

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-061 - 02002-00-00 County MONONGALIA District BATTELLE
Quad WADESTOWN Pad Name WDTN18 Field/Pool Name _____
Farm name CONSOL MINING CO. LLC Well Number WDTN18JHSM
Operator (as registered with the OOG) CNX GAS COMPANY LLC
Address 1000 HORIZON VUE DRIVE City CANONSBURG State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4393618.62 Easting 555020.62
Landing Point of Curve Northing 4393432.67 Easting 555188.87
Bottom Hole Northing 4389115.29 Easting 558310.01

Elevation (ft) 1,199' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☒ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☒ Single ☐ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)
SYNTHETIC BASED FLUID

ADDITIVES: ABS MUL (EMULSIFIER), CALCIUM CHLORIDE, FLR PLUS (GILSONITE), CLAYTONE EM (SUSPENSION AGENT), AES WA II (WETTING AGENT), LIME

Date permit issued 04.10.2025 Date drilling commenced 07.24.2025 (spud) Date drilling ceased 01.15.2026
Date completion activities began 03.26.2026 Date completion activities ceased 06.03.2026
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 103', 111', 190', 243', 259', 325', 399' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 2415', 3045', 3210' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 448'-449', 538'-539', 612'-614', 614'-618', 873'-878', 978'-984' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by:

Reviewed
Approved
08/28/2026
8-13-26

WR-35
Rev. 8/23/13

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API 47-061 - 02002-00-00 Farm name CONSOL MINING CO. LLC Well number WDTN18JHSM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	30"	20"	40'	NEW	94 lb/ft	N/A	GROUT TO SURFACE
Surface	17.5"	13.375"	1,087'	NEW	J-55 54.5 lb/ft	N/A	Y - CEMENT TO SURFACE
Coal							
Intermediate 1	12.25"	9.625"	2,737'	NEW	J-55 36 lb/ft	N/A	Y - CEMENT TO SURFACE
Intermediate 2							
Intermediate 3							
Production	8.75" & 8.5"	5.5"	25,772'	NEW	P-110 CY 23 lb/ft	N/A	Y - TOC @ 1,408'
Tubing							
Packer type and depth set							

Comment Details ALL DEPTHS ARE REFERENCED AT GROUND LEVEL ELEVATION

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor							
Surface	CLASS A	890	16.0	1.13	1,006	Surface	8
Coal							
Intermediate 1	CLASS A	875	15.6	1.18	1,033	Surface	8
Intermediate 2							
Intermediate 3							
Production	NEOCEM	5,110	15.0	1.12	5,723	1,408'	8
Tubing							

Drillers TD (ft) 28,806' Loggers TD (ft) 28,806'

Deepest formation penetrated MARCELLUS Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) Curve 7,087' (MD) 7,081' (TVD)

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☐ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☒ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

SURFACE: Centralize every other joint from shoe to surface; 13 total

INTERMEDIATE: Centralize every 3rd joint from shoe to surface; 23 total

PRODUCTION: Centralize every joint from shoe to TOC; 558 total

WAS WELL COMPLETED AS SHOT HOLE ☒ Yes ☐ No DETAILS Plug and Perf

WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED

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PERFORATION RECORD

Please insert additional pages as applicable.

Complete a separate record for each stimulation stage.

Please insert additional pages as applicable.

08/28/2026

API 47- 061 - 02002-00-00 Farm name CONSOL MINING CO. LLC Well number WDTN18JHSM

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>		
<u>MARCELLUS</u>	<u>7,858'</u>	<u>TVD</u>	<u>8,317'</u> <u>MD</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST ☒ Build up ☐ Drawdown ☒ Open Flow OIL TEST ☒ Flow ☐ Pump

SHUT-IN PRESSURE Surface 2011 psi Bottom Hole _____ psi DURATION OF TEST 24 hrs

OPEN FLOW Gas 2400 mcfpd Oil 0 bpd NGL 0 bpd Water 2496 bpd GAS MEASURED BY ☐ Estimated ☒ Orifice ☐ Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
					(SEE ATTACHED FORMATION LOG)

Please insert additional pages as applicable.

Drilling Contractor PRECISION DRILLING COMPANY
Address 125 TECHNOLOGY DRIVE City CANONSBURG State PA Zip 15317

Logging Company BAKER HUGHES
Address 400 TECHNOLOGY DRIVE City CANONSBURG State PA Zip 15317

Cementing Company HALLIBURTON
Address 1000 NOBLE ENERGY DRIVE, SUITE 400 City CANONSBURG State PA Zip 15317

Stimulating Company Evolution Well Services
Address 1780 Hughes Landing Blvd Suite 125 City The Woodlands State TX Zip 77380

Please insert additional pages as applicable.

Completed by Mike Honce Telephone 304-406-8909
Signature Mike Honce Title Superintendent Completions Date 07.08.2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

