

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, September 30, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

TEAVEE OIL & GAS, INC. 112 BROOKS STREET

CHARLESTON, WV 253010000

Re:

Permit approval for C-19 47-079-00795-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: C-19

Farm Name: HARMON, JUDSON

U.S. WELL NUMBER: 47-079-00795-00-00 Vertical Plugging

Date Issued: 09/30/2024

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4707900795P

1) Date May 29 , 20 24 2) Operator's Well No. C-19 3) API Well No. 47-079 - 00795

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

Weil Type: 0il	APPLICATION FOR A PERM	IT TO PLUG AND ABANDON
Teaves Oil & Gas, Inc. Address Address 112 Brooks Street Charleston, WV 25301 8) Oil and Gas Inspector to be notified Name Jeff Smith Address 4 Wick Lane Crossianes WV 25313 10) Work Order: The work order for the manner of plugging this well is as follows: a. move equipment to location and rig up b. attempt to release or backoff 1-1/2 Inch x 6 inch packer set at 3200 feet c. set 100 foot cement plug at 320-3100 with 25 sacks of cement WOC 12 hours pull tubing to 2000 feet d. RIH tag plug at 3100 feet, add cement as needed e. pull tubing to 2428 feet set 100 foot cement plug in the district oil and then at casing separation. FECENED if cut holes at depth above set 100 foot cement plug and then at casing separation. FIRST Production if cut holes at depth above set 100 foot cement plug and then at casing separation. FIRST Production if cut holes in the service of oil and Gas k pull tubing to 500 feet i. pull 7 inch casing to 500 feet i. pull 7 inch casing to 500 feet i. pull 8 inch casing to 500 feet i. pull 7 inch casing to 500 feet i. pull 7 inch casing to 500 feet ii. pull 7 inch casing to 500 feet ii. pull 7 inch casing to 500 feet ii. pull 8 inch casing to 500 feet iii. pull 7 inch casing to 500 feet set to phole plug 100 54 sacks (Mean Sea Level Elevation plug) First Protection iii. pull 8 inch casing to 500 feet set one one plug 335-235 feet 36 sacks (freshwater) iii. pull 8 inch 250 feet 36 sacks (freshwater) iii. pull 8 inch 250 feet 300 fe	4) Well Type: Oil/ Gas _XX / Liquid (If "Gas, Production _XX or Und	injection/ Waste disposal/ lerground storage) Deep _XX_/ Shallow
Name Jeff Smith Name Jeff Smith Name Jeff Smith Address Wick Lane Crosslanes WV 25313	District	
Address 4 Wick Lane Crosslanes WV 25313 10) Work Order: The work order for the manner of plugging this well is as follows: a. move equipment to location and rig up b. attempt to release or backoff 1-1/2 Inch x 6 inch packer set at 3200 feet c. set 100 foot cement plug at 3200-3100 with 25 sacks of cement WOC 12 hours pull tubing to 2000 feet d. RIH tag plug at 3100 feet, add cement as needed e. pull tubing to 2428 feet set 100 foot cement plug in bottom of 7 inch casing WOC 12 hours pull tubing to 1500 f. RIH 1-1/2 Inch tubing tag plug at 2328 feet, add cement as needed f. pull all tubing to surface h. 7 inch casing, rig up cutting tools, cut, rip, or rip holes if unable to pull, attempt to cut at 900 feet if cut holes at depth above set 100 foot cement plug and then at casing separation. if out holes at depth above set 100 foot cement plug and then at casing separation. if ult bing to 950 feet, set cement plug 950-850 feet 36 sacks k. pull tubing to 950 feet, set cement plug 650 -550 feet 20 sacks (Mean Sea Level Elevation plug). W Department of pull all tubing to surface m. pull remaining 7 inch casing to surface n. RIH 1-1/2 tubing to 335 feet, set cement plug 335-235 feet 36 sacks (freshwater) n. RIH 1-1/2 tubing to 335 feet, set cement plug 335-235 feet 36 sacks (freshwater) n. RIH 1-1/2 tubing to 335 feet, set cement plug 335-235 feet 36 sacks (freshwater) n. RIH 1-1/2 tubing to 300 feet set to hole plug 100-0 54 sacks add cement as needed o. pull tubing to 100 feet set top hole plug 100-0 54 sacks add cement as needed Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence. Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.	Address 112 Brooks Street	Winfield WV 25213
a. move equipment to location and rig inch x 6 inch packer set at 3200 feet b. attempt to release or backoff 1-1/2 inch x 6 inch packer set at 3200 feet c. set 100 foot cement plug at 3200-3100 with 25 sacks of cement WOC 12 hours pull tubing to 2000 feet d. RIH tag plug at 3100 feet, add cement as needed e. pull tubing to 2428 feet set 100 foot cement plug in bottom of 7 inch casing WOC 12 hours pull tubing to 1500 f. RIH 1-1/2 inch tubing tag plug at 2328 feet, add cement as needed g. pull all tubing to surface h. 7 inch casing, rig up cutting tools, cut, rip, or rip holes if unable to pull, attempt to cut at 900 feet if cut holes at depth above set 100 foot cement plug and then at casing separation. if cut holes at depth above set 100 foot cement plug and then at casing separation. if cut holes at depth above set 100 foot cement plug and then at casing separation. ipull 7 inch casing to 500 feet j. RIH 1-1/2 tubing to 950 feet, set cement plug 650-850 feet 36 sacks k. pull tubing to 950 feet, set cement plug 650-550 feet 20 sacks (Mean Sea Level Elevation plug) www. Department of Environmental Protection l. pull all tubing to surface m. pull remaining 7 inch casing to surface n. RIH 1-1/2 tubing to 335 feet, set cement plug 335-235 feet 36 sacks (freshwater) n. RIH 1-1/2 tubing to 100 feet set top hole plug 100-0 54 sacks add cement as needed o. pull tubing to 100 feet set top hole plug 100-0 54 sacks add cement as needed work can commence. Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence. Notification must be given to the district oil and gas inspector 24 hours before permitted	Name Jeff Smith Address 4 Wick Lane	Address 181 Sugar Camp Road
Work order approved by inspector Date 6-6-24	 a. move equipment to location and rig up b. attempt to release or backoff 1-1/2 inch x 6 inch pack c. set 100 foot cement plug at 3200-3100 with 25 sacks d. RIH tag plug at 3100 feet, add cement as needed e. pull tubing to 2428 feet set 100 foot cement plug in b f. RIH 1-1/2 inch tubing tag plug at 2328 feet, add cem g. pull all tubing to surface h. 7 inch casing, rig up cutting tools, cut, rip, or rip hole if cut holes at depth above set 100 foot cement plug i. pull 7 inch casing to 500 feet j. RIH 1-1/2 tubing to 950 feet, set cement plug 950-8 k. pull tubing to 650 feet, set cement plug 650 -550 feet l. pull all tubing to surface m. pull remaining 7 inch casing to surface n. RIH 1-1/2 tubing to 335 feet, set cement plug 335-2 o. pull tubing to 100 feet set top hole plug 100-0 54 set p. set 7 inch x 30 inch above ground monument with 1 lime and mulch all disturbed areas, remove all surface 	ser set at 3200 feet sof cement WOC 12 hours pull tubing to 2000 feet softom of 7 inch casing WOC 12 hours pull tubing to 1500 sent as needed sit unable to pull, attempt to cut at 900 feet and then at casing separation. SEP 0 9 2024 50 feet 36 sacks set 20 sacks (Mean Sea Level Elevation plug) acks add cement as needed sag API, rig down equipment, reclaim location, road, seed, fertilizer, acce well equipment.
	work can commence.	Date 6-6-24

