATUM NAD 83
LAT: 39°41'26.306"
LON: 80°21'30.190"
LANDING POINT
UTM 17 NAD 83
N: 4393253.36
E: 554943.86
NAD 83, WV NORTH
N: 433624.755
E: 1726696.094
LAT/LON DATUM NAD 83
LAT: 39°41'14.463"
LON: 80°21'33.267"

WDTN18 WELL PAD	BOTTOM HOLE LOCATION (BHL)
WDTN18HHSM ○ ○ WDTN18JHSM	UTM 17 NAD 83
WDTN18GHSM ○ ○ WDTN18KHSM	N: 4387486.83
WDTN18FHSM ○ ○ WDTN18VHSM	E: 559118.15
	NAD 83, WV NORTH
	N: 414473.894
	E: 1740077.385
	LAT/LON DATUM NAD 83
	LAT: 39°38'06.423"
	LON: 80°18'39.885"



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
L. L. S. 2394



FILE NO: _____
DRAWING NO: _____
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS



DATE: MARCH 20 20 26
OPERATORS WELL NO: _____
API WELL NO: 47 - 061 - 02001
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown
DISTRICT: Battelle COUNTY: Monongalia
SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ±
ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'
WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road
Canonsburg, PA 15317 Fairmont, WV 26554

TRACTID	SURFACE OWNER	LESSOR	PIN
8C	Consol Mining Company LLC	Martha Sue Kerr	1-9-36
		Larry A. Kerr	
		Antero Resources Corporation	
		Bruce Scott Carpenter	
		Patti Carpenter	
		Bruce P. Carpenter	
		Jeannine Osmanski and Robert E. Osmanski, w/h	
		Rodney A Clovis	
		Christopher Lance Clovis	
		Timothy Steele Clovis a/k/a Timothy S. Clovis	
		Clinton Alan Clovis a/k/a Clint Clovis	
		Robin L. Clovis Wade a/k/a Robin Lynn Clovis	
		James Douglas Campbell	
		Robert York Uren	
		Pennie Mae Gurley	
		Tiffany May Coker and Micahel D. Coker, w/h	
		Joseph Allen Campbell and Kathryn Ernst Campbell, h/w	
		Dorothy Ione Harcum	
		David Hilirion Campbell and Sheryl L. Campbell, h/w	
		Regina Kay Orfanos and Anthony Orfanos, w/h	
		Michelle Law	
		Tina Law	
		Robin Lynn Campbell	
		Susan Cale Teter and Gary Teter, w/h	
		John Edward Cale	
		Karen L. Haught and Jimmie A. Haught, w/h	
		Edwin R. White a/k/a Eddie White and Patricia White, h/w	
		Cherrie Anderson Yost a/k/a Cherrie Anderson Yost	
		Douglas Yost	
		David Yost	
		Nancy Bohannon	
		Mary Jo Morris	
		Janet Eglund	
		David Allen Jolliffe and Donna Sue A. Jolliffe, h/w	
		Lisa Ellen May and Gary A. May, w/h	
		William James Shannon	
		Nancy Paulovicks	
		Robert Owens and Earlene Owens, h/w	
		Mary Ellen Bell	
		Martha Ann Prince	
		Charles R. Delaney	
		Shawn Delaney	
		Larry Delaney	
		George William Cummins, Jr.	
		Lee E. Delaney and Shannon Delaney, h/w	
		Susan D. Delaney	
		Joseph S. Delaney	
		Michael S. Delaney and Susan Delaney, h/w	
		Nola Chisler and Charles D. Chisler, w/h	
		Jay Park and Carolyn S. Park, h/w	
		Donna J. Glaspell a/k/a Donna J. Snyder	
		Debra Lynn Lundgren	
		Cheryl Darlene Fordyce	
		Robert Henderson Fordyce a/k/a Robert H. Fordyce and Patricia A. Fordyce, h/w	
		Martha Sue Cvechko and John M. Cvechko, w/h	
		Brenda Lou Painter f/k/a Brenda Lou Henderson	
		Cheryl Lynn Stout	
		James Michael Cale and Laura W. Cale, h/w	
		John Smith	
		Robert L. Smith a/k/a Bob Smith and Carol Smith, h/w	
		William M. Smith a/k/a Bill Smith and Ruth C. Smith, h/w	
		Greg Rowland and Brady Rowland, h/w	
		Carol Neal	
		William F. Henderson a/k/a Willaim F. Hendeson a/k/a Bill Henderson	
		Steve Edward Henderson	
		Matthew David Stiles	
		Mark Douglas Stiles, a/k/a Mark Dougas Stiles	
		Marcia Stiles Batson	
		James Aspinall and Marion Aspinall, h/w	
		Robert S. Elliott	
		Robert Scott Davis and Jennifer Davis, h/w	
