



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, August 18, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for SHECTER-COX 1
47-073-02082-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: COX, THOMAS & MARTHA
U.S. WELL NUMBER: 47-073-02082-00-00
Vertical Plugging
Date Issued: 8/18/2026

Promoting a healthy environment.

08/21/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

08/21/2026

1) Date _____, 20_____
2) Operator's
Well No. Sector-Cox 1
3) API Well No. 47-073 - 02082

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____/ Gas <u>X</u> / Liquid injection _____/ Waste disposal _____/ (If "Gas, Production <u>X</u> or Underground storage _____) Deep _____/ Shallow <u>X</u>	
5) Location: Elevation _____ District <u>Lafayette</u>	Watershed <u>McKim Creek</u> County <u>Pleasants</u> Quadrangle <u>Ellenboro 7 1/2</u>
6) Well Operator <u>Jay-Bee Oil & Gas, Inc.</u> Address <u>429 Simonton Rd.</u> <u>Ellenboro, WV 26346</u>	7) Designated Agent <u>Austin Clark</u> Address <u>429 Simonton Rd.</u> <u>Ellenboro, WV 26346</u>
8) Oil and Gas Inspector to be notified Name <u>Jeremy Newlon</u> Address <u>8402 Staunton Turnpike</u> <u>MacFarlan, WV 26148</u>	9) Plugging Contractor Name <u>Jay-Bee Oil & Gas, Inc.</u> Address <u>429 Simonton Rd.</u> <u>Ellenboro, WV 26346</u>

10) Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED

RECEIVED
Office of Oil and Gas

~~JUL 16~~ 2026
Aug 13
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 7-9-2026

08/21/2026



Jay-Bee Oil & Gas Plugging Proposal v2:

Well Name: Shector-Cox 1
API Number: 47-073-02082-00-00
Date: 8/18/2026

08/21/2026

Jay Bee Oil and Gas
P&A Procedure



Well:	Shector-Cox 1
County:	Pleasants
Quad:	Lafayette
API:	47-073-02082-00-00
AFE:	
Surface Coordinates:	39.361156, -81.02449
Address:	

Distance from LL: 235' from WR3 (close to tangents on WR I and II)

Date Drilled:	12/29/1990
Surface Equipment:	Pulled
Producing Formation:	#REF!
Conductor:	123
Surface:	0
Intermediate:	991
Production:	0
Tubing:	0
Perforations:	4466-4469

****Note:** A 6% Bentonite Gel Spacer is to be used in-between each cement plug. All cement is to be CLASS A mixed at 15.6#

