



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 19, 2026
WELL WORK PLUGGING PERMIT
Coal Bed Methane Well Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for TYGRET-1C
47-081-01392-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: TYGRET-1C
Farm Name: TYGRET, BILYANE
U.S. WELL NUMBER: 47-081-01392-00-00
Coal Bed Methane Well Plugging
Date Issued: 08/19/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

08/21/2026

WW-4B
Rev. 2/01

4708101392P

1) Date June 4, 2026
2) Operator's
Well No. Tygart 1C
3) API Well No. 47-081 - 01392

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

RECEIVED
Office of Oil and Gas

JUN 29 2026

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

CBM

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ WV Department of Environmental Protection
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 2123.72' Watershed Breckenridge Creek of Marsh Fork
District Trap Hill County Raleigh Quadrangle Arnett 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified Name Murdock Howard 9) Plugging Contractor Name Next LVL Energy (Diversified Owned)
Address PO Box 140 Address 104 Helliport Loop Rd
Oak Hill, WV 25901 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

CBM WELL.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Murdock Howard

Date

6/11/2026

08/21/2026

4708101392

MH 6/17/26

WELL PROGNOSIS

Well #: 4/-081-01392C

West Virginia, Raleigh County

Lat/Long - 37.783274, -81.414439

Nearest ER: Raleigh General Emergency Room - 1710 Harper Rd, Beckley, WV 25801

Casing Schedule:

13-3/8" @ 31' - CTS w/ 12 cu ft

9 5/8" @ 220' - CTS w/ 112 cu ft

7" @ 928' - Cemented w/ 236 cu ft - ETOC @ Surface using 9" O.H.

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WV Department of
Environmental Protection

TD listed as 1066'

Estimated lateral from plat

- o Lower Beckley: 30,000' x 4.75" Hole ID = 822 BBL w/ 125% excess

Fresh Water: None Reported - Didn't look at offsets since plugging solid

Salt Water: None Reported - Didn't look at offsets since plugging solid

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 687'-689', 735.5'-738', 1002'-1006' Lower Becklev. 1042.5'-1044' Fire Creek

Elevation: 2133.86'

1. Notify Inspector Murdock Howard @ (681) 990-2568, 48 hrs prior to commencing operations.
2. Record pressure on csg.
3. TOOH w/ rods and tbq.
4. Kill well with gel as needed. Then proceed to load wellbore with 822 BBL (125% capacity) gel until wellbore is filled.
5. TIH w/ tbq to 1056'. Pump 1056' **Expandable Class L/Class A** cement plug from **1056' to Surface**. Approximately 238 sks @ 1.18 yield in 7" csg & 9" open hole. Top off as needed.
6. Reclaim site and set monument per WV DEP regulations. **A small quantity of steel turnings, or other detectable material, shall be embedded in the top of the cement near the surface to serve as a permanent magnetic monument of the borehole.**

08/21/2026

4708101392P

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Office of Oil and Gas

To Scale

11400'

JUN 29 2026

PENN VIRGINIA
OIL & GASTYGRETT 1-C
SHEET 1 OF 18
SCALE: 1" = 2000'

BEARING CHART

Well Number		Bearing	Distance
From	To		
141	Tygett-001A	S70°24'32"W	812.16'
Tygett-001B	Tygett-001A	S00°00'05"W	273.45'
Tygett-001C	Tygett-001A	N22°19'55"E	91.80'
143	Tygett-001A	N53°13'55"E	1988.33'