		Christopher Chad Davis	
		Richard Todd Davis and Kimberly Renee Davis, h/w	
		Olen Ray Harker	
		Jo Ann Henderson	
		John Gaertner	
		Taylor Nicole Best	
		Kevin Russell Beasley	
		Magnus Audbjorn Sonoffthor	
		Shannon Renee Sutton	
		Jessica Bergevine	
		Drema L. Howard	
		Arnold Lebron Uren	
		Victor A. White	
		CNX Resource Holding LLC	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
9	CNX RCPC LLC	Marion C. Martell	1-12-6
		Terra Firma Company	
		CNX Land LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
18A	David E. Van Scyoc	Three Rivers Royalty II, LLC	1-12-10 1-12-10.1 1-12-11 1-12-11.1 1-12-11.2 1-12-11.3
		WhiteHawk Income Marcellus LLC	
		David A. Joliffe and Donna Sue A. Joliffe	
		Lisa Ellen May and Gary A. May	
		Jeff T. Delaney	
		Martha A. Pryor a/k/a Martha Ann Pryor by Robert Owens as Agent	
		Lee E. Delaney	
		Joseph S. Delaney	
		Nancy Paulovicks and Jay E. Paulovicks, wife and husband	
		Michael S. Delaney	
		Earlene Owens and Robert Owens, wife and husband	
		W. James Shannon	
		Clarence Park and Linda S. Park, husband and wife	
		Linda L. Park	
		Nola Chisler and Charles D. Chisler, wife and husband	
		Jay Park and Carolyn S. Park, husband and wife	
		Martha Ann Prince	
		Mary Ellen Bell	
		Larry L. Delaney	
		Shawn Delaney	
		Charles R. Delaney	
		George William Cummins Jr	
		Hillary L. Clovis and Kristen Clovis, her wife	
		Jeremy J. Clovis and Wendy Clovis, his wife	
		Josh Clovis a/k/a Joshua Clovis and Chastity Clovis, his wife	
		Chelsa D. Kolb n/k/a Chelsa Hagedorn and Kevin Hagedorn, her husband	
		Rodney A. Clovis	
		Robin L. Clovis Wade, f/k/a Robin Lynn Clovis	
		Clinton Alan Clovis a/k/a Clint Clovis	
		Christopher Lance Clovis	
		Bruce Scott Carpenter and Patricia S. Carpenter, individually and as husband and wife	
		Patti Carpenter	
		Bruce P. Carpenter	
		Jeannine Osmanski and Robert E. Osmanski, individually and as husband and wife	
		NNE Properties II LLC	
		Will Jo Neely	
		Robert L. Hess	
TRACT ID	SURFACE OWNER	LESSOR	PIN
18B	David E. Van Scyoc	Three Rivers Royalty II, LLC	1-12-10.2
		WhiteHawk Income Marcellus LLC	
		David A. Joliffe and Donna Sue A. Joliffe	
		Lisa Ellen May and Gary A. May	
		Jeff T. Delaney	
		Martha A. Pryor a/k/a Martha Ann Pryor by Robert Owens as Agent	
		Lee E. Delaney	
		Joseph S. Delaney	
		Nancy Paulovicks and Jay E. Paulovicks, wife and husband	
		Michael S. Delaney	
		Earlene Owens and Robert Owens, wife and husband	
		W. James Shannon	
		Clarence Park and Linda S. Park, husband and wife	
		Linda L. Park	
		Nola Chisler and Charles D. Chisler, wife and husband	
		Jay Park and Carolyn S. Park, husband and wife	
		Martha Ann Prince	
		Mary Ellen Bell	
		Larry L. Delaney	
		Shawn Delaney	
		Charles R. Delaney	
		George William Cummins Jr	
		Hillary L. Clovis and Kristen Clovis, her wife	
		Jeremy J. Clovis and Wendy Clovis, his wife	
		Josh Clovis a/k/a Joshua Clovis and Chastity Clovis, his wife	
		Chelsa D. Kolb n/k/a Chelsa Hagedorn and Kevin Hagedorn, her husband	
		Rodney A. Clovis	
		Robin L. Clovis Wade, f/k/a Robin Lynn Clovis	
		Clinton Alan Clovis a/k/a Clint Clovis	
		Christopher Lance Clovis	
		Bruce Scott Carpenter and Patricia S. Carpenter, individually and as husband and wife	
		Patti Carpenter	
		Bruce P. Carpenter	
		Jeannine Osmanski and Robert E. Osmanski, individually and as husband and wife	
		Jack K. Lemley	
		NNE Properties II LLC	
		Will Jo Neely	
		Robert L. Hess	