08/28/2026

ATTACHMENT 1: WDTN18JHSM 47-061-02002

Perforations

Well Name	Perforation Stage Number	Date	Top Depth	Bottom Depth	Perfs Open	Reservoir Zone
WDTN18JHSM	1	3/26/2026 14:43	25,665.5	25,717.5	16	Marcellus Shale
WDTN18JHSM	2	3/26/2026 21:10	25,430.2	25,611.2	42	Marcellus Shale
WDTN18JHSM	3	3/27/2026 7:40	25,220.2	25,401.2	42	Marcellus Shale
WDTN18JHSM	4	3/28/2026 0:50	25,010.2	25,191.2	42	Marcellus Shale
WDTN18JHSM	5	3/28/2026 10:30	24,800.2	24,981.2	42	Marcellus Shale
WDTN18JHSM	6	3/29/2026 14:37	24,590.2	24,771.2	42	Marcellus Shale
WDTN18JHSM	7	3/30/2026 1:39	24,380.2	24,561.2	42	Marcellus Shale
WDTN18JHSM	8	3/30/2026 11:00	24,170.2	24,351.2	42	Marcellus Shale
WDTN18JHSM	9	3/30/2026 19:23	23,960.2	24,141.2	42	Marcellus Shale
WDTN18JHSM	10	3/31/2026 4:01	23,750.2	23,931.2	42	Marcellus Shale
WDTN18JHSM	11	3/31/2026 12:53	23,540.2	23,721.2	42	Marcellus Shale
WDTN18JHSM	12	3/31/2026 22:32	23,330.2	23,511.2	42	Marcellus Shale
WDTN18JHSM	13	4/1/2026 15:04	23,120.2	23,301.2	42	Marcellus Shale
WDTN18JHSM	14	4/1/2026 22:19	22,910.2	23,091.2	42	Marcellus Shale
WDTN18JHSM	15	4/2/2026 13:12	22,670.2	22,881.2	48	Marcellus Shale
WDTN18JHSM	16	4/2/2026 22:19	22,430.2	22,641.2	48	Marcellus Shale
WDTN18JHSM	17	4/3/2026 12:02	22,190.2	22,401.2	48	Marcellus Shale
WDTN18JHSM	18	4/4/2026 0:42	21,949.2	22,161.1	48	Marcellus Shale
WDTN18JHSM	19	4/4/2026 10:05	21,708.2	21,920.1	48	Marcellus Shale
WDTN18JHSM	20	4/4/2026 17:07	21,467.2	21,679.1	48	Marcellus Shale
WDTN18JHSM	21	4/5/2026 2:45	21,226.2	21,438.1	48	Marcellus Shale
WDTN18JHSM	22	4/5/2026 14:16	20,985.2	21,197.1	48	Marcellus Shale
WDTN18JHSM	23	4/5/2026 20:56	20,744.2	20,956.1	48	Marcellus Shale
WDTN18JHSM	24	4/6/2026 5:20	20,503.2	20,715.1	48	Marcellus Shale
WDTN18JHSM	25	4/6/2026 13:54	20,262.2	20,474.1	48	Marcellus Shale
WDTN18JHSM	26	4/6/2026 19:14	20,021.2	20,233.1	48	Marcellus Shale
WDTN18JHSM	27	4/7/2026 0:32	19,780.2	19,992.1	48	Marcellus Shale
WDTN18JHSM	28	4/7/2026 9:25	19,539.2	19,751.1	48	Marcellus Shale
WDTN18JHSM	29	4/7/2026 15:07	19,298.2	19,510.1	48	Marcellus Shale
WDTN18JHSM	30	4/7/2026 20:23	19,057.2	19,269.1	48	Marcellus Shale
WDTN18JHSM	31	4/8/2026 1:48	18,816.2	19,028.1	48	Marcellus Shale
WDTN18JHSM	32	4/8/2026 7:35	18,575.2	18,787.1	48	Marcellus Shale
WDTN18JHSM	33	4/8/2026 13:27	18,334.2	18,546.1	48	Marcellus Shale
WDTN18JHSM	34	4/8/2026 21:21	18,093.2	18,305.1	48	Marcellus Shale
WDTN18JHSM	35	4/9/2026 2:06	17,852.2	18,064.1	48	Marcellus Shale
WDTN18JHSM	36	4/9/2026 6:59	17,611.2	17,823.1	48	Marcellus Shale
WDTN18JHSM	37	4/9/2026 13:22	17,370.2	17,582.1	48	Marcellus Shale
WDTN18JHSM	38	4/9/2026 19:29	17,129.2	17,341.1	48	Marcellus Shale
WDTN18JHSM	39	4/10/2026 0:40	16,888.2	17,100.1	48	Marcellus Shale
WDTN18JHSM	40	4/10/2026 7:42	16,647.2	16,859.1	48	Marcellus Shale
WDTN18JHSM	41	4/10/2026 13:35	16,406.2	16,618.1	48	Marcellus Shale
WDTN18JHSM	42	4/10/2026 18:24	16,165.2	16,377.1	48	Marcellus Shale
WDTN18JHSM	43	4/10/2026 23:24	15,924.2	16,136.1	48	Marcellus Shale
WDTN18JHSM	44	4/11/2026 5:39	15,683.2	15,895.1	48	Marcellus Shale
WDTN18JHSM	45	4/11/2026 10:25	15,442.2	15,654.1	48	Marcellus Shale
WDTN18JHSM	46	4/11/2026 15:08	15,149.7	15,409.7	48	Marcellus Shale
WDTN18JHSM	47	4/11/2026 19:11	14,904.3	15,117.1	48	Marcellus Shale

Office of Oil and Gas

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08/28/2026
Department of
Environmental Protection

ATTACHMENT 1: WDTN18JHSM 47-061-02002

Perforations

Well Name	Perforation Stage Number	Date	Top Depth	Bottom Depth	Perfs Open	Reservoir Zone
WDTN18JHSM	48	4/11/2026 22:59	14,662.3	14,875.1	48	Marcellus Shale
WDTN18JHSM	49	4/12/2026 5:11	14,420.3	14,633.1	48	Marcellus Shale
WDTN18JHSM	50	4/12/2026 9:47	14,178.3	14,391.1	48	Marcellus Shale
WDTN18JHSM	51	4/12/2026 15:22	13,936.3	14,149.1	48	Marcellus Shale
WDTN18JHSM	52	4/12/2026 20:15	13,694.3	13,907.1	48	Marcellus Shale
WDTN18JHSM	53	4/13/2026 3:37	13,452.3	13,665.1	48	Marcellus Shale
WDTN18JHSM	54	4/13/2026 9:56	13,210.3	13,423.1	48	Marcellus Shale
WDTN18JHSM	55	4/13/2026 16:34	12,968.3	13,181.1	48	Marcellus Shale
WDTN18JHSM	56	5/16/2026 15:20	12,726.3	12,939.1	48	Marcellus Shale
WDTN18JHSM	57	5/16/2026 18:45	12,484.3	12,697.1	48	Marcellus Shale
WDTN18JHSM	58	5/16/2026 21:49	12,242.3	12,455.1	48	Marcellus Shale
WDTN18JHSM	59	5/17/2026 0:52	12,000.3	12,213.1	48	Marcellus Shale
WDTN18JHSM	60	5/17/2026 6:05	11,758.3	11,971.1	48	Marcellus Shale
WDTN18JHSM	61	5/17/2026 11:24	11,516.3	11,729.1	48	Marcellus Shale
WDTN18JHSM	62	5/17/2026 15:56	11,274.3	11,487.1	48	Marcellus Shale
WDTN18JHSM	63	5/17/2026 20:13	11,032.3	11,245.1	48	Marcellus Shale
WDTN18JHSM	64	5/17/2026 22:38	10,790.3	11,003.1	48	Marcellus Shale
WDTN18JHSM	65	5/18/2026 2:55	10,548.3	10,761.1	48	Marcellus Shale
WDTN18JHSM	66	5/18/2026 5:51	10,306.3	10,519.1	48	Marcellus Shale
WDTN18JHSM	67	5/18/2026 9:25	10,064.3	10,277.1	48	Marcellus Shale
WDTN18JHSM	68	5/18/2026 12:55	9,822.3	10,035.1	48	Marcellus Shale
WDTN18JHSM	69	5/18/2026 16:27	9,580.3	9,793.1	48	Marcellus Shale
WDTN18JHSM	70	5/18/2026 20:03	9,338.3	9,551.1	48	Marcellus Shale
WDTN18JHSM	71	5/18/2026 23:51	9,096.3	9,309.1	48	Marcellus Shale
WDTN18JHSM	72	5/19/2026 4:50	8,854.3	9,067.1	48	Marcellus Shale
WDTN18JHSM	73	5/19/2026 7:15	8,612.3	8,825.1	48	Marcellus Shale
WDTN18JHSM	74	5/19/2026 11:25	8,370.3	8,583.1	48	Marcellus Shale
WDTN18JHSM	75	5/19/2026 14:45	8,128.3	8,341.1	48	Marcellus Shale

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Environmental Protection

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ATTACHMENT 2: WDTN18JHSM 47-061-02002