10/04/2024

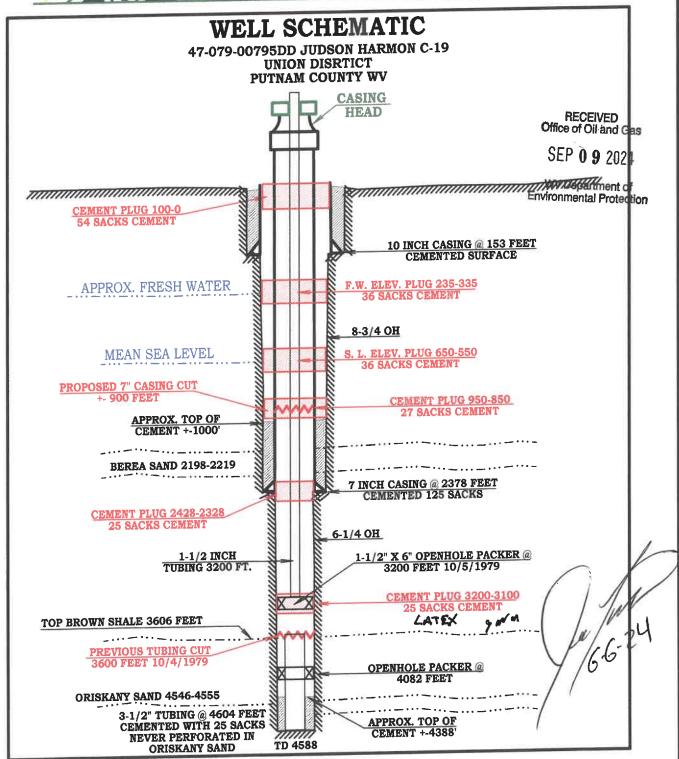


TEAVEE OIL & GAS, INC.