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WDTN18HHSM CNX Gas Company LLC		PAGE 6 OF 9	
TRACT ID	SURFACE OWNER	LESSOR	PIN
18C	David E. Van Scyoc	Three Rivers Royalty II, LLC	1-12-32 1-12-33 1-12-34 p/o 1-12-34.1
		WhiteHawk Income Marcellus LLC	
		David A. Jolliffe and Donna Sue A. Jolliffe	
		Lisa Ellen May and Gary A. May	
		Jeff T. Delaney	
		Martha A. Pryor a/k/a Martha Ann Pryor by Robert Owens as Agent	
		Lee E. Delaney	
		Joseph S. Delaney	
		Nancy Paulovicks and Jay E. Paulovicks, wife and husband	
		Michael S. Delaney	
		Earlene Owens and Robert Owens, wife and husband	
		W. James Shannon	
		Clarence Park and Linda S. Park, husband and wife	
		Linda L. Park	
		Nola Chisler and Charles D. Chisler, wife and husband	
		Jay Park and Carolyn S. Park, husband and wife	
		Martha Ann Prince	
		Mary Ellen Bell	
		Larry L. Delaney	
		Shawn Delaney	
		Charles R. Delaney	
		George William Cummins Jr	
		Hillary L. Clovis and Kristen Clovis, her wife	
		Jeremy J. Clovis and Wendy Clovis, his wife	
		Josh Clovis a/k/a Joshua Clovis and Chestity Clovis, his wife	
		Chelsa D. Kolb n/k/a Chelsa Hagedorn and Kevin Hagedorn, her husband	
		Jack K. Lemley	
		Bruce Scott Carpenter and Patricia S. Carpenter, individually and as husband and wife	
		Patti Carpenter	
		Bruce P. Carpenter	
		Jeannine Osmanski and Robert E. Osmanski, individually and as husband and wife	
		Clinton Alan Clovis a/k/a Clint. Clovis	
		Christopher Lance Clovis	
		Rodney A. Clovis	
		Robin L. Clovis Wade, f/k/a Robin Lynn Clovis	
		NNE Properties II LLC	
		Willia Jo Neely	
		Robert L. Hess	
TRACT ID	SURFACE OWNER	LESSOR	PIN
71A	RDFS LLC	RDFS LLC	1-12-39
		Donna Maria Metzler a/k/a Donna Maria Scavariello	
		Pamela Marie Snuffer	
		Thomas G. Taylor	
		Karen Larew	
		Paul Eugene Booth a/k/a Paul E. Booth, Jr.	
		Ralph L. Taylor	
		Rosalee Riggs	
		Danny L. Booth	
		Rebecca Sue Cyrus f/k/a Rebecca Sue Poling	
		Ricky D. Litton	
		Gary L. Bedillon	
		David J. Stone	
		Thelma L. Coen	
		Larry K. Core	
		James M. Stone	
		Mary Ann Diddle	
		Samuel E. Litton	
		William Joseph Litton	
		Edward B. Entwisle, III	
		Karin L. Core	
		Linda Mae Wilkerson f/k/a Linda Mae Bunting	
		Mary Louise King f/k/a Mary Taylor	
		Kathy Cutwright Litton	
		Danny Clair Litton	
		Linda Darlene Litton	
		Ronald Irvin Kerr	
		Rachel Marie Hopkins	
		Bruce Entwisle a/k/a Bruce Entwisle Jr.	
		John William Taylor Sr. and Sarah Sue Taylor, husband and wife	
		Mark D. Shafer	
		Rebecca J. Boller	
		Cheri Loggains	
		Charles John Calder, III	
		Kimberly Bushka	
		Timothy Edward Calder	
		Hannah Diane Hopkins	
TRACT ID	SURFACE OWNER	LESSOR	PIN
71B	RDFS LLC	RDFS LLC	1-12-39.1
		Donna Maria Metzler a/k/a Donna Maria Scavariello	
		Pamela Marie Snuffer	
		Thomas G. Taylor	
		Karen Larew	
		Paul Eugene Booth a/k/a Paul E. Booth, Jr.	
		Ralph L. Taylor	
		Rosalee Riggs	
		Danny L. Booth	
		Rebecca Sue Cyrus f/k/a Rebecca Sue Poling	
		Ricky D. Litton	
		Gary L. Bedillon	
		David J. Stone	
		Thelma L. Coen	
		Larry K. Core	
		James M. Stone	
		Mary Ann Diddle	
		Samuel E. Litton	
		William Joseph Litton	
		Edward B. Entwisle, III	
		Karin L. Core	
		Linda Mae Wilkerson f/k/a Linda Mae Bunting	
		Mary Louise King f/k/a Mary Taylor	
		Kathy Cutwright Litton	
		Danny Clair Litton	
		Linda Darlene Litton	
		Ronald Irvin Kerr	
		Rachel Marie Hopkins	
		Bruce Entwisle a/k/a Bruce Entwisle Jr.	
		John William Taylor Sr. and Sarah Sue Taylor, husband and wife	
		Mark D. Shafer	
		Rebecca J. Boller	
		Cheri Loggains	
		Charles John Calder, III	
