west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, October 26, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COKELEY, MICHAEL G
1663 OAK GROVE RD.

WAVERLY, WV 26184

Re: Permit approval for 1
47-073-00715-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: COKELEY, CLYDE
U.S. WELL NUMBER: 47-073-00715-00-00
Vertical Plugging
Date Issued: 10/26/2026

10/30/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

10/30/2026

WW-4B
Rev. 2/01

1) Date August 8, 2026
2) Operator's
Well No. Cokeley #1
3) API Well No. 47- 073 - 00715

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X / Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow____

5) Location: Elevation 715' Watershed Bull Clk
District Grant County Pleasants Quadrangle Willow Island

6) Well Operator Michael Cokeley
Address 1663 Oak Grove Road
Waverly, WV 26184

7) Designated Agent Same
Address

8) Oil and Gas Inspector to be notified
Name Jeremy Newlon
Address 601 57th Street SE
Charleston, WV 25304

9) Plugging Contractor
Name TBD
Address

10) Work Order: The work order for the manner of plugging this well is as follows:

Pull 2 7/8" Tubing / Set Bottom Hole Plug 2056 ft. - 1956 ft. / Set Plug 1526 ft. -1270 ft. / Freepoint 4 1/2" Casing / Pull Casing / ~~Set Plug 769 ft. - 665 ft. /~~
~~Set Plug 300 ft. - Surface /~~
6% Gel between all plugs.

Coal @ 1010 - 1015 & 912 - 918
Set plug 1065' - Surface
Covers Coal, FW, Elevation, largest Casing shoe.
CLASS A cement.

RECEIVED
Office of Oil and Gas
SEP 28 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeremy Newlon Date 10-6-2026

10/30/2026

B-2

RECEIVED
APR 19 1984
OIL & GAS DIVISION
DEPT. OF MINES

IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date May 15, 1983
Operator's
Well No. #1
Farm Cokeley
API No. 47 - 073 - 0715

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 715' Watershed Bull Creek
District: Grant County Pleasants Quadrangle Willow Island

COMPANY Energy Unlimited, Inc.
ADDRESS 426 Second St., Marietta, OH 45750
DESIGNATED AGENT David C. Clovis
ADDRESS Union Trust Bldg., Pkgs., W.Va. 26101
SURFACE OWNER Clyde & Ethel Cokeley
ADDRESS Route #2, Waverly, W.Va. 26184
MINERAL RIGHTS OWNER Same
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK Phil Tracy ADDRESS Rt. #3, Alma, W.Va. 26320
PERMIT ISSUED 2-28-78
DRILLING COMMENCED 3-2-78
DRILLING COMPLETED 3-14-78
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7		250'	Surface
5 1/2			
4 1/2		2155'	850'
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Berea Depth 2100' feet
Depth of completed well 2100' feet Rotary XX / Cable Tools ___
Water strata depth: Fresh — feet; Salt — feet
Coal seam depths: ___ Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Berea Pay zone depth 2076' feet
Gas: Initial open flow 50 Mcf/d Oil: Initial open flow 3 Bbl/d
Final open flow — Mcf/d Final open flow — Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure 300 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation ___ Pay zone depth ___ feet
Gas: Initial open flow ___ Mcf/d Oil: Initial open flow ___ Bbl/d
Final open flow ___ Mcf/d Oil: Final open flow ___ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure ___ psig (surface measurement) after ___ hours shut in

10/30/2026

FORM IV-35
(REVERSE)

B3

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2076' - 2082' Thirteen Shots .50" holes

Fraced with 45M galW & 36M# 20/40 sand @ 2600 psig & 27 BPM

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
					Top Bottom
Shale			600	620	0 20 soil
Sandy Shale			620	650	20 120 sand
Shale			650	912	120 180 Shale
Coal			912	918	180 450 Sand
Shale			918	972	450 550 Shale
Sand			972	1010	550 600 sand
Coal			1010	1015	
Shale			1015	1043	
Sand			1043	1071	
Sandy Shale			1071	1144	
Lime			1144	1147	
Limey Shale			1147	1206	
Shaly Shale			1206	1216	
Lime			1216	1220	
Sandy Shale			1220	1306	
Sand			1306	1322	
Shale			1322	1334	
Shaly Sand			1334	1360	
Shale			1360	1372	
Sand			1372	1390	
Limey Shale			1390	1405	
Sand			1405	1456	
Shaly Sand			1456	1534	
Shale			1534	1546	
Sand			1546	1748	Big Injun
Shale			1748	2011	
Sand			2011	2014	
Shale			2014	2076	
Sand			2076	2083	Berea
Shale			2083	TD	

(Attach separate sheets as necessary)

Well Operator Energy Unlimited, Inc.