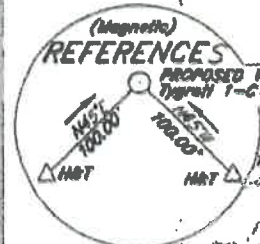
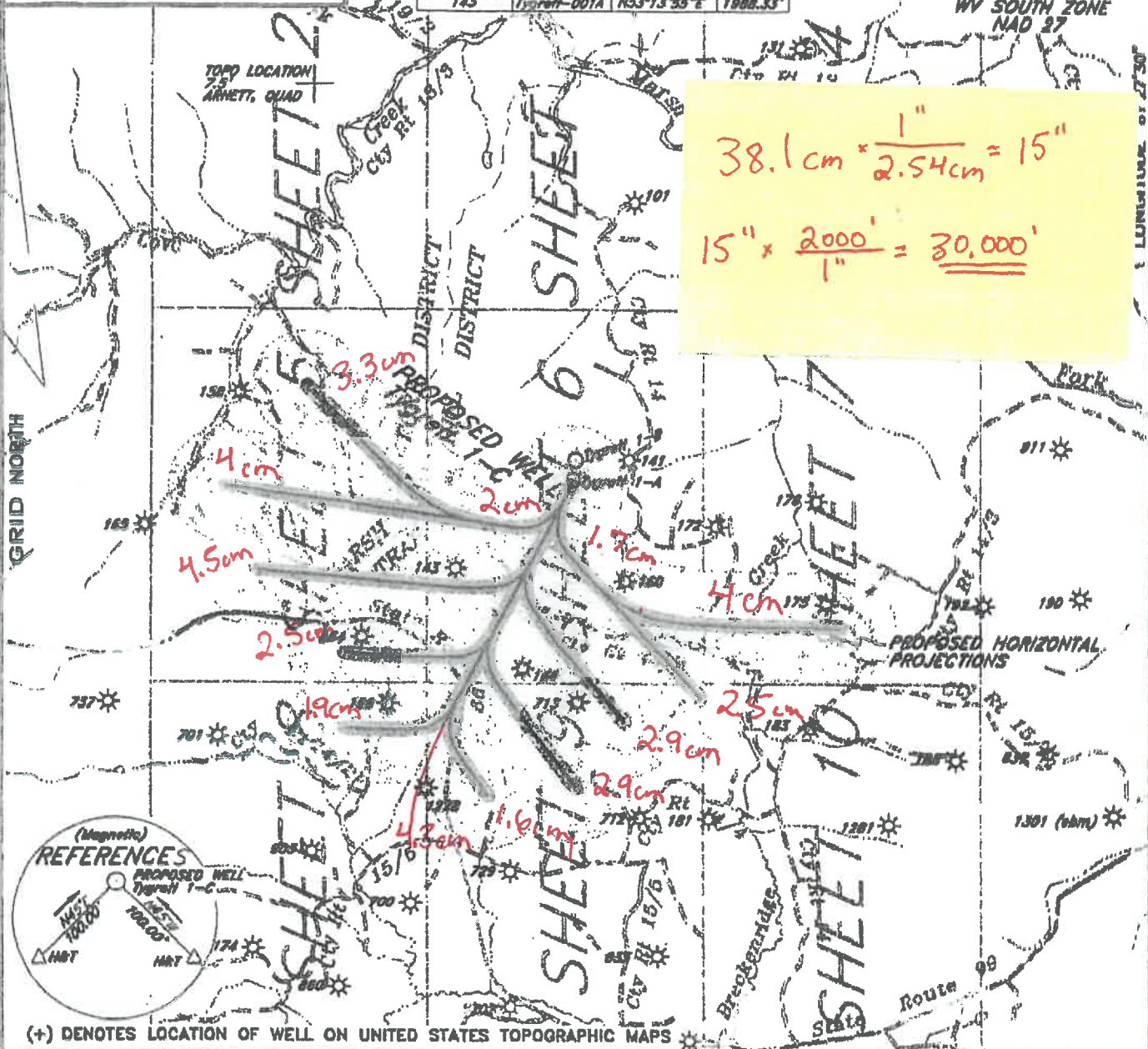
LATITUDE

37°47'30"

PROPOSED WELL
COORDINATESN: 283437.00
E: 1240176.38
WV SOUTH ZONE
NAD 83

$$38.1 \text{ cm} \times \frac{1"}{2.54 \text{ cm}} = 15"$$

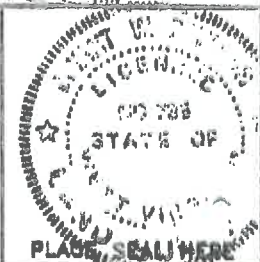
$$15" \times \frac{2000'}{1"} = \underline{\underline{30,000'}}$$



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=2000'
 MINIMUM DEGREE OF
 ACCURACY 1:64000
 PROVEN SOURCE OF
 ELEVATION GPS DISK NO. C1
 1989.82'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) *Raymond L. Bowman*
 R.P.E. _____ L.L.S. 738



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION



DATE August 20, 2005
 OPERATOR'S WELL NO. Tygett 1-C
 API WELL NO.