		Kimberly Bushka	
		Timothy Edward Calder	
		Hannah Diane Hopkins	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
71C	RDFS LLC	RDFS LLC	1-12-39.2
		Donna Maria Metzler a/k/a Donna Maria Scavariello	
		Pamela Marie Snuffer	
		Thomas G. Taylor	
		Karen Larew	
		Paul Eugene Booth a/k/a Paul E. Booth, Jr.	
		Ralph L. Taylor	
		Rosalee Riggs	
		Danny L. Booth	
		Rebecca Sue Cyrus f/k/a Rebecca Sue Poling	
		Ricky D. Litton	
		Gary L. Bedillion	
		David J. Stone	
		Thelma L. Coen	
		Larry K. Core	
		James M. Stone	
		Mary Ann Diddle	
		Samuel E. Litton	
		William Joseph Litton	
		Edward B. Entwistle, III	
		Karin I. Core	
		Linda Mae Wilkerson f/k/a Linda Mae Bunting	
		Mary Louise King f/k/a Mary Taylor	
		Kathy Cutwright Litton	
		Danny Clair Litton	
		Linda Darlene Litton	
		Ronald Irvin Kerr	
		Rachel Marie Hopkins	
		Bruce Entwistle a/k/a Bruce Entwistle Jr.	
		John William Taylor Sr. and Sarah Sue Taylor, husband and wife	
		Mark D. Shafer	
		Rebecca J. Bolter	
		Cheri Loggains	
		Charles John Calder, III	
		Kimberly Bushika	
		Timothy Edward Calder	
		Hannah Diane Hookins	
TRACT ID	SURFACE OWNER	LESSOR	PIN
72	Phyllis A. Bruce, et al	George Sanders	1-12-41
			1-12-43
			1-12-43.1
			1-13-9
			1-13-10.4
		Nancy Louise Walker	
		Leslie Dale Moore	
		Thomas W. Sanders	
		Patricia M. Sanders	
		Wayne C. McQuaid, Sr.	
		Sheryl Roesser	
		Shirley B. Cannon, by Melinda Cannon Kingbury, as Attorney-In-Fact	
		Armando W. Morales	
		Richard Lee Davisson	
		Mary Lynn Isling	
		Marjory L. Darwidi	
		Jan Davisson-Primmer	
		Jeanne Lou Hull	
		Baker Descendant Trust	
		Linda Stern a/k/a Linda Louise Stern	
		Mary Elizabeth Hartley	
		Corey Brandon Clemens Shuck	
		James B. Handlan	
		Stephen Howard Becker	
		Michah Barrett Nevard and Elizabeth Ann Nevard, husband and wife	
		Michael P. Meehan	
TRACT ID	SURFACE OWNER	LESSOR	PIN
74	David E. Van Soyoc	Martha Sue Kerr	p/o 1-12-34.1
			1-12-35
			1-12-35.1
			1-12-35.3
		Larry A. Kerr	
		Bruce Scott Carpenter and Patricia S. Carpenter, individually and as husband and wife	
		Patti Carpenter	
		Bruce P. Carpenter	
		Jeannine Osmandski and Robert E. Osmandski, individually and as husband and wife	
		Jack K. Lemley	
		Bounty Minerals, LLC	
		Hillary L. Clovis and Kristen Clovis, her wife	
		Jeremy J. Clovis and Wendy Clovis, his wife	
		Josh Clovis a/k/a Joshua Clovis and Chastity Clovis, his wife	
		Chelsea D. Kolb n/k/a Chelsea Hagedorn and Kevin Hagedorn, her husband	
		Rodney A. Clovis	
		Robin L. Clovis Wade, f/k/a Robin Lynn Clovis	
		Clinton Alan Clovis a/k/a Clint Clovis	
		Christopher Lance Clovis	
		NNE Properties II LLC	
		Willia Jo Neely	
		Robert L. Hess	
TRACT ID	SURFACE OWNER	LESSOR	PIN
86	Mark A. Shaver, et al	Suzanne Taylor	1-13-10
			1-13-10.3
			1-13-43.1
		April Rae Spears	
		Rachely Lynn Smith	
		Donna Lea Tennant	
		Heidi Kay Long	
		Jessica A. Tennant	
		Edward Nolan Brown	
		Julie Ann Luzader	
		Judy Kay Spears	
		Thaddeus T. Tennant	
		Heather Joy Spears Statler	
		Michael Taylor	
		Denise Taylor	
		Christopher J. Turk	
		Steven R. Turk	
		Joseph France	
TRACT ID	SURFACE OWNER	LESSOR	PIN
92	CNX RCPC LLC	Terrance W. Mason	1-13-15
			1-13-15.1
			1-13-15.2
			1-13-15.3
		Debra L. Frazier	
TRACT ID	SURFACE OWNER	LESSOR	PIN
95	Norman Core, et al	Norman Core, Widower	1-18-1
			1-18-1.1
			1-18-2
		Deep Rock Mineral Group LLC	
		Northeast Natural Energy	
		EQT Production Company	
		EQT Production Corp.	
TRACT ID	SURFACE OWNER	LESSOR	PIN
96	John W. Jones, et al	Terrance W. Mason	1-13-15.3
		Debra L. Frazier	