Stim/Frac Proppant

Well Name	Stage #	Start Date	Treat Pressure Avg	Treat Pressure Max	Slurry Rate Avg	Instant. Shut-in Pressure	Type	Sand Size
WDTN18JHSM	1	3/26/2026 15:02	10,849.1	12,214.4	87	5,507.0	sand	100m
WDTN18JHSM	2	3/27/2026 0:44	11,649.0	12,235.9	85	6,253.0	sand	100m
WDTN18JHSM	3	3/27/2026 16:35	11,904.2	12,403.6	90	6,105.0	sand	100m
WDTN18JHSM	4	3/28/2026 6:43	11,823.0	12,298.5	86	5,950.0	sand	100m
WDTN18JHSM	5	3/29/2026 9:03	12,125.8	12,271.8	86	5,996.0	sand	100m
WDTN18JHSM	6	3/29/2026 16:44	12,268.0	12,414.6	88	5,992.0	sand	100m
WDTN18JHSM	7	3/30/2026 3:47	12,173.0	12,313.5	86	5,496.0	sand	100m
WDTN18JHSM	8	3/30/2026 12:09	12,191.0	12,338.2	88	5,639.0	sand	100m
WDTN18JHSM	9	3/30/2026 20:40	12,315.0	12,438.8	89	5,815.0	sand	100m
WDTN18JHSM	10	3/31/2026 5:18	12,203.3	12,294.6	89	5,698.0	sand	100m
WDTN18JHSM	11	3/31/2026 19:39	12,313.0	12,411.9	91	5,302.0	sand	100m
WDTN18JHSM	12	4/1/2026 12:22	12,318.0	12,527.0	90	5,499.0	sand	100m
WDTN18JHSM	13	4/1/2026 19:10	12,174.0	12,401.1	86	5,191.0	sand	100m
WDTN18JHSM	14	4/2/2026 10:31	12,306.0	12,512.5	89	5,541.0	sand	100m
WDTN18JHSM	15	4/2/2026 18:40	12,408.0	12,523.0	89	5,807.0	sand	100m
WDTN18JHSM	16	4/3/2026 9:13	12,307.0	12,503.9	91	5,851.0	sand	100m
WDTN18JHSM	17	4/3/2026 17:49	12,431.3	12,507.3	91	5,409.0	sand	100m
WDTN18JHSM	18	4/4/2026 7:23	12,361.2	12,494.8	91	5,689.0	sand	100m
WDTN18JHSM	19	4/4/2026 13:57	12,350.6	12,516.6	92	5,994.0	sand	100m
WDTN18JHSM	20	4/4/2026 22:07	12,426.0	12,572.0	95	5,761.0	sand	100m
WDTN18JHSM	21	4/5/2026 11:32	12,391.6	12,496.5	93	5,671.0	sand	100m
WDTN18JHSM	22	4/5/2026 17:57	12,235.0	12,553.2	99	5,460.0	sand	100m
WDTN18JHSM	23	4/6/2026 2:07	12,208.0	12,555.3	100	5,739.0	sand	100m
WDTN18JHSM	24	4/6/2026 11:25	12,199.0	12,510.5	100	5,760.0	sand	100m
WDTN18JHSM	25	4/6/2026 16:10	12,258.0	12,512.0	100	5,821.0	sand	100m
WDTN18JHSM	26	4/6/2026 22:11	12,224.0	12,567.9	100	5,934.0	sand	100m
WDTN18JHSM	27	4/7/2026 6:54	12,202.0	12,509.0	99	5,925.0	sand	100m
WDTN18JHSM	28	4/7/2026 12:16	12,208.0	12,512.2	100	5,936.0	sand	100m
WDTN18JHSM	29	4/7/2026 17:10	12,062.0	12,506.7	98	5,866.0	sand	100m
WDTN18JHSM	30	4/7/2026 23:09	11,531.0	12,517.7	95	5,936.0	sand	100m
WDTN18JHSM	31	4/8/2026 4:53	12,188.0	12,521.7	101	5,951.0	sand	100m
WDTN18JHSM	32	4/8/2026 10:46	12,073.0	12,508.8	101	6,096.0	sand	100m
WDTN18JHSM	33	4/8/2026 16:38	12,106.8	12,525.4	99	6,153.0	sand	100m
WDTN18JHSM	34	4/8/2026 23:48	12,191.7	12,512.6	101	5,870.0	sand	100m
WDTN18JHSM	35	4/9/2026 4:18	12,202.0	12,558.3	101	6,118.0	sand	100m
WDTN18JHSM	36	4/9/2026 10:45	12,299.3	12,535.3	100	6,417.0	sand	100m
WDTN18JHSM	37	4/9/2026 15:49	12,298.6	12,537.2	100	6,692.0	sand	100m
WDTN18JHSM	38	4/9/2026 22:18	11,934.0	12,497.8	100	5,481.0	sand	100m
WDTN18JHSM	39	4/10/2026 5:15	12,214.0	12,519.5	101	6,341.0	sand	100m
WDTN18JHSM	40	4/10/2026 10:44	12,176.0	12,564.0	102	6,694.0	sand	100m
WDTN18JHSM	41	4/10/2026 15:51	11,832.0	12,545.3	103	6,143.0	sand	100m
WDTN18JHSM	42	4/10/2026 21:12	11,966.0	12,432.8	103	6,350.0	sand	100m
WDTN18JHSM	43	4/11/2026 3:23	11,815.0	12,452.5	102	5,938.0	sand	100m
WDTN18JHSM	44	4/11/2026 8:06	12,057.0	12,525.7	102	5,762.0	sand	100m
WDTN18JHSM	45	4/11/2026 12:48	12,211.0	12,533.3	102	6,299.0	sand	100m
WDTN18JHSM	46	4/11/2026 16:26	12,033.0	12,514.2	104	6,218.0	sand	100m
WDTN18JHSM	47	4/11/2026 20:48	12,055.0	12,565.2	103	6,299.0	sand	100m
WDTN18JHSM	48	4/12/2026 2:51	11,935.0	12,477.3	104	5,636.0	sand	100m
WDTN18JHSM	49	4/12/2026 7:33	11,710.0	12,477.7	104	6,209.0	sand	100m
WDTN18JHSM	50	4/12/2026 13:09	12,005.0	12,505.0	104	6,499.0	sand	100m
WDTN18JHSM	51	4/12/2026 18:08	12,044.0	12,506.1	103	6,497.0	sand	100m
WDTN18JHSM	52	4/13/2026 1:23	12,031.0	12,550.3	102	6,372.0	sand	100m

