STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: WPPLLC				Operate				
LOCATION.	Elevation: 2081.89 ' District: SLAB FORK			Quadrangle: LESTER County: RALEIGH				
					·y			
				South of $\frac{37}{91}$				
	Longitude	e: <u>U</u>	Feet	West of <u>-81</u>	_Deg. _	Min3	Sec.	
Well Type: 0	OIL	_GAS <u>×</u>	_					
Company	DIVERSIFIED PRODUCTION LLC			Coal Operator	WESTERN	POCAHONTA	AS PROPERTIES, LP	
• -	414 SUMMER STREET			or Owner	5260 IRWIN			
	CHARLESTON, WV 25301				HUNTINGT			
				Coal Operator	MABON COAL			
Agent	gent JEFF MAST			or Owner	ONE CARBON	AVENUE SE		
Permit Issu	ed Date	12/20/21	0/21		CHESAPEAKE WV 25315			
				AFFIDA\	/IT			
	ney are exp	and_ erienced in the ipated in the v	work of p	plugging and filling lugging and filling	g oil and gas the above v	wells and wo	y sworn according to ere employed by the a t said work was cor he following manner:	above named mmenced on
TYPE	1 6	- POM	T	0 BI	DE DEMON	VED	LEFT	
70 SACKS OF C1A CEN		FROM 2480'			PIPE REMOVED 2450' OF 2" TUBING		0' OF 2" TUBIN	IG
19 SACKS OF C1A CEN				55'				
31 SACKS OF C1A CEN	MENT	+		:0'			-··-·	
19 SACKS OF C1A CEN	MENT			3' 26	260' OF 4 1/2" CASING		2282' OF 4 1/2" CA	SING
19 SACKS OF C1A CEN	MENT	т 790'		D'	4447		938' OF 7' CASING	CTS
19 SACKS OF C1A CEN	MENT	590' 49)'			230' OF 9 5/8" CASIN	1G CTS
60 SACKS OF C1A CEN	MENT	310'	SURF	ACE	-,		6% GEL SPACERS BETW	ÆEN PLUGS
said well was	completed of deponents subscribe to	on the 15TH	day of M	arch ABOVE GROUNI	20.22 20.22 Jan 0	and the state of t	hat the work of plugg	OFFICIAL SEAL MOTATY PLET IC STATE OF WEST VARIETA SIZE OF WEST VARIETA SIZE OF WEST VARIETA SIZE OF WEST VARIETA LE Ring, WY 70252 My Commission Explicit Any 72, 2025
Affidavit review	wed by the	Office of Oil a	nd Gas: _	Huykum			Title: Tuspect	6- 04/22/2022

WELL PLUGGING INSPECTION & RELEASE FORM

PLUGO	GING COMMEN	CED 3/9/22	OPERATOR	Drussfres			
	GING COMPLE		FARM:	WPPCCC.			
VERB <i>I</i>	AL PERMISSI	on on	WELL NO:	welchand	113 NW		
1.	IS COAL BE	EING MINED IN THE AF	REA?		YES	NO	N/A
2.		T AND GEL MIXED AND	USED IN ACC	ORDANCE WITH	ACCEPTED I	NDUST:	RY
	STANDARDS?		10		(776)	37.0	NT / 2
	A. B.	BOTTOM HOLE PLUGGE	תי			NO NO	N/A N/A
	C.	LATEX PLUGS USED F	OR HAS CAS		YES	NO	(N/A)
	D.	PROPER PLUGS THROU		S	\ \(\varphi\)E9	NO	N/A
	E.	PROPER PLUGS SET T			VES NO	N/A	21, 22
	F.	PROPER AMOUNT OF G				N/A	
- 1	TYPE	FROM		TO		E REM	
	55 A Cement	2480'		703		1-2"+	ublee
	s A Cemut	1702'		555'	<u> 260'-</u>	4 % C	44/200
,	A Comest			060'			
	A Commit	989' 190'		88'	·		
	A Cement	590'		90' 90'			
	A cemes	310'		ntuce	-		
6% 60	1 between Aug	35.				· · · · · · · · · · · · · · · · · · ·	
3.	WERE ALL C	CHANGES APPROVED BY	INSPECTOR?			Œ	ИО
4.	WAS THE EQ	QUIPMENT USED FOR PU	LLING CASING	PROPERLY SIZ	ZED		
		TO PULL 150% OF TH	HE HEAVIEST S	TRING OF PIPE	E EXPECTED	ح	
	TO BE PULI	LED?				Œ8	NO
5.	DID WIE OF	PERATOR GIVE THE INS	DECTOR DRODE	D MOTTOTO		ŒŜ	NO
J.	DID THE OF	ERAIUR GIVE INE INS	PECIOR PROPE	K MOLICE:		ZES	NO
6.	WERE ACCUE	RATE PLUGGING RECORD	אר אב הבא א	E OPERATOR?		Œ	NO
•	MDIAD MOOO!	TILL I DOGGING INDOING	,5 KB11 51 111	b or broke.		4	140
7.	WAS A PROP	PER MONUMENT SET WIT	'H API NUMBER	ATTACHED?		ES	NO
8.	DID WELL S	SITE AND ACCESS ROAD	MEET THE FO	LLOWING RECLA	MATTON .		
	REQUIREMEN					1	
	A. RECLAI		В.	FENCES REPLA	ACED	YES	NO
	C. MULCHE	ED KES NO	D.	PROPER DRAIL	NAGE	YES!	NO
	E. SEEDEI	es no	F.	ALL EQUIPMEN	NT REMOVED	Y EB	NO
	G. PIT BA	ACKFILLED KES NO)	A		V	
	ect = 1=		_	u , ()			
	4/18/22			Juny Kerreleich			
	DATE RELE	EASED	ı	INSPECTOR'S	IGNATURE		

RECORD ALL VISITS TO THIS WELL ON PAGE 2