Plugging Proposal: w/1.18 cf/sx or CLASS A w/2% CaCl

1	RIH w/workstring and mill or roller cone and wash to bottom. Gel Hole to surface. TOOH.
2	Bottom Hole Plug: Pump/Set ~475' (Plug #1) at TD to cover all shot holes w/36.72 sx / 43 34 ft3 / 7.72 bbls Class A Cement. Top Prod Formation: 4466'. Est Top of Plug: 4331'. Take all returns to 1/2 rd
3	Quickly but safely pull up and out of cement (Pull Min of 500' above ETOC) & pump 2X bottoms up to 1/2 rds (or until returns are free of cement) to endure WS is clear. WOC
4	Set Producing formation plug (Gordon). 100' plug (plug #2). Must be 120' above top of gordon. Plan to set from 2681' to 2481'. 15.46 sx / 18.25 ft3 / 3.25 bbl Class A.
5	Set Producing formation plug (Berea). 200' plug (plug #3). Must be 120' above top of berea. Plan to set from 2281-2081'. 15.46 sx / 18.25 ft3 / 3.25 bbl Class A
6	Set Producing formation plug (Big Inj). 350' plug (plug #4). Must be 120' above top of Little Lume. Plan to set from 1906 to 1606'. 27.05sx / 31.93 ft3 / 5.69 bbl Class A.
7	Set Salt Water Plug. (Plug #5) 1306'-1156' 150' coverage. w/11.60sx / 13.60ft3 / 2.44 bbl
7	With hole loaded w/fluid, RIH to tag TOC (Record depth). If TOC is 120' above top of formation, proceed to step 7.
8	Run CBL from surface to TOC to determine free point. ETOC (4.5") from volumes pumped is at ~977'
9	Once free point is determined, RIH and cut pipe. Be sure pipe is 100% free prior to cutting pipe. If no free point is found, 4.5" casing can not be pulled, make call to engineer to discuss next steps.
10	Pull and LD 4.5" Casing.
11	4.5" Cut Plug/Largest Casing Plug (Plug #6): If CBL shows that pipe is free and can be pulled. W/tubing at cut depth, pump/set 150' cut plug w/~45 sx / 53.64 ft3 / 9.55 bbls Class A (6.5" hole or 8-5/8" Casing). Will cover deep water zones as well.
12	Quickly but safely pull up and out of cement (pull Min of 500' above ETOC) & pump 2X bottoms up (or until returns are free of cement) to 1/2 rd to endure WS is clear. WOC
13	RIH to TOC. If cement is above cut depth proceed to step #14. If cement is below Cut Depth additional plug is needed.
14	Surface Plug: Pull up to 250' and set final plug (plug #7) to surface w/~ 75sx / 89 ft3 / 16 bbls Class A
15	Quickly but safely pull up and out of cement, Trip remainder of tubing to surface prior to shutting down. WOC
16	If cement is not visible at surface, RIH and tag TOC. Record depth. If cement is at surface proceed to step #17. If it is not plan to grout to surface.
17	Rig down Service Rig and pull off of well.
18	Install monument per
19	Move off service rig and all surface equipment.
20	Begin reclamation process, seed and mulch. Check with State to see if any additional work is needed.

R 8/18/26

08/21/2026

Revised per conversation with Mr. Kennedy on 8/18/26

Shector-Cox 1 Plugging Diagram:						CMT Volumes			
Shector-Cox 1		Top:	Length:	Feet above Form Top:	ft3	ft3/sx	sx	bbls	
ETOC 8-5/8" Surface	Plug #7: Surface Plug	ETOC:	0	250	to surface	89.40	1.18	75.76	16.00
	6% Gel Spacer	ETOG:	250	600					
ETOC 4.5" 977	Plug #6: 4.5" Lut Plug/Largest OD Casing Plug - ~1000'-850' if pipe is free	ETOC:	850	150	Depending on where pipe is free	53.64	1.18	45.46	9.55
	6% Gel Spacer	ETOG:	1000	156					
	Plug #5 150' Salt Water Plug 1306'-1156'	ETOC:	1156	150	124	13.69	1.18	11.60	2.44
	6% Gel Spacer	ETOG:	1306	150					
	Plug #4 350' Big In/BI/LL Plug 1906'-1466'	ETOC:	1456	350	124	31.93	1.18	27.06	5.69
	6% Gel Spacer	ETOG:	1806	275					
	Plug #3 200' Berea Plug 2706'-2606'	ETOC:	2081	200	148	18.25	1.18	15.47	3.25
	6% Gel Spacer	ETOG:	2281	200					
	Plug #2 200' Gordon Plug 2681'-2481'	ETOC:	2481	200	168	18.25	1.18	15.47	3.25
	6% Gel Spacer	ETOG:	2681	1650					
	Plug #1 475' BH Plug 4806'-4306'	ETOC:	4331	475	135	43.34	1.18	36.73	7.72
	Totals:					268.50		227.54	47.90
TD: 4806									

Plug Info:

Plug #7	Surface Plug: Pull up to 250' and set final plug (plug #7) to surface w/~ 75sx / 89 ft3 / 16 bbls Class A
Gel Spacer	6% Gel Spacer. 600' coverage
Plug #6	4.5" Cut Plug/Largest Casing Plug: If CBL shows that pipe is free and can be pulled. W/tubing at cut depth, pump/set 150' cut plug (plug #6) w/~45 sx / 53.64 ft3 / 9.55 bbls Class A (6.5" hole or 8-5/8" Casing). Will cover deep water zones as well.
Gel Spacer	6% Gel Spacer. 156' coverage
Plug #5	Salt Water Plug. 1306'-1156' 150' coverage. w/11.60sx / 13.60ft3 / 2.44 bbl
Gel Spacer	6% Gel Spacer. 150' coverage
Plug #4	Producing formation plug (Big Inj). 350' plug (plug #4). Must be 120' above top of Little Lime. Plan to set from 1906'to 1606". 27.05sx / 31.93 ft3 / 5.69 bbl Class A.
Gel Spacer	6% Gel Spacer. 275' coverage
Plug #3	Producing formation plug (Berea). 200' plug (plug #3). Must be 120' above top of berea. Plan to set from 2281-2081'. 15.46 sx / 18.25 ft3 / 3.25 bbl Class A.
Gel Spacer	6% Gel Spacer. 300' coverage
Plug #2	Producing formation plug (Gordon). 100' plug (plug #2). Must be 120' above top of gordon. Plan to set from 2681' to 2481'. 15.46 sx / 18.25 ft3 / 3.25 bbl Class A.
Gel Spacer	6% Gel Spacer. 1650' coverage
Plug #1	Bottom Hole Plug: Pump/Set ~475' (Plug #1) at TD to cover all shot holes and 120' above top of producing formation w/36.72 sx / 43.34 ft3 / 7.72 bbls Class A Cement. Top Prod Formation: 4466'. Est Top of Plug: 4331'

DR 8/18/26

08/21/2026

Well Name: S Hector-Cox 1

Today's Date: 8/18/2026

Drill Date: 12/29/1990

API#: 47-073-02082-00-00

Permit #: 2082

Surface Coordinates: 39.361156, -81.02449

County: Pleasants

District: Lafayette

Elevation: 746

Formations:

Fresh Water 210

Fresh Water 1210

Salt Water 1280

Little Lime 1580

Big Lime 1630

Big Injun 1770

Berea 2229

Gordon 2649

Riley 4466

Benson 4626

S Hector-Cox 1

WBD

11-3/4"

8-5/8" 23#

4-1/2"

Conductor Casing:

Size/Grade: 11-3/4"

Depth: 123

CMT: 118 cuft

ETOC: CTS

Surface:

Depth:

CMT:

ETOC:

Intermediate I Casing:

Size/Grade: 8-5/8" 23#

Depth: 991

CMT: 531 cuft

ETOC: Surface

Intermediate II Casing:

Size/Grade:

Depth:

CMT:

ETOC:

Production Casing:

Size/Grade: 4-1/2"

Depth: 4706

CMT: 503 cuft

ETOC: 976.86

Production Tubing:

Size/Grade: NA

Depth:

TMD: 4806

Stimulation

Depths

Shots

Treatment

4466-4469

14

750 gal 15% FE ACID, 50 SX 80/100 and 250 sx 20/40 @ 32 BPM. aVE treating Psi of 3242. Total Volume Pumped 403 bbl and a total of 417,000 N2 ISIP of

8/18/26

08/21/2026

FORMATION TOPS – TVD at PAD CENTER



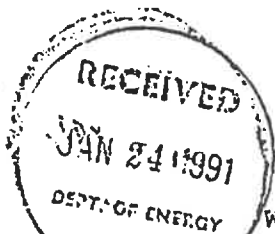
Jay-Bee Oil & Gas

PAD	WHITE RABBIT		CLIENT	JAY-BEE OIL & GAS, LLC.	
WELLS	PAD CENTER		DATE	5/21/2026	
KB ELEV	839.4	GLELEV	825	GEO	AJ RESOURCES, LLC
LATITUDE	39.359383				
LONGITUDE	-81.027939				
FM DIP	VERT WELL	WELL PLAN	VERTICAL		
		CRD REF	NAD83		