08/28/2026
 Environmental Protection

ATTACHMENT 2: WDTN18JHSM 47-061-02002

Stim/Frac Proppant

Well Name	Stage #	Start Date	Treat Pressure Avg	Treat Pressure Max	Slurry Rate Avg	Instant. Shut-in Pressure	Type	Sand Size
WDTN18JHSM	53	4/13/2026 6:49	11,787.0	12,503.0	104	6,545.0	sand	100m
WDTN18JHSM	54	4/13/2026 14:17	11,595.0	12,555.1	104	6,178.0	sand	100m
WDTN18JHSM	55	5/16/2026 13:08	10,005.0	10,235.3	95	6,376.0	sand	100m
WDTN18JHSM	56	5/16/2026 16:32	10,135.0	10,437.0	98	6,186.0	sand	100m
WDTN18JHSM	57	5/16/2026 19:40	10,060.0	10,392.0	100	6,055.0	sand	100m
WDTN18JHSM	58	5/16/2026 22:44	9,838.0	10,349.1	98	5,855.0	sand	100m
WDTN18JHSM	59	5/17/2026 3:53	9,772.0	10,325.0	98	5,780.0	Sand	100m
WDTN18JHSM	60	5/17/2026 9:10	10,129.0	10,405.0	97	5,287.0	Sand	100m
WDTN18JHSM	61	5/17/2026 13:48	10,205.0	10,403.0	98	5,433.0	sand	100m
WDTN18JHSM	62	5/17/2026 17:02	10,005.0	10,452.2	99	5,695.0	sand	100m
WDTN18JHSM	63	5/17/2026 20:37	9,726.0	10,332.0	99	5,989.0	sand	100m
WDTN18JHSM	64	5/18/2026 0:06	9,787.0	10,330.0	99	5,973.0	sand	100m
WDTN18JHSM	65	5/18/2026 3:44	9,529.0	10,349.0	99	5,899.0	Sand	100m
WDTN18JHSM	66	5/18/2026 7:16	9,673.0	10,242.0	99	5,692.0	Sand	100m
WDTN18JHSM	67	5/18/2026 10:55	9,896.0	10,298.0	99	5,825.0	Sand	100m
WDTN18JHSM	68	5/18/2026 14:21	9,662.0	10,263.0	99	6,121.0	sand	100m
WDTN18JHSM	69	5/18/2026 18:04	9,168.0	10,278.0	99	5,725.0	sand	100m
WDTN18JHSM	70	5/18/2026 21:52	9,421.0	10,297.0	100	5,438.0	sand	100m
WDTN18JHSM	71	5/19/2026 1:47	9,422.7	10,243.0	100	5,451.0	Sand	100m
WDTN18JHSM	72	5/19/2026 5:18	9,311.0	10,298.0	99	5,621.0	Sand	100m
WDTN18JHSM	73	5/19/2026 8:52	9,470.0	10,279.0	100	5,850.0	Sand	100m
WDTN18JHSM	74	5/19/2026 12:39	9,486.0	10,052.0	100	6,036.0	Sand	100m
WDTN18JHSM	75	5/19/2026 16:33	9,628.0	10,390.0	100	5,538.0	sand	100m

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08/28/2026

API: 47-061-02002

CNX RESOURCES LLC

WELL NAME: WDTN18JHSM

All depths are referenced to KB

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
UNDIFFERENTIATED SOIL/SHALE	0	78	0	78	Soil/Shale
UNDIFFERENTIATED SHALE/SAND	78	476	78	476	Shale/Sandstone
WASHINGTON COAL	476	478	476	478	Coal
UNDIFFERENTIATED SHALE/SAND	478	566	478	566	Shale/Sandstone
WAYNESBURG A COAL	566	567	566	567	Coal
UNDIFFERENTIATED SHALE/SAND	567	640	567	640	Shale/Sandstone
WAYNESBURG B2 COAL	640	642	640	642	Coal
UNDIFFERENTIATED SHALE/SAND	642	643	642	643	Shale/Sandstone
WAYNESBURG B1 COAL	643	646	643	646	Coal
UNDIFFERENTIATED SHALE/SAND	646	901	646	901	Shale/Sandstone
SEWICKLEY COAL	901	906	901	906	Coal
UNDIFFERENTIATED SHALE/SAND	906	999	906	999	Shale/Sandstone
PITTSBURGH COAL	999	1006	999	1006	Coal
UNDIFFERENTIATED SHALE/SAND	1006	1364	1006	1364	Shale/Sandstone
BAKERS TOWN COAL	1364	1365	1364	1365	Coal
UNDIFFERENTIATED SHALE/SAND	1365	1469	1365	1469	Shale/Sandstone
BRUSH CREEK COAL	1469	1470	1469	1470	Coal
UNDIFFERENTIATED SHALE/SAND	1470	1528	1470	1528	Shale/Sandstone
MAHONING COAL	1528	1529	1528	1529	Coal
UNDIFFERENTIATED SHALE/SAND	1529	1579	1529	1579	Shale/Sandstone
UPPER FREEPORT COAL	1579	1580	1579	1580	Coal
GAS SAND	1580	1619	1580	1619	Sandstone
LOWER FREEPORT COAL	1619	1621	1619	1621	Coal
1ST SALT SAND	1621	1743	1621	1744	Sandstone
MIDDLE KITTANING COAL	1743	1744	1744	1745	Coal
UNDIFFERENTIATED SHALE/SAND	1744	1862	1745	1863	Shale/Sandstone
2ND SALT SAND	1862	1947	1863	1948	Sandstone
UNDIFFERENTIATED SHALE/SAND	1947	2007	1948	2008	Shale/Sandstone
3RD SALT SAND	2007	2037	2008	2038	Sandstone
UNDIFFERENTIATED SHALE/SAND	2037	2217	2038	2218	Shale/Sandstone
BIG LIME	2217	2297	2218	2298	Limestone
KEENER SAND	2297	2443	2298	2445	Sandstone
BIG INJUN	2443	2531	2445	2533	Sandstone

API: 47-061-02002

CNX RESOURCES LLC

WELL NAME: WDTN18JHSM

All depths are referenced to KB

LITHOLOGIES

LITHOLOGY / FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
PRICE	2531	2832	2533	2834	Sandstone/Shale
50 FOOT SAND	2832	2907	2834	2909	Sandstone
UNDIFFERENTIATED SHALE/SAND	2907	3143	2909	3145	Shale/Sandstone
GORDON SAND	3143	3208	3145	3210	Sandstone
UNDIFFERENTIATED SHALE/SAND	3208	3242	3210	3244	Shale/Sandstone
FIFTH SAND	3242	3258	3244	3260	Sandstone
UNDIFFERENTIATED SHALE/SAND	3258	3269	3260	3271	Shale/Sandstone
BAYARD SAND	3269	3310	3271	3312	Sandstone
UNDIFFERENTIATED SHALE/SAND	3310	4655	3312	4657	Shale/Sandstone
BRADFORD SAND	4655	4668	4657	4670	Sandstone
UNDIFFERENTIATED SHALE/SAND	4668	5596	4670	5598	Shale/Sandstone
ELK	5596	5872	5598	5874	Sandstone
UNDIFFERENTIATED SHALE/SAND	5872	6797	5874	6801	Shale/Sandstone
RHINESTREET	6797	7250	6801	7257	Shale
CASHAQUA	7250	7420	7257	7437	Shale
MIDDLESEX	7420	7516	7437	7546	Shale
WEST RIVER	7516	7640	7546	7704	Shale
BURKET	7640	7667	7704	7742	Black Shale, gas @ 7640'TVD
TULLY	7667	7701	7742	7795	Limestone
HAMILTON	7701	7839	7795	8132	Shale
MARCELLUS	7839		8132		Black Shale, gas @ 7839'TVD

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	03/26/2026
Job End Date:	05/19/2026
State:	West Virginia
County:	Monongalia
API Number:	47-061-02002-00-00
Operator Name:	CNX Gas Company LLC
Well Name and Number:	WDTN18JHSM
Latitude:	39.69115
Longitude:	-80.35828
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7886
Total Base Water Volume (gal)*:	25839618
Total Base Non Water Volume:	0