DRILLING, PRODUCTION, STORAGE, WELL SERVICING

P. O. BOX 27 WINFIELD, W. VA. 25213 (304) 586-9699 FAX 586-9467 **CORPORATE OFFICES**

112 BROOKS STREET CHARLESTON, W. VA. 25301 (304) 342-2125 FAX 342-6752



OG-10 Rev. - 9-71



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

DECEIVED APR 2 1 1976

DEFT. OF MINES

Oil and Gas Division

WELL RECORD Rotary. Oil Quadrangle Winfield Cable Recycling Comb. Water Flood .. Storage Permit No. Put. 795 DD DisposaL (Kind) Company TEAVEE OIL AND GAS. Casing and Used in Left Cement fill up Address Charleston, W. Vo Tubing Drilling in Well Cu. ft. (Sks.) Judson Harmon Acres. Location (waters) Little Guano Creek Size Well No. 6-19 Elev. 609.4 20-16 District Union County_Putnam Cond. The surface of tract is owned in fee by. 13-10" 153 153 To surface Judson Harmon 9 5/8 Address Red House, W. Va. 8 5/8 Mineral rights are owned by Judson Harmon 2378 2378 125 Sks. 5 1/2 Red House, W. Va. _ Address__ Drilling Commenced December 31, 1074 4 1/2 Drilling Completed April 15, 1976 4604 Initial open flow 90 M cu. ft. Final production 84 M cu. ft. per day ____ bbls. Liners Used Well open _ hrs. before test_ Well treatment details: Attach copy of cementing record. Shot Brown Shale Section 12-3-75 from 3606' to 4100' with 5000 rounds of Hurcules Gas Well Explosives (80% gel), tamped shot with 5000 pounds of per gravel, shot to T.D. Open flow 24 hours after shot 180 MCFPD. Coal was encountered at Feet. Inches Fresh water. Feet Salt Water Producing Sand Brown Shale Depth Formation Color Hard or Soft Top Feet Bottom Feet Oil, Gas or Water * Remarks METERS All depths measured from ground Top Bottom. elevation 609.41 Big Lime 1530 1672 466.34 509.63 In jun 1680 1735 512.06 528.83 Bereat 2198 2219 669.95 676.35 Brown Shale 3606 4100 1099.,11 1249.68 Onondaga* 4434 4546 1357..48 1385.62 Oriskany* 4546 4555 1385.62 1388.36

10/04/2024

4588

1398.42

Total Depth

⁽over)

Formation	Color	: Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water * Remarks
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APPROVED Tenne Oil and So Lo. Owner

By William Shale Section 1976

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Select County: (079) Putnam Enter Permit #: 00795

Get Data Reset

➤ Select datatypes: (Check All) Location Owner/Completion

Production Plugging Stratigraphy Sample Btm Hole Loc

Logs

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information Disclaimer WVGES Main "Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 79 Permit = 00795 Link to all digital records for well

Pay/Show/Water

Report Time: Monday, September 30, 2024 8:50:22 AM

There is no Bottom Hole Location data for this well

Owner Information:

Owner information:

API CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR_AT_COMPLETION PROP_VD PROP_TRGT_FM TFM_EST_PR 4707900795 4/15/1976 Original Loc Completed J Harmon C-19

 API
 CMP_DT
 SPUD_DT
 ELEV
 DATUM
 FIELD
 DEEPEST_

 4707900795
 4/15/1976
 12/31/1974
 609
 Ground Level
 Scott Depot
 Helderberg
 TYPE RIG CMP_MTHD TVD TMD NEW_FTG KOD G_BEF G_ DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL CLASS Outpost (Extension) Test Outpost (Extension) Well Gas Rotary Shot

Pay/Show/Water Information:

API CMP DT ACTIVITY PRODUCT SECTION DEPTH_TOP FM_TOP
4707900795 4/15/1976 Pay Gas Vertical 3606 Lower Huron 4100 Angola:mid interbed G_BEF G_AFT O_BEF O_AFT WATER_QNTY 84 180