EST TVD DEPTH @ KB ELEV & TOP HOLE LAT/LONG			
FORMATION	TOP		BASE
SALT SAND	1633		1551
LITTLE LIME	1677		1665
BIG LIME	1699		1743
KEENER	1732		1776
BIG INJUN	1827		1871
SQUAW	1871		1949
BEREA HORIZON	2309		
GORDON	2729		
BENSON MARKER	4729		
3 HOT GR MARKER	5592		5615
BURKETT	5907		
TULLY	5926		
MARCELLUS	5928		
TARGET	5940		5954
LOWER MARCELLUS	5955		
ONONDAGA	5989		

OFFSET SHOWS USED	073-00814		
	DEPTH		
WATER	150	COAL	NA
BRINE	NA	GAS/OIL	NA

8/18/25

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas24-Oct-90
API # 47- 73-02082
RECEIVED
Office of Oil and Gas

JUL 16 2026

Well Operator's Report of Well Work

Farm name: COX, THOMAS & MARTHA J. Operator Well No.: Shecter #1 WV Department of Environmental ProtectionLOCATION: Elevation: 746.00 Quadrangle: ELLENBORODistrict: LAFAYETTE County: PLEASANTS
Latitude: 5060 Feet South of 39 Deg. 22Min. 30 Sec.
Longitude 6960 Feet West of 81 Deg. 0 Min. 0 Sec.Company: PARDEE GAS COMPANY4001 COLLEGE PKY. P.O. BX 4119 Casing | Used in | Left | CementPARKERSBURG, WV 26104-4119Agent: LINDA CARPENTERInspector: SAMUEL HERSMANPermit Issued: 10/24/90Well work Commenced: 12/18/90Well work Completed: 1/10/91

Verbal Plugging

Permission granted on:

Rotary X Cable RigTotal Depth (feet) 4806Fresh water depths (ft) 15' 210'Salt water depths (ft) 1210, 1280Is coal being mined in area (Y/N)? NCoal Depths (ft): none

Size	Tubing & Drilling	in Well	Fill Up Cu. Ft.
11 3/4	123	123	118 cuft
8 5/8	991	991	531 cuft
4 1/2	4706	4706	503 cuft

OPEN FLOW DATA

Producing formation Benson, Riley Pay zone depth (ft) 4466-4626
Gas: Initial open flow 500 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 250 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 24 Hours
Static rock Pressure 1200 psig (surface pressure) after 24 HoursSecond producing formation Pay zone depth (ft)
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
Final open flow MCF/d Final open flow Bbl/d
Time of open flow between initial and final tests Hours
Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PARDEE GAS COMPANYBy: Linda C. CarpenterDate: 1/21/91

PLEAS 2082

08/21/2026

Shecter #1

Single Stage Foam Frac - Benson/Riley Formation

Shot 14 .39 holes from 4466 to 4469 and broke formation down using 750 gallons of 15% FE Acid at a pressure of 1300 lbs. Ran 50 sacks of 80/100 mesh and 250 sacks of 20/40 mesh sand at an average rate of 32 BPM and an average pressure of 3242 lbs. Total volume of job was 403 bbls and a total of 412,000 of nitrogen was used to attain a 75 quality foam frac. ISIP was 2350 lbs.

Formation	Color	Hard/Soft	Top	Bottom	
shale	black/red	soft	0	4	
sand/shale	gray	med	4	15	
sand	gray	hard	15	25	wet 15
sand	white	hard	25	30	
sand	brown	hard	30	80	
	white	hard	80	110	
shale	gray	med	110	140	
sand	white	hard	140	210	water 1"
shale	gray	med	210	375	stream
shale	gray	med	375	500	
sand/shale	gray	med	500	1070	
sand/shale	gray	med	1070	1210	
sand	white	med	1210	1280	
shale	gray	med	1280	1580	
i lime	white	hard	1580	1630	
b lime	white	hard	1630	1770	
injun	white/gray	hard	1770	1880	
shale	gray	med	1880	2110	
sand/shale	brown/gray	med	2110	2410	
shale	gray	med	2410	3000	
sand/shale	gray	med	3000	3250	
shale	gray	med	3250	4805	