Water Source	Percent
--------------	---------

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
ACI-150	PVS-Nolwood Chemicals	Acid corrosion inhibitor					
Citric Acid 50%	PVS-Nolwood Chemicals	Iron Control					
Clearal 268	Chemstream	Biocide					
Clearal 270a	Chemstream	Biocide					
HCL Acid (28%)	CHEMSTREAM	Acid					
ProSTREAM SCH-70	Chemstream	Processing aid for industrial application					
Sand	US Silica	Proppant					
StimStream CC-70	Chemstream	Specialty					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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StimSTREAM SC 405	Chemstream	Scale Control					
Water	CNX	Carrier/Base Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	83.72754	None
			Crystalline Silica in the form of Quartz	14808-60- 7	99.90000	16.13379	None
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate Copolymer	69418-26- 4	40.00000	0.03485	None
			Alkanes, C12-26-Branched and Linear	90622-53- 0	40.00000	0.03485	None
			Glutaraldehyde	111-30-8	30.00000	0.01281	None
			Hydrogen chloride	7647-01-0	28.00000	0.00662	None
			Ethoxylated Alcohols (C12- 16)	68551-12- 2	5.00000	0.00436	None
			Quaternary Ammonium Compounds	68424-85- 1	3.00000	0.00148	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00148	None
			Quaternary Ammonium Compounds, Benzyl-C12- C16-alkyldimethyl, Chlorides	68424-85- 1	10.00000	0.00097	None
			Didecyl dimethyl ammonium Chloride	7173-51-5	10.00000	0.00097	None
			Proprietary Chloride	Trade Secret	10.00000	0.00088	None
			Ethanol	64-17-5	1.50000	0.00077	None
			AA/Maleic Anhydride Co- polymer	9003-04-7	5.00000	0.00066	None
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00066	None
			Proprietary Surfactant	Trade Secret	10.00000	0.00058	None
			Citric acid	77-92-9	50.50000	0.00007	None
			Methyl alcohol	67-56-1	70.00000	0.00007	None
			Ethylene glycol	107-21-1	20.00000	0.00002	None
			N,N-Dimethylformamide	68-12-2	10.00000	0.00001	None
			Cinnamaldehyde	104-55-2	5.00000	0.00000	None
			2-Butoxyethanol	111-76-2	5.00000	0.00000	None
			Poly(oxy-1,2-ethanediyl), .alpha.-(4- nonylphenyl)-.omega.- hydroxy-, branched	127087- 87-0	5.00000	0.00000	None

08/28/2026

			Tar Bases, quinoline derivs, benzyl chloride-quat	72480-70- 7	5.00000	0.00000	None
--	--	--	--	----------------	---------	---------	------

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

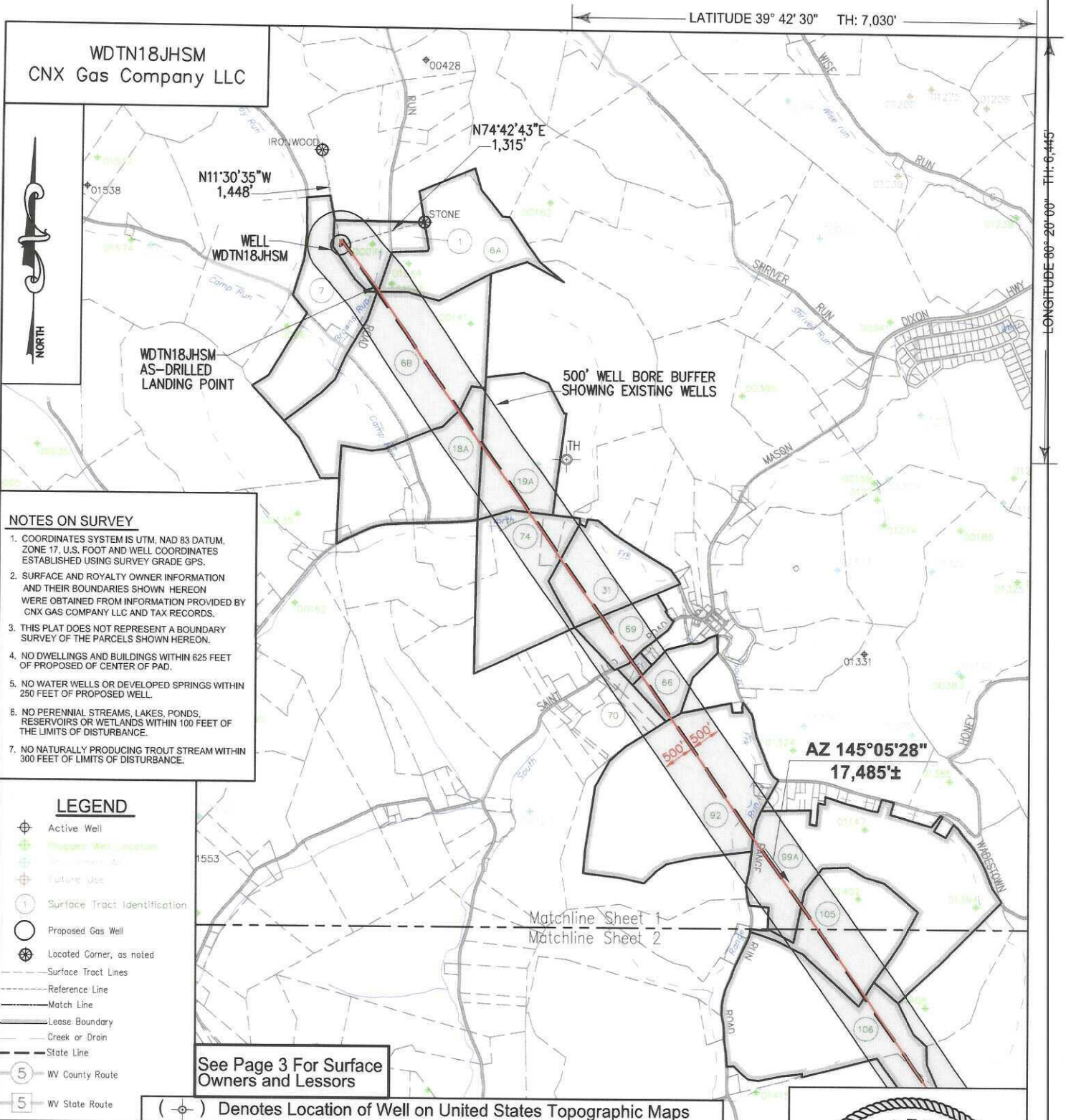
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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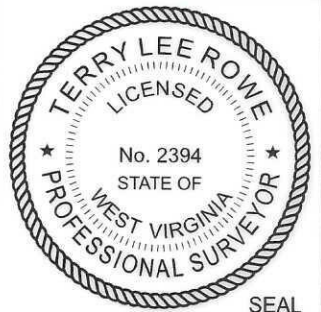
U.S. Department of
Environmental Protection

08/28/2026

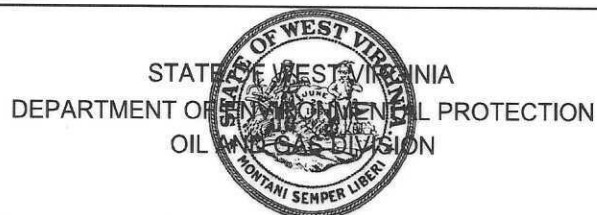


I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S.
L. L. S. 2394



FILE NO:
DRAWING NO:
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station