Production	Gas Inform	ation: (Vo	lumes in Mcf)	

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG		OCT	NOV	DCM
4707900795	Teavee Oil and Gas, Inc.	1982	0	0	0	0	0	0	U	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1983	0	0	0	0	0	0	0	0	0	0	0	Ü	U
4707900795	Teavee Oil and Gas, Inc.	1984	0	0	D	0	0	0	0	0	0	0	0	ō	o o
4707900795	Teavee Oil and Gas, Inc.	1994	60	5	5	5	5	5	5	5	5	5	5	5	- 5
4707900795	Teavee Oil and Gas, Inc.	1995	111	18	24	15	10	7	0	0	1	1	2	14	19
4707900795	Teavee Oil and Gas, Inc.	1996	129	0	0	0	0	0	0	0	0	0	0	0	129
	Teavee Oil and Gas, Inc.	1997	5	0	0	0	0	0	0	0	0	0	0	0	5
4707900795	Teavee Oil and Gas, Inc.	1998	5	5	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1999	5	0	0	0	0	0	0	0	0	0	0	0	5
4707900795	Teavee Oil and Gas, Inc.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2001	5	0	0	0	0	0	0	0	0	0	0	0	5
	Teavee Oil and Gas, Inc.	2002	0	0	0	٥	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2005	0	0	0	0	0	0	0	0	0	0	Ü	0	0
	Teavee Oil and Gas, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2008	5	5	0	0	0	0	0	0	0	0	0	0	Ü
	Teavee Oil and Gas, Inc.	2009	0	0	0	0	0	0	0	0	0	0	U	Ü	ō
	Teavee Oil and Gas, Inc.	2010	5	0	0	0	0	0	0	0	0	ū	0	0	5
	Teavee Oil and Gas, Inc.	2012	60	5	5	5	5	5	5	5	5	5	5	5	5
	Teavee Oil and Gas, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	U	0
4707900795	Teavee Oil and Gas, Inc.	2014	34	0	0	0	0	0	0	0	0	0	0	0	34
	Teavee Oil and Gas, Inc.	2015	0	0	0	0	0	0	0	0	0	ū	0	0	Ď
	Teavee Oil and Gas, Inc.	2016	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	2017	60	5	5	5	5	5	5	5	5	5	5	5	5
	Teavee Oil and Gas, Inc.	2018	60	5	5	5	5	5	5	5	5	5	5	5	5
	Teavee Oil and Gas, Inc.	2019	60	5	5	5	5	5	5	5	5	5	5	5	5
	Teavee Oil and Gas, Inc.	2020	60	5	5	5	5	5	5	5	5	5	5	5	5
	Teavee Oil and Gas, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2022	60	5	5	5	5	5	5	5	5	5	5	5	5
4707900795	Teavee Oil and Gas, Inc.	2023	60	5	5	5	5	5	5	5	5	5	5	5	5

Production Oil Information: (Volumes in Bbl) ** some ope	erators may have reported NGL under Oil
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API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN		AUG				DCM
4707900795	Teavee Oil and Gas, Inc.	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1994											_	_	
4707900795	Teavee Oil and Gas, Inc.	1995	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1997	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2010	0	0	0	0	0	0	0	0	0	0	0	-	
	Teavee Oil and Gas, Inc.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	-	0
	Teavee Oil and Gas, Inc.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2015	0	0	0	0	0	0	0	0	0	0	0	u	U
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	Teavee Oil and Gas, Inc.	2017	0				_		_		_	_			
	Teavee Oil and Gas, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	ű	
	Teavee Oil and Gas, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2023	0_	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information:	(Volumes in Bbl)	** some operators may have reported NGL under Oil	

	TTOE IIIIOITIIGEOTII (TOIC					BEAD	ADD	4141	TITLE	JUL	AUG	CED	OCT	NOV	DCM
API	PRODUCING OPERATOR	PRD_YEAR	ANN_NGL	JAN	FER	MAR	APK	MAT	JUN	JUL	AUG	SEF	OCI	HOV	DOM
4707900795	Teavee Oil and Gas, Inc.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2014	0	0	0	0	0	0	0	0	0	D	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2015	0	0	0	0	0	0	0	0	0	Ð	0	Ü	U
4707900795	Teavee Oil and Gas, Inc.	2016	0											_	
4707900795	Teavee Oil and Gas, Inc.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4707900795	Teavee Oil and Gas, Inc.	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
	Teavee Oil and Gas, Inc.	2023	0	0	- 0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

i roudciion	Trate Information: 140	W11.00 11. 01		_						_					
API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707900795	Teavee Oil and Gas, Inc.	2016	0							_		_	-		
4707900795	Teavee Oil and Gas, Inc.	2018	0	0	0	0	0	0	0	0	0	Û	Ü	U	١٧
4707900795	Teavee Oil and Gas, Inc.	2019	0	0	0	0	Ð	0	0	0	0	U	0	0	0