RECEIVED
Office of Oil and Gas

JUL 16 2026

WV Department of
Environmental Protection

11443

08/21/2026

FORM WW 6

DATE: Jan 10/23/90

COX LEASE
85.39 ACRES
WELL NO. 1

RECEIVED
Office of Oil and Gas
CAMPBELL
JUL 16 2026
WV Department of Environmental Protection

REFERENCES
McCULLOUGH
CHANCE 1950 DRILL
32" SUGAR MAPLE
N 80-27 W
169.74'
NO. 1
S 1-03 W
220.0'
1 CK CHERRY

1 INCH = 200 FEET

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

L.L.S. 677 Gregory A. Smith

GREGORY A. SMITH
LICENSED
No. 677
STATE OF WEST VIRGINIA
LAND SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
DATE OCTOBER 10, 19 90
OPERATORS WELL NO. COX LEASE NO. 1
API WELL NO. 47-073-2082
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 2479(31-68)
PROVEN SOURCE OF ELEVATION BENCH MARK ELEV. 758' SCALE 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ IF "GAS" PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒
LOCATION: ELEVATION 745' WATERSHED McKIM CREEK
DISTRICT LaFAYETTE COUNTY PLEASANTS QUADRANGLE ELLENBORO 7.5'
SURFACE OWNER THOMAS J. B. MARTHA J. COX ACREAGE 85.39
ROYALTY OWNER THOMAS J. B. MARTHA J. COX LEASE ACREAGE 85.39
PROPOSED WORK: LEASE NO. 2082
DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐ OTHER ☐
PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION ALEXANDER
_____ ESTIMATED DEPTH 5900'

WELL OPERATOR PARDEE GAS CO. DESIGNATED AGENT WILLIAM CARPENTER
ADDRESS P.O. BOX 4119 PARKERSBURG WV 26104 ADDRESS P.O. BOX 4119 PARKERSBURG WV 26104

H. T. HALL 066995

COUNTY NAME PLEASANTS
PERMIT 2082

08/21/2026

JUL 16 2026

47 - 073 - 2082

FORM WW-2B

WV Department of
Environmental Protection

Page ____ of ____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Pardee Gas Company 36880 (3) 337
- 2) Operator's Well Number: Cox #1 3) Elevation: 746
- 4) Well type: (a) Oil / or Gas X
(b) If Gas: Production X Underground Storage /
Deep / Shallow X
- 5) Proposed Target Formation(s): Alexander, Benson
- 6) Proposed Total Depth: 5500 feet
- 7) Approximate fresh water strata depths: 76'
- 8) Approximate salt water depths: 942'; 960'
- 9) Approximate coal seam depths: NONE Reported
- 10) Does land contain coal seams tributary to active mine? Yes / No /
- 11) Proposed Well Work: Drill & Stimulate New Well
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4			120'	120'	CTS
Fresh Water						38 CSR 18.11-3
Coal						
Intermediate	8 5/8	ERW	23#	1690'	1690'	
Production	4 1/2	ERW	10.5#	5500'	5500'	by rule 38 CSR 18.11-2.2
Tubing						by rule 38 CSR 18.11-1
Liners						

PACKERS : Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

2013
131
Fee(s) paid: 1.25 Well Work Permit 1.25 Reclamation Fund 1.25 WPCP 1.25
Plat 1.25 WW-9 1.25 WW-2B 1.25 Bond C.D. Blackett Agent 1.25
(Type)

08/21/2026

INSPECTOR'S PERMIT SUMMARY FORM

JUL 16 2026

WV Department of
Environmental Protection

WELL TYPE _____

API# 47- 73-02082

ELEVATION: 746.00

OPERATOR: PARDEE GAS COMPANY

DISTRICT: LAFAYETTE

TELEPHONE: (304)428-3471

QUADRANGLE: ELLENBORO

FARM: COX, THOMAS & MARTHA J.