WELL TYPE: OIL _____ GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____

47 - 81 -
 STATE COUNTY

01392C
 08/21/2026
 PERMIT

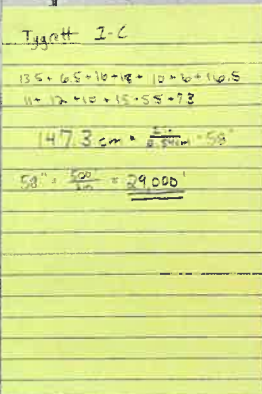
TYGRET 1-C
SHEET 6 OF 18
SCALE: 1" = 500'

NOTES:

Example information is filed on sheets 11 through 12

LEGEND

- | | |
|---|-----------------------------|
|  | Fingerprint roll |
|  | Quarantine inspection forms |
|  | The Map and Postal Map |
|  | The map boundary line |
|  | Along boundary line |
|  | Two-year boundary line |
|  | Prepared boundary line |
|  | 100 feet distance |
|  | 100 feet distance |



State of West Virginia
Division of Environmental Production
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name Bilyane TygrettOperator Well No.: TYGRET-1CLOCATION Elevation: 2133.86Quadrangle: Arnett 7 1/2'District: Trap HillCounty: RaleighLatitude: 3100 Feet South of 37 Deg. 47 Min. 30 Sec.Longitude: 11400 Feet West of 81 Deg. 27 Min. 30 Sec.

Company:

Penn Virginia Oil & Gas Corporation

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2550 East Stone Drive, Suite 110	13 3/8	31	31	12 cu ft
Kingsport, TN 37660	9 5/8	220	220	112 cu ft
Agent: Bryant Bowman	7	928	928	236 cu ft
Inspector: Terry Urban				
Date Permit Issued: 11/30/2005				
Date Well Work Commenced: <u>02/14/2006</u>				
Date Well Work Completed: 06/13/2006				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 1,066				
Fresh Water Depth (ft):				
None Reported				
Salt Water Depth (ft):				
None Reported				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft):				
687', 735.5', 1002', 1042.5'				

OPEN FLOW DATA

Producing formation Lower Beckley

Pay zone depth (ft)

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests: _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____

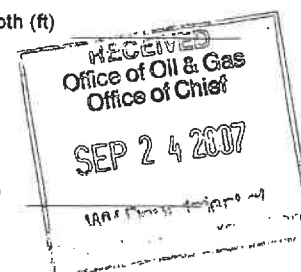
Pay zone depth (ft)

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests: _____ Hours

Static rock pressure _____ psig (surface pressure) after _____ Hours



NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

Martha E. Hudson
By: Evelyn Hudson
Date: 9/19/07

08/21/2026

0016

4708101392 P

Cbn

FORM WR-35R
(REVERSE)PERMIT #:4708101392C
WELL #: TYGRET-1CDETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

Producing Natural from the Horizontal Pattern Drilled by well Tygrett 1A

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand & Shale	0	687	Producing Formation
Lower Beckley	1002	1006	
Sand & Shale	1006	1042.5	
Fire Creek Coal	1042.5	1044	Log TD
Sand & Shale	1044	1066	
Coal	687	689	
Sand & Shale	689	735.5	
Coal	735.5	738	
Sand & Shale	738	1002	

08/21/2026

4708101392

WW-4A
Revised 6-07

1) Date: 6/26/2026
2) Operator's Well Number Tygart 1C

3) API Well No.: 47 -

081

01392

Office of Oil and Gas

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

JUN 29 2026

WV Department of
Environmental Protection

4) Surface Owner(s) to be served:

(a) Name Bilyane TygrettAddress PO Box 482
Bolt, WV 25817

(b) Name _____

Address _____

(c) Name _____

Address _____

6) Inspector

Address Murdock HowardPO Box 140Oak Hill, WV 25901Telephone (681) 990-2568

5) (a) Coal Operator

Name

Address

None Reported

(b) Coal Owner(s) with Declaration

Name

Address

Diversified Property Management, LLC1215 Quarrier StreetCharleston, WV 25301

Name _____

Address _____

(c) Coal Lessee with Declaration

Name

Address

None Reported**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLCBy: Nick BumgardnerIts: Permitting SupervisorAddress 414 Summers StreetCharleston, WV 25301Telephone 304-590-7707