Stratigraphy Information:

Oct Creating Corporate	,	****							
API	SUFFIX	FM	FM QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY		DATUM
4707900795	Original Loc		Well Record		Reasonable	142	Reasonable	609	Ground Level
		Greenbrier Group	Well Record	1530	Reasonable	142	Reasonable		Ground Level
		Big Injun (Price⪚)	Well Record	1680	Reasonable	55	Reasonable	609	Ground Level
4707900795			Electric Log	2172	Reasonable	27	Reasonable	609	Ground Level
4707900795			Electric Log		Reasonable	20	Reasonable	609	Ground Level
					Reasonable	0	Ostrible Pick	609	Ground Level
4707900795			Electric Log		Reasonable	83	Reasonable	609	Ground Level
4707900795			Electric Log		Reasonable		Ostnble Pick	609	Ground Level
			Well Record		Reasonable		Reasonable		Ground Level
4707900795					Reasonable		Reasonable		Ground Level
4707900795	Unginal Loc	Helderberg	Well Record	4555	Reasonable		176090110010	-000	Ciodila Featil

Wireline (E-Log) Information:

Scarineu	raster Log I	monnado	l															10.44
API	STATUS	LOC TOP	LOG BOT DEED	EST_FML LOGS_AVAIL	SCAN	GR TOP C	R BOT	D TOP	D BOT N	TOP N BOT	I TOP I B	OT T TOP	T_BOT	S_TOP	2 BOL (O_IOP C	BOI INCH2	INI
			FOG BOI DEEL			2162	4580	4300	4588			4400	4590				Y	Y
14707900795	Regular Entry	2162	4590	T,G,D	Υ	2162	4580	4300	4000			4400	4000					<u>-</u>

* There is no Digitized/LAS Log data for this well

<u>Downloadable Log Images/Data:</u> We advise you to save the scanned log or digitized log file(s) to your PC for viewing. To do so, right-click the file of interest and select the save option. Then you can direct the file to a location of your choice. Please note the scanned log images vary in size and some may take several minutes to download.

Quick Reference Guide for Log File Names For more info about WVGES scanned logs click here

Scanned/Raster

Logs FILENAME

geologic log types:
d density (includes bulk density, compensated density, density, density porosity, grain density, matrix density, etc.)
e photoelectric adsorption (PE or Pe, etc.)

g gamma ray
i induction (includes dual induction, medium induction, deep induction, etc.)
I laterolog

m dipmeter n neutron (includes neutron porosity, sidewall neutron--SWN, etc.) o other¹

o other '
s sonic or velocity
t temperature (includes borehole temperature, BHT, differential temperature, etc.)
z spontaneous potential or potential
mechanical log types:
b cement bond
c caliper
o other '
p perforation depth control or perforate

¹other logs may include, but are not limited to, such curves as audio, bit size, CCL—casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL—Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well

There is no Sample data for this well

	4	7	0	7	9	0	0	7	9	5	P
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May 29, 2024 1) Date: 2) Operator's Well Number Judson Harmon C-19