CCUNTY: PLEASANTS

WELL NO.: COX #1

SURFACE OWNER _____

COMMENTS (Y/N) _____ TELEPHONE _____

TARGET FORMATION _____

DATE APPLICATION RECEIVED 10/24/90

DATE PERMIT ISSUED: 10/24/90

DATE LOCATION STARTED 11-1-90

NOTIFIED 10-25-90

DRILLING COMMENCED 12-17-90

WATER DEPTHS 15' _____

COAL DEPTHS _____

CASING

RAN 976 FEET OF 8 5/8" PIPE ON 12-19-90 WITH 255 SACKS FILL UP

RAN 4706 FEET OF 4 1/2" PIPE ON 12-29-90 WITH 200 SACKS FILL UP

RAN _____ FEET OF _____" PIPE ON _____ WITH _____ FILL UP

RAN _____ FEET OF _____" PIPE ON _____ WITH _____ FILL UP

RAN _____ FEET OF _____" PIPE ON _____ WITH _____ FILL UP

TD 4806' ON 12-29-90 PITS

PIT DISCHARGE DATE _____

TYPE _____

FIELD ANALYSIS pH _____ Fe _____ mg/l Cl _____ mg/l

D.O. _____ mg/l TOC _____ mg/l

WELL RECORD RECEIVED _____

pH OF PRE-SEEDING SOIL _____

DMR RECEIVED _____

ACRES DISTURBED _____

TONS OF LIME APP. _____

TONS OF 10-20-20 APP. _____

BALES OF MULCH APP. _____

DATE RELEASED 8-8-91

Samuel Harman

INSPECTOR'S SIGNATURE

-----RECORD ALL VISITS TO THIS WELL ON BACK-----

08/21/2026

1) Date: 7/14/26
2) Operator's Well Number
Sector-Cox 1
3) API Well No.: 47 - 073 - 02082

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

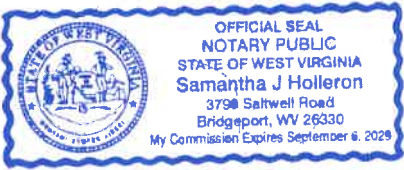
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name John & Danielle Elwood	Name N/A
Address 13234 Hebron Rd St. Marys, WV 26170	Address
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name N/A
	Address RECEIVED Office of Oil and Gas
(c) Name N/A	Name N/A
Address	Address JUL 16 2026 WV Department of Environmental Protection
6) Inspector Jeremy Newlon	(c) Coal Lessee with Declaration
Address 8402 Staunton Turnpike	Name N/A
MacFarlan, WV 26148	Address
Telephone 304-951-2482	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Regulatory Agent
Address 429 Simonton Rd.
Ellenboro, WV 26346
Telephone 304-203-0665

Subscribed and sworn before me this 14 day of JULY, 2026
Samantha J Holleron Notary Public
My Commission Expires Sept 6, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

08/21/2026

SURFACE OWNER WAIVER

Operator's Well
Number

47-073-02082

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

	Date	<u>July 2, 2026</u>	Name	<u>Jay-Bee Oil & Gas, Inc.</u>
Signature			By	<u>Emily Potesta</u>
			Its	<u>Regulatory Agent</u>
				Date <u>7-3-26</u>
			Signature	<u>Emily Potesta</u>
				Date <u>7-3-26</u>

08/21/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610
Watershed (HUC 10) McKim Creek Quadrangle Ellenboro 7 1/2

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒
Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection (UIC Permit Number 47-085-09721
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Using contract haulers (API 47-085-05151)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill / Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Emily Potesta*

Company Official (Typed Name) Emily Potesta

Company Official Title Regulatory Agent



Subscribed and sworn before me this 14 day of JULY, 2026

Samantha J. Holleran Notary Public

My commission expires Sept 6, 2029

James M. C.
7-9-2026

08/21/2026

Proposed Revegetation Treatment: Acres Disturbed less than an acre Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