By: Douglas M. Galloway, President

Date: May 15, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including

10/30/2026

Form OG-10

B1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAY 18 1978
OIL & GAS DIVISION
DEPT. OF MINES

Rotary [X]
Spudder [ ]
Cable Tools [ ]
Storage [ ]

WELL RECORD

Quadrangle Willow Island
Permit No. Pleas - 715
Oil or Gas Well Combination (KIND)

Company Energy Unlimited, Inc.
Address 427 Second St, Marietta, Ohio
Farm Clyde Cokeley Acres 20
Location (waters) Bull Creek
Well No. 1 Elev. 715'
District Grant County Pleasants
The surface of tract is owned in fee by Clyde & Ethel Cokeley
Address Rt2, Haverly, W VA
Mineral rights are owned by same
Address
Drilling commenced 3/2/78
Drilling completed 3/14/78
Date Shot 3/21/78 From 2076' To 2082'
With Thirteen .50" holes
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure 100 lbs. 24 hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS) F/W 45M gal W & 36M# 20/40 sand @ 2600 PSIG & 27 BPM

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
4½		2155'	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED 7" SIZE 252' No. Ft. Date
Amount of cement used (bags)
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT / TREATMENT (Initial open Flow or bbls.) 50 MCFD & 3 BOPD
ROCK PRESSURE AFTER TREATMENT 300 PSIG HOURS 24
Fresh Water Feet Salt Water Feet
Producing Sand Berea Depth 2076'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale						600-620	
Sandy Shale						620-650	
Shale						650-912	
Coal						912-918	
Shale						918-972	
Sand						972-1010	
Coal						1010-1015	
Shale						1015-1043	
Sand						1043-1071	
Sandy Shale						1071-1144	
Lime						1144-1147	
Limey Shale						1147-1206	
Shaly Sand						1206-1216	
Lime						1216-1220	
Sandy Shale						1220-1306	
Sand						1306-1322	
Shale						1322-1334	
Shaly Sand						1334-1360	
Shale						1360-1372	
Sand						1372-1390	
Limey Shale						1390-1405	
Sand						1405-1456	
Shaly Sand						1456-1534	
Shale						1534-1546	
Sand						1546-1748	Big Injun
Shale						1748-2011	
Sand						2011-2014	
Shale						2014-2076	
Sand						2076-2083	Berea
Shale						2083-TD	

(over)

10/30/2026

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date 5-15-78, 19

APPROVED Owner

By Douglas M. Galloway, President
(Title)

10/30/2026

FORM IV-35
(08-78)

84

RECEIVED
APR 19 1984
OIL & GAS DIVISION
DEPT. OF MINES

Date: May 15, 1983 , 19

Operator's Well No. Cokeley #1

API Well No. 47 - 073 - 0715
State County Perm

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT OF INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Energy Unlimited, Inc.
Address 426 Second Street
Marietta, Ohio 45750

DESIGNATED AGENT David C. Clovis
Address Union Trust Bldg.
Parkersburg, W.Va. 26101

GEOLOGICAL TARGET FORMATION: Berea Depth 2100' fee

Perforation Interval 2076-2082' fee

GUIDELINES FOR TESTING:

1- A minimum of gas vented or flared
2- A 24 hour preflow into pipelines or tanks
3- Uniform producing rate during the 24 hour test per test period
4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
5- Separate Form IV-38 for each producing formation in a multiple completion

TEST DATA

START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
5-17-78	10:00 AM	5-18-84	10:00 AM	24

TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE
✓ 100	✓ 100	✓ 25	65

OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY
3 bbls.	50 Mcf	1 bbls. 20,000 ppm.

OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)
43 API	✓ Flowing

GAS PRODUCTION

MEASUREMENT METHOD: FLANGE TAP ☒ PIPE TAP ☐ L-10 ☐

POSITIVE CHOKE ☒ CRITICAL-FLOW ORIFICE ☐

ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.
✓ 1/4	2"	✓ 3/4"

DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
✓ 0-100	✓ 0-250	✓

DIFFERENTIAL	STATIC	GAS GRAVITY (Air=1.0)
✓ 10	✓ 25	MEASURED .73 ESTIMATE .72

GAS GRAVITY (Air=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE
	650	65 °F

24 HOUR COEFFICIENT	24 HOUR COEFFICIENT
	PRESSURE - 250 psia

TEST RESULTS

DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
3 bbls.	1 bbls.	50 Mcf.	16,667 SCF/STB

ENERGY UNLIMITED, INC.
Well Operator

By: Douglas M. Galloway
Its: President

(1 of 3)

10/30/2026

OG-11

B5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 13 1978
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Doe 715

Oil or Gas Well _____ (KIND)

Company Energy Industrial Svcs.
Address 437 2nd Marietta Ohio
Farm Clyde Oxley
Well No. 1
District Grant County Wetzel
Drilling commenced 3/7/78
Drilling completed _____ Total depth 257
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6¼	254	254	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Job Completed at 7:30 PM
CASING CEMENTED 7" SIZE 254 No. FT 3-9-78 Date
NAME OF SERVICE COMPANY Halliburton
80 Sacks Cement
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Earl Linden Asst. Energy
Cont Chester Drilling
Remarks:

March 9 78
DATE

Bill Hays 572
DISTRICT WELL INSPECTOR

10/30/2020

OG-11 B4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Ohio 715

Oil or Gas Well (KIND)

Company Energy Underwriters Inc.
Address 1127 2nd Street Ohio
Farm Clyde Oakley
Well No. 1
District Grant County Ohio
Drilling commenced
Drilling completed Total depth 2030
Date shot Depth of shot
Initial open flow /10ths Water in Inch
Open flow after tubing /10ths Merc. in Inch
Volume Cu. Ft.
Rock pressure lbs hrs.
Oil bbls., 1st 24 hrs.
Fresh water feet feet
Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date
NAME OF SERVICE COMPANY
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Drillers' Names Virgil Lucas Roe Oakley
Curt Oberlin
Remarks: Running 4½

March 15, 78
DATE

DISTRICT WELL INSPECTOR

10/30/2026

OG-11

B 1

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 17 1978
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Wet. 715

Oil or Gas Well _____ (KIND)

Company Energy Marketing Inc.
Address 429 2nd Mountain Ave.
Farm Clyde Cokely
Well No. Dec
District Grant County Wetzel
Drilling commenced _____
Drilling completed _____ Total depth _____
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date
NAME OF SERVICE COMPANY
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Can be released

Oct 13 78
DATE

10/30/2026

OG-11

BA

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT 21 1982
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-715-DD

Oil or Gas Well _____ (KIND)

Company Energy unlimited
Address Marietta O
Farm Clyde Cokeley
Well No 1
District Grant County pleasants
Drilling commenced _____
Drilling completed _____ Total depth _____
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Dat
NAME OF SERVICE COMPANY
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHE
_____ FEET _____ INCHES _____ FEET _____ INCHE
_____ FEET _____ INCHES _____ FEET _____ INCHE

Drillers' Names _____

Remarks: Please cancel this permit as drill deeper work has not started

10-19-82

10/30/2026

R. M. Lowther

WW-4A
Revised 6-07

1) Date: 08/18/2026
2) Operator's Well Number
Cokeley #1

3) API Well No.: 47 - 073 - 00715

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Michael Cokeley
Address: 1663 Oak Grove Road
Waverly, WV 26184
(b) Name
Address
(c) Name
Address

5) (a) Coal Operator
Name
Address
(b) Coal Owner(s) with Declaration
Name
Address
Name
Address
(c) Coal Lessee with Declaration
Name
Address