DATE: MARCH 20 20 26
OPERATORS WELL NO:
API WELL NO
47 - 061 - 02002
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown
DISTRICT: Battelle COUNTY: Monongalia
SURFACE OWNER: Consol Mining Company LLC ACREAGE: 46.75 ±
ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'

WELL OPERATOR: CNX Gas Company LLC
ADDRESS: 1000 Horizon Vue Drive
Canonsburg, PA 15317

DESIGNATED AGENT: Anthony Kendziora
ADDRESS: 111 Avondale Road
Fairmont, WV 26554

AS-DRILLED

WDTN18JHSM CNX Gas Company LLC		LATITUDE 39° 40' 00" BH: 8,075'	
		SHOWING EXISTING WELLS	
		LONGITUDE 80° 17' 30" BH: 6,130'	
NOTES ON SURVEY 1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS. 2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS. 3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON. 4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD. 5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL. 6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE. 7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.			
LEGEND Active Well Plugged Well Location Well Location Future Use Surface Tract Identification Proposed Gas Well Located Corner, as noted --- Surface Tract Lines --- Reference Line --- Match Line --- Lease Boundary --- Creek or Drain --- State Line 5 WV County Route 5 WV State Route		Matchline Sheet 1 Matchline Sheet 2 See Page 3 For Surface Owners and Lessors () Denotes Location of Well on United States Topographic Maps	
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection. L. L. S. 2394	
		SEAL	
FILE NO: _____ DRAWING NO: _____ SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION 	
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL (IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown DISTRICT: Battelle COUNTY: Monongalia SURFACE OWNER: Consol Mining Company LLC ACREAGE: 16.75 ± ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACREAGE: 59.02 ± PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'		DATE: MARCH 20 20 26 OPERATORS WELL NO: _____ API WELL NO 47 - 061 - 02002 STATE COUNTY PERMIT	
WELL OPERATOR: CNX Gas Company LLC ADDRESS: 1000 Horizon Vue Drive Canonsburg, PA 15317		DESIGNATED AGENT: Anthony Kendziora ADDRESS: 111 Avondale Road Fairmont, WV 26554	

AS-DRILLED

WDTN18JHSM

CNX Gas Company LLC

PAGE 3 OF 8

TRACT ID	SURFACE OWNER	LESSOR	PIN
1	Consol Mining Company LLC	Eastern Associated Coal Corporation	1-9-38 1-9-37
TRACT ID	SURFACE OWNER	LESSOR	PIN
6A	CONSOL Mining Company LLC	Virgie Shriver, et al Eastern Associated Coal Crop. CNX Gas Company LLC Consolidation Coal Company	1-12-8
TRACT ID	SURFACE OWNER	LESSOR	PIN
6B	CONSOL Mining Company LLC	Virgie Shriver, et al Eastern Associated Coal Crop. CNX Gas Company LLC Consolidation Coal Company	1-12-8
TRACT ID	SURFACE OWNER	LESSOR	PIN
7	Consol Mining Company LLC	Bounty Minerals, LLC Bounty Minerals III Acquisitions, LLC LOLA Drilling I, LLC Rice Drilling B, LLC	1-9-37 1-12-7
TRACT ID	SURFACE OWNER	LESSOR	PIN
18A	David E. Van Soyoc	Three Rivers Royalty II, LLC WhiteHawk Income Marcellus LLC David A. Jolliffe and Donna Sue A. Jolliffe Lisa Ellen May and Gary A. May Jeff T. Delaney Martha A. Pryor a/k/a Martha Ann Pryor by Robert Owens as Agent Lee E. Delaney Joseph S. Delaney Nancy Paulovicks and Jay E. Paulovicks, wife and husband Michael S. Delaney Earlene Owens and Robert Owens, wife and husband W. James Shannon Clarence Park and Linda S. Park, husband and wife Linda L. Park Nola Chisler and Charles D. Chisler, wife and husband Jay Park and Carolyn S. Park, husband and wife Martha Ann Prince Mary Ellen Bell Larry L. Delaney Shawn Delaney Charles R. Delaney George William Cummins Jr Hillary L. Clovis and Kristen Clovis, her wife Jeremy J. Clovis and Wendy Clovis, his wife Josh Clovis a/k/a Joshua Clovis and Chastity Clovis, his wife Chelse D. Kolb a/k/a Chelse Hagedorn and Kevin Hagedorn, her husband Rodney A. Clovis Robin L. Clovis Wade, f/k/a Robin Lynn Clovis Clinton Allen Clovis a/k/a Clint Clovis Christopher Lemco Clovis Bruce Scott Carpenter and Patricia S. Carpenter, individually and as husband and wife Patti Carpenter Bruce P. Carpenter Jeannine Osmanski and Robert E. Osmanski, individually and as husband and wife NNE Properties II LLC Willia Jo Neely Robert L. Hess	1-12-10 1-12-10.1 1-12-11 1-12-11.1 1-12-11.2 1-12-11.3

Well References

N47°02'08"E
523'

REFERENCE STAKE

S21°25'20"E
483'

REFERENCE STAKE

WDTN18JHSM

1" = 1500'

SURFACE HOLE LOCATION (SHL)

UTM 17 NAD 83
N: 4393618.62
E: 555020.62

NAD 83, WV NORTH
N: 434819.106
E: 1726968.024

LAT/LON DATUM NAD 83
LAT: 39°41'26.293"
LON: 80°21'29.935"

LANDING POINT
UTM 17 NAD 83
N: 4393432.67
E: 555188.87

NAD 83, WV NORTH
N: 434199.722
E: 1727509.895

LAT/LON DATUM NAD 83
LAT: 39°41'20.222"
LON: 80°21'22.927"

WDTN18 WELL PAD

WDTN18HHSM ○ ○ WDTN18JHSM
WDTN18GHSM ○ ○ WDTN18KHSM
WDTN18FHSM ○ ○ WDTN18VHSM

BOTTOM HOLE LOCATION (BHL)

UTM 17 NAD 83
N: 4389115.29
E: 558310.01

NAD 83, WV NORTH
N: 419861.726
E: 1737514.854

LAT/LON DATUM NAD 83
LAT: 39°38'59.442"
LON: 80°19'13.269"

KEYSTONE

CONSULTANTS, LLC

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

TERRY LEE ROWE

LICENSED

No. 2394

STATE OF WEST VIRGINIA

PROFESSIONAL SURVEYOR

SEAL

FILE NO:
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY: 1:2500
PROVEN SOURCE OF ELEVATION: NGS CORS Station

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION

OIL AND GAS DIVISION

DATE: MARCH 20 20 26

OPERATORS WELL NO:

API WELL NO
47 - 061 - 02002

STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW

LOCATION ELEVATION: 1199' WATERSHED: Dunkard Creek QUADRANGLE: Wadestown

DISTRICT: Battelle COUNTY: Monongalia

SURFACE OWNER: Consol Mining Company LLC ACRES: 46.75 ±

ROYALTY OWNER: Bounty Minerals, LLC LEASE NO: 189033000 ACRES: 59.02 ±

PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 7,847'

WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora

ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road
Canonsburg, PA 15317 Fairmont, WV 26554

AS-DRILLED

TRACT ID	SURFACE OWNER	LESSOR	PIN
19A	Ralph Six	Bounty Minerals, LLC	1-12-9
		Bounty Minerals III Acquisitions, LLC	
		LOLA Drilling 1, LLC	
		Rice Drilling B, LLC	
		Rice Drilling B, LLC	
		SWS Holding LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
31	John and Joann King Irrevocable Trust	Debra Lynn Lundgren	1-13-7
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
66	Jessica L. Waddell, et al	Bounty Minerals LLC	1-13-11
TRACT ID	SURFACE OWNER	LESSOR	PIN
69	John and Joann King Irrevocable Trust	Greg Shriver, Successor Trustee for the benefit of West Warren Baptist Church under the Last Will and Testament of Blanche C. Shriver, and Greg Shriver, Norman Core and Rick Wolfe, Trustees of the West Warren Baptist Church	1-13-8
TRACT ID	SURFACE OWNER	LESSOR	PIN
70	Roger Leo Wade, et ux	Bula Baptist Church by its Trustees, George Sanders, Randy Stiles, Francis Haught and Delbert Corder	1-13A-1
		Union Baptist Church by its Trustees, Roy Dale Chisler and Jackie Miller	
		West Warren Baptist Church by its Trustees, Greg Shriver, Norman Core, and Tom Sanders	
TRACT ID	SURFACE OWNER	LESSOR	PIN
74	David E. Van Scyoc	Martha Sue Kerr	p/o 1-12-34.1
			1-12-35
			1-12-35.1
			1-12-35.3
		Larry A. Kerr	
		Bruce Scott Carpenter and Patricia S. Carpenter, individually and as husband and wife	
		Patti Carpenter	
		Bruce P. Carpenter	
		Jeannine Osmanski and Robert E. Osmanski, individually and as husband and wife	
		Jack K. Lemley	
		Bounty Minerals, LLC	
		Hillary L. Clovis and Kristen Clovis, her wife	
		Jeremy J. Clovis and Wendy Clovis, his wife	
		Josh Clovis a/k/a Joshua Clovis and Chastity Clovis, his wife	
		Chelsa D. Kolb n/k/a Chelsa Hagedorn and Kevin Hagedorn, her husband	
		Rodney A. Clovis	
		Robin L. Clovis Wade, f/k/a Robin Lynn Clovis	
		Clinton Alan Clovis a/k/a Clint Clovis	
		Christopher Lance Clovis	
		NNE Properties II LLC	
		Willa Jo Neely	
		Robert L. Hess	
TRACT ID	SURFACE OWNER	LESSOR	PIN
92	CNX RPCC LLC	Terrance W. Mason	1-13-15
			1-13-15.1
			1-13-15.2
			1-13-15.3
		Debra L. Frazier	
TRACT ID	SURFACE OWNER	LESSOR	PIN
99A	Betty S. Baird	William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 19, 2019	1-18-3
		Masonic Charity Foundation of Oklahoma f/k/a Most Worshipful Grand Lodge of Ancient Free and Accepted Masons of the State of Oklahoma	
		Northeast Natural Energy LLC	
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
105	Betty S. Baird	Northeast Natural Energy LLC	1-18-23.3
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
106	John B. Koch, et al	Gary L. Truce, single	1-18-23
		John B. Koch, a married man, dealing with his sole and separate property	
		Loretta Koch, widow	
		Thomas W. Koch, single	
		Paul V. Leach, a married man, dealing with his sole and separate property	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
112C	Thomas O. Brinegar III, et al	Thomas E. Walker and Shirley S. Walker, husband and wife	1-18-38
		Margaret E. Williams	
		Charles R. Delaney	
		George William Cummins, Jr	
		Mike Ross, Inc	
		Connie C. Sutton	
		Donna C. Miller	
		James A. Grimm	
		Mark McCann and Patricia McCann, husband and wife	
		Sarah G. Klucker and Robert L. Klucker, wife and husband	
		Robert D. Gribbins and Felicia M. Gribbins, husband and wife	
		Karin L. McKisson	
		Marlene Kay Hyett	
		John Richard Thralls	
		Catherine M. Monell	
		Lavere J. Mason Revocable Trust	
		Melissa Dawson	
		Josh Dawson	
		Chad A. Wilson	
		Mary Jane Shriver	
		Henry E. Brewer	
		Edward E. Brewer a/k/a Edward Brewer and Bonnie Brewer, husband and wife	
		Billy L. Brewer a/k/a Billy Brewer and Barbara L. Brewer, husband and wife	
		Janet L. Shiflet	
		Linda L. Oswald f/k/a Linda L. Shimer	
		Charles F. Phillips and Sara V. Phillips a/k/a Sara Phillips, husband and wife	
		Randy D. Hanning	
		Nicole R. Mattingly a/k/a Nikki Mattingly	
		Shawn Delaney	
		Sally Anne Byard Mercer a/k/a Sally Ann Mercer	
		Jerry Francis Byard	
		John Milush	
		Carol Ann Byard	
		Wilma Gale Parry	
		Daniel J. Nabuda	
		Kirchgessner Consulting Group, LLC	
		Larry Delaney	
		Stacey Mitchell	
		Richard D. Repasky	
		Julia M. Repasky	
		Nicholas Parry	
		Asa Earl Byard	
		Constance Sue Whipkey Rush	
		Michael Allen and Janis Allen, husband and wife	
		Waymen W. Wilson, Jr. and Susan Wilson, husband and wife	
		Samantha L. Rush	
		Susan Rush Levelle and Robert Levelle, wife and husband	
		Michelle Skaggs and John Skaggs, wife and husband	
		Gretta Adams and Manson Adams, wife and husband	
		Dan R. Haught a/k/a Danny Haught and Nancy Jane Haught, husband and wife	
		Marguerite S. Eddy a/k/a Margie Eddy f/k/a Marguerite Temple	
		Lee E. Delaney and Shannon Delaney, husband and wife	
		Joseph S. Delaney	
		Susan D. Delaney aka Susan Diane Delaney	
		Michael S. Delaney and Susan Delaney, husband and wife	
		William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 17, 2019	
		Deborah E. Page f/k/a Deborah E. Watson f/k/a Deborah Kisner and James R. Page, wife and husband	
		David G. Haught a/k/a David Haught and Martha Ann Haught, husband and wife	
		T.J. Dawson a/k/a Travis Jack Dawson	
		Bonnie Frattini	
		Christina Parry f/k/a Christina Lincoln	
		Gregory C. Mason	
		Zachary L. Mason	
		Betty Lou Dawson Senter	
		Donald G. Dawson	
		Dennis R. Haught	
		Rebecca H. Cady a/k/a Rebecca Cady	
		Chistopher M. Mesler	
		Northeast Natural Energy LLC	
		EQT Production Company	
		EQT Production Company	
		Northeast Natural Energy LLC	
		Northeast Natural Energy LLC	
		EQT Production Company	
		EQT Production Company	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