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Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Ryegrass	40	KY Bluegrass	20
		Creeping Red Fescue	20

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Comments: _____

Title: OOG Inspector Date: 7-9-2026

Field Reviewed? (✓) Yes () No

08/21/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

JUL 16 2026

Operator Name: Jay-Bee Oil & Gas, Inc. WV Department of Environmental Protection
Watershed (HUC 10): McKim Creek Quad: Ellenboro 7 1/2
Farm Name: Elwood, John & Danielle

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to appropriate disposal facilities. During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.

Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Approx 1934' North of McKim Creek

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The Jay-Bee well pad White Rabbit is located nearby. Permits for wells on that pad are in progress.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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No Ground water data is available.

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6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

Signature: Emily Potula

Date: 7/14/26

08/21/2026

WW-9

ELWOOD PAD
COX No.1
(47-73-02082)

Exhibit 1

DRAWING NOT

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

Timothy W Floyd
4-8-85
75.75 Ac.±

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David E. & Rebecca S. Colvin
& David R. & Betty I Colvin
4-8-86.1
134.68 Ac.±

Nathan L
Cunningham
4-10-80
9.188 Ac.±

John E &
Danielle A
Elwood
4-10-79
7.453 Ac.±

Cox No. 1
(47-73-02082)

Helen Louise
Whaley
4-10-78
1.88 Ac.±

Crystal Gail
Whaley, Helen
Louise Whaley
& Robert E.
Whaley
4-10-77
3 Ac.±

Hebron Rd

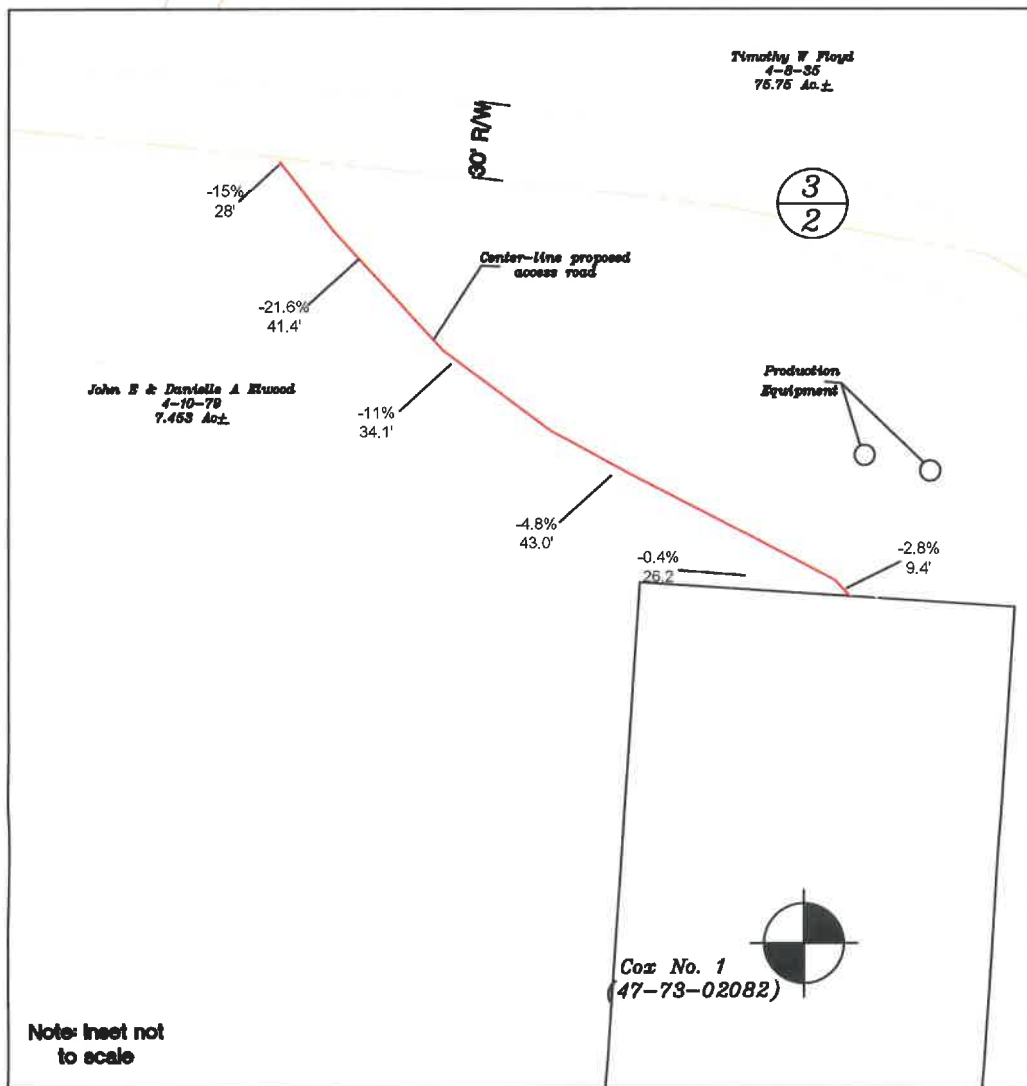
Carl K. Metz
Life Est
4-10-44
0.27 Ac.±

Clark Living Trust
4-10-18
94.94 ac.

Johns Robert
Bills Jr.
4-10-14
28.88 Ac.±

Johns Robert
Bills
4-10-16
