

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: March 9, 2012
API #: 47-7302529

Farm name: Taylor, Delbert Operator Well No.: #2

LOCATION: Elevation: 1104' Quadrangle: Raven Rock

District: Union County: Pleasants
Latitude: _____ Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude _____ Feet West of _____ Deg. _____ Min. _____ Sec.

Company: Buckeye Oil Producing Co.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>PO Box 129</u> <u>Wooster, OH 44691</u>	<u>7"</u>	<u>250</u>	<u>250</u>	<u>to surface</u>
Agent: <u>Henry Sinnett</u>	<u>4-1/2</u>	<u>2900</u>	<u>2900</u>	<u>1800' fill up</u>
Inspector: <u>Joe Taylor</u>				
Date Permit Issued: <u>12/6/2010</u>				
Date Well Work Commenced: <u>12-15-10</u>				
Date Well Work Completed: <u>2-21-11</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): <u>2936</u>				
Total Measured Depth (ft): <u>2936</u>				
Fresh Water Depth (ft.): <u>60</u>				
Salt Water Depth (ft.): <u>1440</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>--</u>				
Void(s) encountered (N/Y) Depth(s) <u>--</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Gordon Pay zone depth (ft) 2778 - 2788
Gas: Initial open flow 10 MCF/d Oil: Initial open flow -0- Bbl/d
Final open flow 20 MCF/d Final open flow -0- Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure 652 psig (surface pressure) after 72 Hours

Second producing formation Gantz Pay zone depth (ft) 2660 - 2666
Gas: Initial open flow 10 MCF/d Oil: Initial open flow -0- Bbl/d
Final open flow 20 MCF/d Final open flow -0- Bbl/d
Time of open flow between initial and final tests 48 Hours
Static rock Pressure 652 psig (surface pressure) after 72 Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mark J. Little
Signature

3-13-12
Date

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list density, neutron & induction

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Frac stage 1 - Gordon 2778-2788 22,500# 20/40 sand, 30 BPM @ 1750# slick water frac. 11 perms

Frac stage 2 - Gantz 2660-2666 24,000# 20/40 sand, 30 BPM @ 1650# slick water frac. 7 perms

Plug Back Details Including Plug Type and Depth(s):

Formations Encountered: Surface:	Top Depth	/	Bottom Depth
Salt Sand	1568		1582
Maxton	1722		1744
Big Injun	1968		2027
Berea	2383		2389
Gantz	2660		2666
Gordon	2778		2788
TD 2936			