112E	Thomas O. Brinegar III, et al	Thomas E. Walker and Shirley S. Walker, husband and wife	1-18-36
TRACT ID	SURFACE OWNER	LESSOR	PIN
112G	Thomas O. Brinegar III, et al	Thomas E. Walker and Shirley S. Walker, husband and wife	1-18-39
		Margaret E. Williams	
		Charles R. Delaney	
		George William Cummins, Jr	
		Mike Ross, Inc	
		James A. Grimm	
		Mark McCann and Patricia McCann, husband and wife	
		Sarah G. Klucker and Robert L. Klucker, wife and husband	
		Robert D. Gribbins and Felicia M. Gribbins, husband and wife	
		Karin L. McKisson	
		Marlene Kay Hyett	
		John Richard Thralls	
		Catherine M. Monell	
		Lavere J. Mason Revocable Trust	
		Melissa Dawson	
		Josh Dawson	
		Chad A. Wilson	
		Mary Jane Shriver	
		Henry E. Brewer	
		Edward E. Brewer a/k/a Edward Brewer and Bonnie Brewer, husband and wife	
		Billy L. Brewer a/k/a Billy Brewer and Barbara L. Brewer, husband and wife	
		Janet L. Shiflet	
		Linda L. Oswald f/k/a Linda L. Shimer	
		Charles F. Phillips and Sara V. Phillips a/k/a Sara Phillips, husband and wife	
		Randy D. Hanning	
		Nicole R. Mattingly a/k/a Nikki Mattingly	
		Shawn Delaney	
		Sally Anne Byard Mercer a/k/a Sally Ann Mercer	
		Jerry Francis Byard	
		John Milush	
		Carol Ann Byard	
		Wilma Gale Parry	
		Daniel J. Nabuda	
		Kirchgessner Consulting Group, LLC	
		Larry Delaney	
		Stacey Mitchell	
		Richard D. Repasky	
		Julia M. Repasky	
		Nicholas Parry	
		Asa Earl Byard	
		Constance Sue Whipkey Rush	
		Michael Allen and Janis Allen, husband and wife	
		Waymen W. Wilson, Jr. and Susan Wilson, husband and wife	
		Samantha L. Rush	
		Susan Rush Levelle and Robert Levelle, wife and husband	
		Michelle Skaggs and John Skaggs, wife and husband	
		Gretta Adams and Manson Adams, wife and husband	
		Dan R. Haught a/k/a Danny Haught and Nancy Jane Haught, husband and wife	
		Marguerite S. Eddy a/k/a Margie Eddy f/k/a Marguerite Temple	
		Lee E. Delaney and Shannon Delaney, husband and wife	
		Joseph S. Delaney	
		Susan D. Delaney aka Susan Diane Delaney	
		Michael S. Delaney and Susan Delaney, husband and wife	
		William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 17, 2019	
		Deborah E. Page f/k/a Deborah E. Watson f/k/a Deborah Kisner and James R. Page, wife and husband	
		David G. Haught a/k/a David Haught and Martha Ann Haught, husband and wife	
		T.J. Dawson a/k/a Travis Jack Dawson	
		Jason Ratliff	
		Bonnie Frattini	
		Christina Parry f/k/a Christina Lincoln	
		Gregory C. Mason	
		Zachary L. Mason	
		Betty Lou Dawson Senter	
		Donald G. Dawson	
		Dennis R. Haught	
		Rebecca H. Cady a/k/a Rebecca Cady	
		Christopher M. Mesler	
		Connie C. Sutton	
		Donna C. Miller	
		Quentin Dale Knight	
		Northeast Natural Energy LLC	
		EQT Production Company	
		Northeast Natural Energy LLC	
		Northeast Natural Energy LLC	
		EQT Production Company	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
112H	Thomas O. Brinegar III, et al	Thomas E. Walker and Shirley S. Walker, husband and wife	1-18-39
		Margaret E. Williams	
		Charles R. Delaney	
		George William Cummins, Jr	
		Mike Ross, Inc	
		James A. Grimm	
		Mark McCann and Patricia McCann, husband and wife	
		Sarah G. Klucker and Robert L. Klucker, wife and husband	
		Robert D. Gribbins and Felicia M. Gribbins, husband and wife	
		Karin L. McKisson	
		Marlene Kay Hyett	
		John Richard Thralls	
		Catherine M. Monell	
		Lavere J. Mason Revocable Trust	
		Melissa Dawson	
		Josh Dawson	
		Chad A. Wilson	
		Mary Jane Shriver	
		Henry E. Brewer	
		Edward E. Brewer a/k/a Edward Brewer and Bonnie Brewer, husband and wife	
		Billy L. Brewer a/k/a Billy Brewer and Barbara L. Brewer, husband and wife	
		Janet L. Shiflet	
		Linda L. Oswald f/k/a Linda L. Shimer	
		Charles F. Phillips and Sara V. Phillips a/k/a Sara Phillips, husband and wife	
		Randy D. Hanning	
		Nicole R. Mattingly a/k/a Nikki Mattingly	
		Shawn Delaney	
		Sally Anne Byard Mercer a/k/a Sally Ann Mercer	
		Jerry Francis Byard	
		John Milush	
		Carol Ann Byard	
		Wilma Gale Parry	
		Daniel J. Nabuda	
		Kirchgeßner Consulting Group, LLC	
		Larry Delaney	
		Stacey Mitchell	
		Richard D. Repasky	
		Julia M. Repasky	
		Nicholas Parry	
		Asa Earl Byard	
		Constance Sue Whipkey Rush	
		Michael Allen and Janis Allen, husband and wife	
		Waymen W. Wilson, Jr. and Susan Wilson, husband and wife	
		Samantha L. Rush	
		Susan Rush Levelle and Robert Levelle, wife and husband	
		Michelle Skaggs and John Skaggs, wife and husband	
		Gretta Adams and Manson Adams, wife and husband	
		Dan R. Haught a/k/a Danny Haught and Nancy Jane Haught, husband and wife	
		Marguerite S. Eddy a/k/a Margie Eddy f/k/a Marguerite Temple	
		Lee E. Delaney and Shannon Delaney, husband and wife	
		Joseph S. Delaney	
		Susan D. Delaney aka Susan Diane Delaney	
		Michael S. Delaney and Susan Delaney, husband and wife	
		William E. King and M. Cynthia Barnhart, Trustees of the John and Joann King Irrevocable Trust dated December 17, 2019	
		Deborah E. Page f/k/a Deborah E. Watson f/k/a Deborah Kisner and James R. Page, wife and husband	
		David G. Haught a/k/a David Haught and Martha Ann Haught, husband and wife	
		T.J. Dawson a/k/a Travis Jack Dawson	
		Jason Ratliff	
		Bonnie Frattini	
		Christina Parry f/k/a Christina Lincoln	
		Northeast Natural Energy LLC	
		Gregory C. Mason	
		Zachary L. Mason	
		Betty Lou Dawson Senter	
		Donald G. Dawson	
		Dennis R. Haught	
		Rebecca H. Cady a/k/a Rebecca Cady	
		Chistopher M. Mesler	
		Connie C. Sutton	
		Donna C. Miller	
		Quentin Dale Knight	
		Northeast Natural Energy LLC	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
114	CONSOL Mining Company LLC	Northeast Natural Energy LLC	1-23-6
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
127	James Sheets	Kathryn H. Gordon	1-18-41
		Northeast Natural Energy LLC	

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