7.2 Ac.±

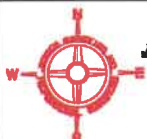
Scale: 1" = 400'



LEGEND

- Clearing Limits (LOD)
- Centerline of Road
- Field Fence
- Property Line

08/21/2026



Jackson Surveying Inc.
677 W. Main St.
Martinsburg, WV 26001
Phone: 304-528-5061

TOPO SECTION:

Ellenboro 7.5'

COUNTY	DISTRICT
PLEASANTS	Lafayette
DRAWN BY	PROJECT
N.F.M.	Cox #1

OPERATOR:

PREPARED FOR:

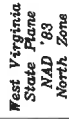
JAYBEE OIL & GAS INC.
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE	SCALE
07-10-2026	1"=400'

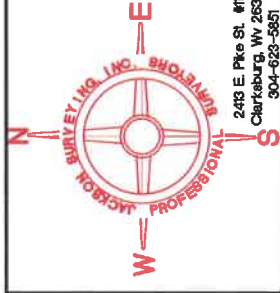


Jay Bee
Oil & Gas

DRILLING
into the future



08/21/2026



Cox #1

(47-73-02082)
Lafayette District, Pleasants County
July 10, 2026

Sector-Cox 1
Map View:



WW-7
8-30-06

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West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-073-02082 WELL NO.: Cox No. 1
FARM NAME: Elwood
RESPONSIBLE PARTY NAME: Jay-Bee Oil & Gas, Inc.
COUNTY: Pleasants DISTRICT: Lafayette (4-10-79)
QUADRANGLE: Ellenboro 7 1/2'
SURFACE OWNER: John E. & Danielle A. Elwood
ROYALTY OWNER: Jay-Bee Royalty, LLC
UTM GPS NORTHING: 4353647.16
UTM GPS EASTING: 474609.76 GPS ELEVATION: 228.51

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS x: Post Processed Differential X

Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

David L Jackson
Signature

Professional Surveyor
Title

06-17-2026
Date

08/21/2026

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Aug 13/26
WV Department of
Environmental Protection

08/21/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4707302082

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Aug 18, 2026 at 12:01 PM

To: Jeremy D Newlon <jeremy.d.newlon@wv.gov>, Emily Potesta <epotesta@jaybeoil.com>, bsweeney@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4707302082.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4707302082.pdf**

1524K

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