3) API Well No.: 47 -

079

00795

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

) Surface Ow		5) (a)	Coal Operator		
1 Dullace Ow	ner(s) to be served:	0) (u)	Name		
(a) Name	Jeffrey Bowman 10824 Charleston F	Poad	Address		
Address			i0		
	Red House, WV 25	100	(b) Coal Owr	ner(s) with Declaration	
(b) Name			Name	N/A	
$\mathbf{Address}$			Address		
			Name		
(c) Name			Address		
Address			2		
		= Tlo	(a) Coal Less	see with Declaration	PECENTER
3) Inspector	Jeff Smith	De laylo	Name	N/A	Office of Oil and Gas
Address	4 Wick Lane	140	Address		OF IT A
	Grosslanes WV 253	513	Address		SEP 0 9 2024
Telephone	681-990-6944	-116	=		W/Por-
	304-380-	1461		ved this Form and the follo	WV Department of
m1	l its and the plugging work of plat (surveyor's map) show	s is that you have righ	ts regarding the applica	ation which are summarized in the	instructions on the reverses side.
The reason However, Take noti accompan Protection	e plat (surveyor's map) show on you received these document, you are not required to take any ce that under Chapter 22-6 of the nying documents for a permit to the well at the	s is that you have right action at all. ne West Virginia Code plug and abandon a wellocation described on	ts regarding the applica t, the undersigned well of ell with the Chief of the the attached Application or certified mail or del	operator proposes to file or has file of Office of Oil and Gas, West Virgion and depicted on the attached For ivered by hand to the person(s) na	this Notice and Application and nia Department of Environmental
The reason However, Take noti accompan Protection	e plat (surveyor's map) show on you received these document you are not required to take any ce that under Chapter 22-6 of the	s is that you have right action at all. ne West Virginia Code plug and abandon a wellocation described on	ts regarding the applica t, the undersigned well of ell with the Chief of the the attached Application or certified mail or del	operator proposes to file or has file e Office of Oil and Gas, West Virgi	this Notice and Application and nia Department of Environmental
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The reason However, Take notic accompant Protection the Applicertain ci	e plat (surveyor's map) show on you received these document, you are not required to take any ce that under Chapter 22-6 of the nying documents for a permit to the well at the	s is that you have right action at all. ne West Virginia Code plug and abandon a wellocation described on mailed by registered by of mailing or delivery. Well Operator By: Its: Address Telephone	ts regarding the application, the undersigned well of the lattached Application certified mail or delay to the Chief. Teavee Oil & County Designated Agree	operator proposes to file or has filed Office of Oil and Gas, West Virgin and depicted on the attached For ivered by hand to the person(s) not get a series of the control of the person	this Notice and Application and nia Department of Environmental

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

4707900795P

Operator's Well Number

JUDSON HARMON C-19

WV Department of

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

> Chief. Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support

mments.

The Chief has the power to deny or condition a well work permit based on comments on PEGE following

The Chief has the power to deny or condition a well work permit based on comments on PEGE following SEP 0 9 2024 grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;

Damage would occur to publicly owned lands or resources;

The proposed well work fails to protect fresh water sources or supplies;

The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work	described in these materials, and I have no
objection to a permit being issued on those materials. FOR EXECUTION BY A NATURAL PERSON	FOR EXECUTION BY A CORPORATION
ETC.	
2 9 1 21 Name	

Dollyw.Bo-m	Date	9-6-24	Name	-	
Signature			$_{ m Its}$		Date
			105		10/04/2024
				Signature	Date

4707900795P

API Number 47 -	079 -	00795
Operator's Well No.	C-19	

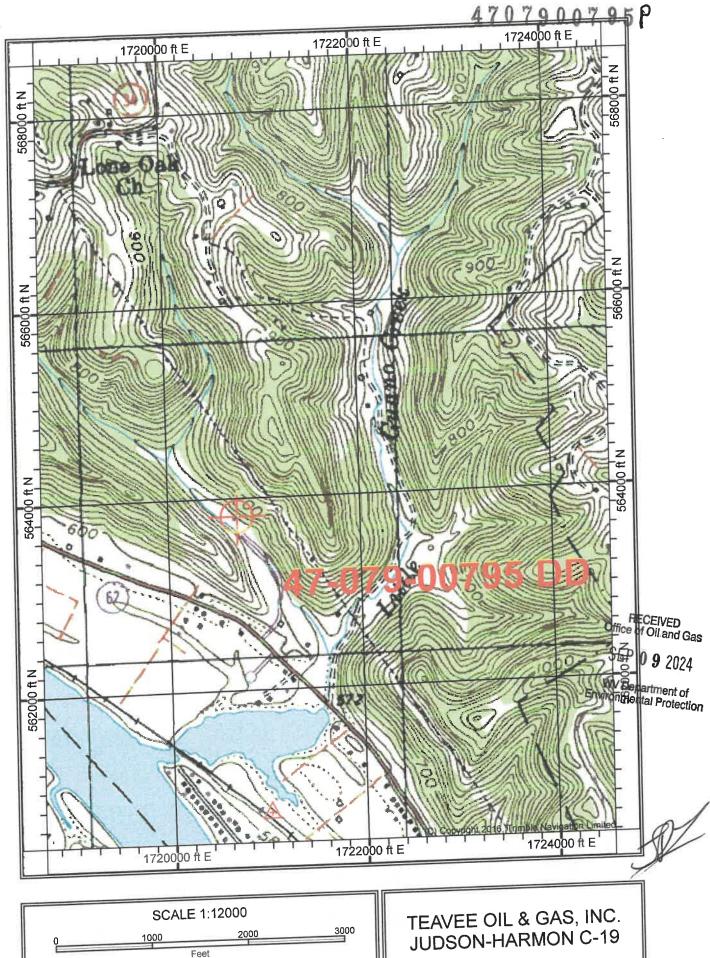
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