08/28/2026

API WELL NO

47 - 061 - 02001

STATE COUNTY PERMIT

TRACT ID	SURFACE OWNER	LESSOR	PIN
106	John B. Koch, et al	Gary L. Truce, single John B. Koch, a married man, dealing with his sole and separate property Loretta Koch, widow Thomas W. Koch, single Paul V. Leach, a married man, dealing with his sole and separate property	1-18-23
111	Douglas T. Mercer, et ux	Masonic Charity Foundation of Oklahoma, f/k/a Most Worshipful Grand Lodge, Ancient Free and Accepted Masons of the State of Oklahoma William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 19, 2019 Joretta Garrison Pritchett Nancy Garrison Foster Patricia Garrison Foster Mary Garrison Miller LOLA Drilling I, LLC Rice Drilling B, LLC	1-18-35
112B	Thomas O. Brinegar III, et al	Thomas O. Brinegar, III and Susan A. Brinegar, husband and wife	1-18-33
112C	Thomas O. Brinegar III, et al	Thomas E. Walker and Shirley S. Walker, husband and wife Margaret E. Williams Charles R. Delaney George William Cummins, Jr Mike Ross, Inc Connie C. Sutton Donna C. Miller James A. Grimm Mark McCann and Patricia McCann, husband and wife Sarah G. Klucker and Robert L. Klucker, wife and husband Robert D. Gribbins and Felicia M. Gribbins, husband and wife Karin L. McKisson Marlene Kay Hyett John Richard Thralls Catherine M. Monell Lavere J. Mason Revocable Trust Melissa Dawson Josh Dawson Chad A. Wilson Mary Jane Shriver Henry E. Brewer Edward E. Brewer a/k/a Edward Brewer and Bonnie Brewer, husband and wife Billy L. Brewer a/k/a Billy Brewer and Barbara L. Brewer, husband and wife Janet L. Shiflet Linda L. Oswald f/k/a Linda L. Shimer Charles F. Phillips and Sara V. Phillips a/k/a Sara Phillips, husband and wife Randy D. Hanning Nicole R. Mattingly a/k/a Nikki Mattingly Shawn Delaney Sally Anne Byard Mercer a/k/a Sally Ann Mercer Jerry Francis Byard John Milush Carol Ann Byard Wilma Gale Parry Daniel J. Nabuda Kirchgesner Consulting Group, LLC Larry Delaney Stacey Mitchell Richard D. Repasky Julia M. Repasky Nicholas Parry Asa Earl Byard Constance Sue Whipkey Rush Michael Allen and Janis Allen, husband and wife Waymen W. Wilson, Jr. and Susan Wilson, husband and wife Samantha L. Rush Susan Rush Levelle and Robert Levelle, wife and husband Michelle Skaggs and John Skaggs, wife and husband Gretta Adams and Manson Adams, wife and husband Dan R. Haight a/k/a Danny Haight and Nancy Jane Haight, husband and wife Marguerite S. Eddy a/k/a Margie Eddy f/k/a Marguerite Temple