6) Inspector: Jeremy Newlon
Address
Telephone

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: Michael Cokeley
By: Michael Cokeley
Its: Owner
Address: 1663 Oak Grove Road
Waverly, WV 26184
Telephone: 304-266-2648

NOTARY PUBLIC OFFICIAL SEAL
NICOLE A. ELLIOTT
STATE OF WEST VIRGINIA
PLEASANTS COUNTY BANK
215 WASHINGTON STREET
P.O. BOX 240
ST. MARYS, WV 26170
My Commission Expires March 19, 2029

Subscribed and sworn before me this 24th day of September, 2026
Nicole A Elliott
Notary Public
My Commission Expires March 19th 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/30/2026

SURFACE OWNER WAIVER

Operator's Well Number Cokeley #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

RECEIVED
Office of Oil and Gas
SEP 28 2026
WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

Michael Cokeley
Signature

Date 9/23/2026

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/30/2026

WW-4B

API No. 47-073-00715
Farm Name
Well No. Cokeley #1

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ✓ / owner ✓ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 9/23/2026

Michael Cokeley
By: Michael Cokeley
Its Owner / Operator

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WW-9
(5/16)

API Number 47 - 073 - 00715
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Michael Cokeley OP Code 308497

Watershed (HUC 10) _____ Quadrangle 75 - Willow Island / 15 - Marietta

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
_____ Off Site Disposal (Supply form WW-9 for disposal location)
_____ Other (Explain _____

Will closed loop system be used? If so, describe: Half Round

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Michael Cokeley

Company Official (Typed Name) Michael Cokeley

Company Official Title Owner

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Subscribed and sworn before me this 24th day of September, 2026

Nicole A Elliott
Notary Public

My commission expires March 19th 2029

Jeremy Newlon

NOTARY PUBLIC OFFICIAL SEAL
NICOLE A. ELLIOTT
STATE OF WEST VIRGINIA
PLEASANTS COUNTY BANK
215 WASHINGTON ST
P.O. BOX 240
ST. MARYS, WV 26170
My Commission Expires March 19, 2029

10/30/2026

Form WW-9

Operator's Well No. 47-073-00715

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime _____ Tons/acre or to correct to pH _____

Fertilizer type _____

Fertilizer amount _____ lbs/acre

Mulch _____ Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Pasture Mix - 10 lbs./acre		Pasture Mix - 10 lbs./acre	

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeremy Newlon

Comments: _____

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Title: OOG Inspector Date: 10-6-2026

Field Reviewed? (_____) Yes (_____) No

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WW-9- GPP
Rev. 5/16

Page _____ of _____
API Number 47 - 073 - 00715
Operator's Well No. 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Michael Cokeley

Watershed (HUC 10): _____ Quad: _____

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

10/30/2026

10-6-2026

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Signature: _____

Date: _____

10/30/2026

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-073-00715 WELL NO.: #1

FARM NAME: Cokeley Farm

RESPONSIBLE PARTY NAME: Michael Cokeley

COUNTY: Pleasants DISTRICT: Grant

QUADRANGLE: 75-Willow Island 15-Marietta

SURFACE OWNER: Michael Cokeley

ROYALTY OWNER: Michael Cokeley

UTM GPS NORTHING: 4353257

UTM GPS EASTING: 471062.3 GPS ELEVATION: 715

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Michael Cokeley — Signature

Owner/Operator — Title

9/23/2026 — Date

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WV Department of Environmental Protection

10/30/2026

11/10/2016 PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR $100 IF PIT IS USED

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SEP 28 2026
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Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4707300715

1 message

Kennedy, James P <james.p.kennedy@wv.gov> Mon, Oct 26, 2026 at 12:41 PM
To: Jeremy D Newlon <jeremy.d.newlon@wv.gov>, Alana C Hartman <alana.c.hartman@wv.gov>, Henry J Harmon <henry.j.harmon@wv.gov>, vgorrell@assessor.state.wv.us, m.cokeley@hotmail.com

To whom it may concern, a plugging permit has been issued for 4707300715.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

4707300715.pdf
1739K

10/30/2026