	120ES COTTINGS SASI	ODITE & ICCLAIMATION	. 1 12 111	
Operator Name	Teavee Oil & Gas, Inc.	OP C	lode	306769
Watershed (HUC 10)_	Branch of Little Guano Creek	Quadrangle B	lancroft	
Do you anticipate usin	g more than 5,000 bbls of water to comp	lete the proposed well wor	k? Yes	No
Will a pit be used?	YesNo			
If so, please d	escribe anticipated pit waste:			
Will a synthet	tic liner be used in the pit? Yes	No If so, what	t ml.?	
Proposed Disp	osal Method For Treated Pit Wastes:			
XX	Land Application (if selected provide Underground Injection (UIC Permit Reuse (at API NumberOff Site Disposal (Supply form WWOther (Explain	Number)
	nbe used? If so, describe: ALL FLUIDS			
_	ated for this well (vertical and horizonta			
	hat type? Synthetic, petroleum, etc.			
Additives to be used in	drilling medium?N/A			Our RECEIVED
Drill cuttings disposal n	nethod? Leave in pit, landfill, removed of	offsite, etc. N/A		Office of Oil and Gas
-If left in pit an	d plan to solidify what medium will be u	used? (cement, lime, sawd	lust)N/A	CI D =
-Landfill or off	d plan to solidify what medium will be usite name/permit number? Teavee Dispersion notice to the Office of Oil and Go	sposal Tank Yard (EnLir	nk Brine & Crude	Environmental Protection
i cimittee shan provide i	te facility. The notice shall be provided w	as of any load of the culli	iigs oi associated	waste rejected at any
on April 1, 2016, by the provisions of the permit a or regulation can lead to I certify under application form and all a the information, I believ	penalty of law that I have personally attachments thereto and that, based on me that the information is true, accurate, ion, including the possibility of fine or including the possibility of the order or including the possibility of the order or including the possibility of the order or including the order or i	inia Department of Environ ny term or condition of the generation examined and am familiar ny inquiry of those individu and complete. I am away	nmental Protection general permit and with the informa- tals immediately re	n. I understand that the d/or other applicable law ation submitted on this esponsible for o btaining
Subscribed and sworn bei	fore me this 29th day of _	May N	ot other section of the section of t	Official Seal Official Seal Notary Public, State of West Virginia Christian V. Smith 146 Lakeview Drive Windeld, MY 25212 Commission Express May 26, 2026

Operator's Well No.