Lee E. Delaney and Shannon Delaney, husband and wife Joseph S. Delaney Susan D. Delaney aka Susan Diane Delaney Michael S. Delaney and Susan Delaney, husband and wife William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 17, 2019 Deborah E. Page f/k/a Deborah E. Watson f/k/a Deborah Kisner and James R. Page, wife David G. Haight a/k/a David Haight and Martha Ann Haight, husband and wife T.J. Dawson a/k/a Travis Jack Dawson Bonnie Frattini Christina Parry f/k/a Christina Lincoln Gregory C. Mason Zachary L. Mason Betty Lou Dawson Senter Donald G. Dawson Dennis R. Haight Rebecca H. Cady a/k/a Rebecca Cady Christopher M. Mesler Northeast Natural Energy LLC EQT Production Company Northeast Natural Energy LLC Northeast Natural Energy LLC EQT Production Company	1-18-38
112D	Thomas O. Brinegar III, et al	Riff Hennen Northeast Natural Energy LLC NNE Properties LLC Northeast Natural Energy LLC EQT Production Company	1-18-34
114	CONSOL Mining Company LLC	Northeast Natural Energy LLC EQT Production Company	1-23-6
115	CONSOL Mining Company LLC	John E. Stankola	1-23-6

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TRACT ID	SURFACE OWNER	LESSOR	PIN
117	Betty J. Martino, et al	NNE Properties II LLC	1-23-9
		Ridgetop Appalachia LLC	
		Frank J. Failla, Jr	
		Sam Failla	
		Bernice T. Cook	
		The Geraldine Holmes Living Trust	
		Elizabeth Gaylene Owen	
		Janice Harris	
		Amanda Hollis	
		Kathy Ferguson Tidd	
		Peter R. Roseberry	
		Marlene L. Shirey a/k/a Marlene Shirey	
		Richard L. Sharp	
		Larene Welch	
		Steven L. Welch and Ellen B. Welch, his wife	
		Sonya R. Shrum	
		Northeast Natural Energy LLC	
		EQT Production Company	
		Shuman, Inc.	
		Northeast Natural Energy LLC	
		Northeast Natural Energy LLC	
		Northeast Natural Energy LLC	
		EQT Production Company	
		Equinor USA Onshore Properties Inc.	
		Northeast Natural Energy LLC	
		NNESP LLC	
		EQT Production Company	
		Miles Lee Holcomb a/k/a Miles Lee Halcomb	
		Unknown Heirs and Assigns of Gary D. Tennant	
		Roberta Ann Diggs Herman	
		Northeast Natural Energy LLC	
		Derick Allen Cox	
TRACT ID	SURFACE OWNER	LESSOR	PIN
118A	Sheila J. Tennant, et al	Sheila Jane Tennant	1-23-16
			1-23-16.2
			1-23-16.3
		Bounty Minerals, LLC	
		Shuman, Inc.	
		XTO Energy, Inc.	
TRACT ID	SURFACE OWNER	LESSOR	PIN
118C	Sheila J. Tennant, et al	Bounty Minerals, LLC	1-23-16.1
		Shuman, Inc.	
		RDFS LLC	
		XTO Energy, Inc.	

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