Eine 2 Tons/acre or to correct to pH 7.0 Fertilizer type 10 10 10 Fertilizer type 10 10 10 Fertilizer amount 500 Ibs/acre Mulch 2 Tons/acre Seed Mixtures Temporary Permanent Seed Type Ibs/acre Seed Type Ibs/acre Kentucky 31 tall fescue 50 Ladino Clover 10 Of road, location, pit and proposed area for land application (unless engineered plans including this info have been d). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions of the land application area. Spied section of involved 7.5' topographic sheet. Seed Type Ibs/acre Kentucky 31 tall fescue 50 Ladino Clover 10 Office of the land application area. Spied section of involved 7.5' topographic sheet.	ed Revegetation Trea	tment: Acres Disturbed _	<0.5 acres	Preveg etation pH	0.0
Fertilizer type 10 10 10 Fertilizer amount 500 lbs/acre Mulch 2 Tons/acre Seed Mixtures Temporary Permanent Seed Type lbs/acre Seed Type lbs/acre Kentucky 31 tall fescue 50 Ladino Clover 10 Of road, location, pit and proposed area for land application (unless engineered plans including this info have been and area in acres, of the land application area. Opied section of involved 7.5' topographic sheet. Seed Type lbs/acre Kentucky 31 tall fescue 50 Ladino Clover 10 The provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L	Lime 2	Tons/acre or to corre	ect to pH7.0		
Seed Mixtures Seed Mixtures	Fertilizer type				
Seed Mixtures Temporary Seed Type Ibs/acre Seed Type Ibs/acre Kentucky 31 tall fescue Ladino Clover 10 Of road, location, pit and proposed area for land application (unless engineered plans including this info have been d). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimension area. Seed Type Ladino Clover 10 Office of the land application area. Seed Type Ibs/acre Kentucky 31 tall fescue 50 Ladino Clover 10 Office of the land application area. Seed Type Mixtures Seed Type Ibs/acre Kentucky 31 tall fescue 50 Ladino Clover 10 Office of the land application area. Seed Type Mixtures Seed Type Ibs/acre Kentucky 31 tall fescue 50 Chica Seed Type Ibs/acre Kentucky 31 tall fescue 50 Chica Seed Type Ibs/acre Kentucky 31 tall fescue 50 Chica Seed Type Ibs/acre Kentucky 31 tall fescue 50 Chica Seed Type Ibs/acre Kentucky 31 tall fescue 50 Chica Seed Type Ibs/acre Kentucky 31 tall fescue 50 Chica Seed Type Ibs/acre Kentucky 31 tall fescue 50 Chica Seed Type Ibs/acre Kentucky 31 tall fescue 50 Chica Seed Type Ibs/acre Kentucky 31 tall fescue 50 Ladino Clover 10 Office of the pit, and dimensions (L, W, D) of the pit, and dimensi		500	lbs/acre		
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Seed Type Seed Type Ibs/acre Seed Type Ibs/acre					t
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of road, location, pit and proposed area for land application (unless engineered plans including this info have been d). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimension area and area in acres, of the land application area. Oppied section of involved 7.5' topographic sheet. Opproved by: Jac Taykar Office of the land added in place of AM + lime. SEP (10
Sediment autral in place of AM + inver SEP (ed). If water from u, and area in acres,	of the land application area	ı.	less engineered plans including me, include dimensions (L, W	g this info have been , D) of the pit, and dim
Sediment costed in place of AM + Time. SEP	ed). If water from u , and area in acres, copied section of inv	of the land application area	ı.	less engineered plans including me, include dimensions (L, W	g this info have been, D) of the pit, and dim
W Dept	pproved by:	of the land application area volved 7.5' topographic she	eet.		D
	and area in acres, oppied section of investment	of the land application area volved 7.5' topographic she	eet.		RE Office o
	and area in acres, opied section of investment of the proved by:	of the land application area volved 7.5' topographic she	eet.		Office o
	and area in acres, opied section of investment of the proved by:	of the land application area volved 7.5' topographic she	eet.		Office of SEP
	and area in acres, oppied section of inverse opproved by:	of the land application area volved 7.5' topographic she	eet.		Office of SEP
	and area in acres, opied section of investment of the proved by:	of the land application area volved 7.5' topographic she	eet.		Office of SEP
	ed). If water from us, and area in acres, copied section of inverse approved by:	of the land application area volved 7.5' topographic she	lace of AM	+imer	Office of SEP
006 Inpects Date: 6-6-24 Reviewed? (X) Yes (and area in acres, opied section of inverse pproved by:	of the land application area volved 7.5' topographic she	lace of AM	+imer	Office of SEP





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

	WELL BOOK			
API:47-079-00795-DD-P	_WELL NO:	C-19		
EADM NAME	<u>JUDSON HARMON</u>			
DESPONSIBLE PARTY NAME:	TEAVEE	OIL & GAS, INC.		
COUNTY: PUTNAM COUNTY	_ DISTRICT:	UNION DISTRICT		
OHADBANGI F	BANCROFT, WES	T VIRGINIA		
SURFACE OWNER:	JEFFREY BO	WMAN	4	
ROYALTY OWNER:	SAME		LAT. 20° 22'	42.41"
40CCC	ES 984 METERS		I ONG: 81° 5'	1' 59.90"
	14 726 METERS	GPS ELEVATION:	186.995 MET	EK9 013.31 EE1
	o not meet the foll 17 north, Coordina vel (MSL)-meters. meters t Processed Differ Time Differential	lowing requirements ate Units: meters, Ale ential	5.	RECEIVED Office of Oil and Gas SEP 0 9 2024
e and of the tone	granic map showi	ng the well location.		WV Department of Environmental Protection
4. Letter size copy of the topo I the undersigned, hereby cer shows all the information req of Oil and Gas.	tify this data is co uired by law and t	rrect to the best of n he regulations issue	ny knowledge ed and prescri	and belief and bed by the Office
DUANE K. BOWERS PS 1995				TIPME K. BOWERS
Signature 05/29/2024 Date	PF Tit	ROFESSIONAL SURVE	Managaman	NO. 1995 ** NO. 1995 ** STATE OF THE OF TH