Subscribed and sworn before me this 26 day of June 2026
Rebecca Wanstreet Notary Public
My Commission Expires 7/26/29

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

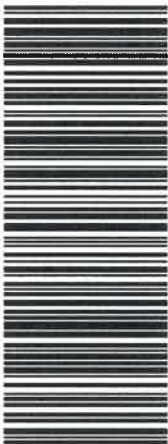
08/21/2026

4708101392 P
CBM

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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Office of Oil and Gas
JUN 29 2026
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1289 5923 38



BILYANE TYGRET
PO BOX 482
BOLT WV 25817-0482

US POSTAGE PAID IMI
2026-06-04
25301
C4000004
Retail
4.0 OZ FLAT
easypost
0901000010784

08/21/2026

SURFACE OWNER WAIVER

4708101392

Operator's Well
Number

Tygart 1C

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
JUN 29 2026
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name
Signature		By	_____
		Its	_____
			Date

Signature

Date
08/21/2026

4708101392

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301
4708101392

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9407 1362 0855 1290 2413 17



DIVERSIFIED PROPERTY MANAGEMENT LLC
1215 QUARRIER ST
CHARLESTON WV 25301-0006

US POSTAGE PAID IMI
2028-06-29
25301
C4000004
Retail
4.0 OZ FLAT
easypost
0901000010791

08/21/2026

WW-4B

4708101392P

API No. 4708101392

Farm Name Tygrett, Bilyane

Well No. Tygart 1C

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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Office of Oil and Gas

JUN 29 2026

WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

08/21/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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Office of Oil and Gas
JUN 29 2026
WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WV Department of
Environmental Protection

08/21/2026



DIVERSIFIED
energy

4708101392^P

Date: 6/4/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4708101392 Well Name Tygart 1C

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
JUN 29 2026
WV Department of
Environmental Protection

4708101392P

WW-9
(5/16)

API Number 47 - 081 - 01392

Operator's Well No. Tygart 1C

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name: Diversified Production, LLC OP Code 494524121Watershed (HUC 10) Breckenridge Creek of Marsh Fork Quadrangle Arnett 7.5'Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☒ No ☐If so, please describe anticipated pit waste: Production fluids and cement returnsWill a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☒ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

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Office of Oil and GasWill closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]Company Official (Typed Name) Chris VeazeyCompany Official Title Director of AdministrationSubscribed and sworn before me this 4th day of June, 20 20[Signature] Notary PublicMy commission expires September 28, 2028

08/21/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporary

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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JUN 29 2026

Plan Approved by: Murdoch HowardWV Department of
Environmental Protection

Comments: _____

Title: InspectorDate: 6/4/2026

Field Reviewed?

☒ Yes☐ No

08/21/2026

4708101392



DIVERSIFIED
energy

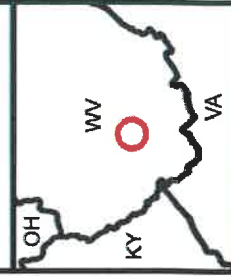
47-081-01392

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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JUN 29 2026
WV Department of
Environmental Protection



Well No.: 47-081-01392
UTM83-17, Meters
North: 4181863.5
East: 463500.81
Elev.: 647.48 M
Elev.: 2123.72 Ft

Primary Pit

Secondary Pit

Microsoft, Veritas

08/21/2026

Oil&Gas

Wells, Horizontal Only

WellStatus

- ☀ Active Well
- 💡 Permit Issued
- 🌱 Permit Application
- 🌱 Plugged

Wells, Active Status Only

WellUse

- △ Brine Disposal
- ⚡ Fluid Injection
- ☀ Gas Production
- House Gas
- Observation
- 🔴 Oil Production
- ☀ Production
- ▲ Solution Mining
- ◆ Storage
- 🟡 Vent
- <all other values>

Wells, Other than Active Status

WellUse

- △ Brine Disposal
- ⚡ Fluid Injection
- ☀ Gas Production
- House Gas
- Observation
- 🔴 Oil Production
- ☀ Production
- ▲ Solution Mining



4708101392P

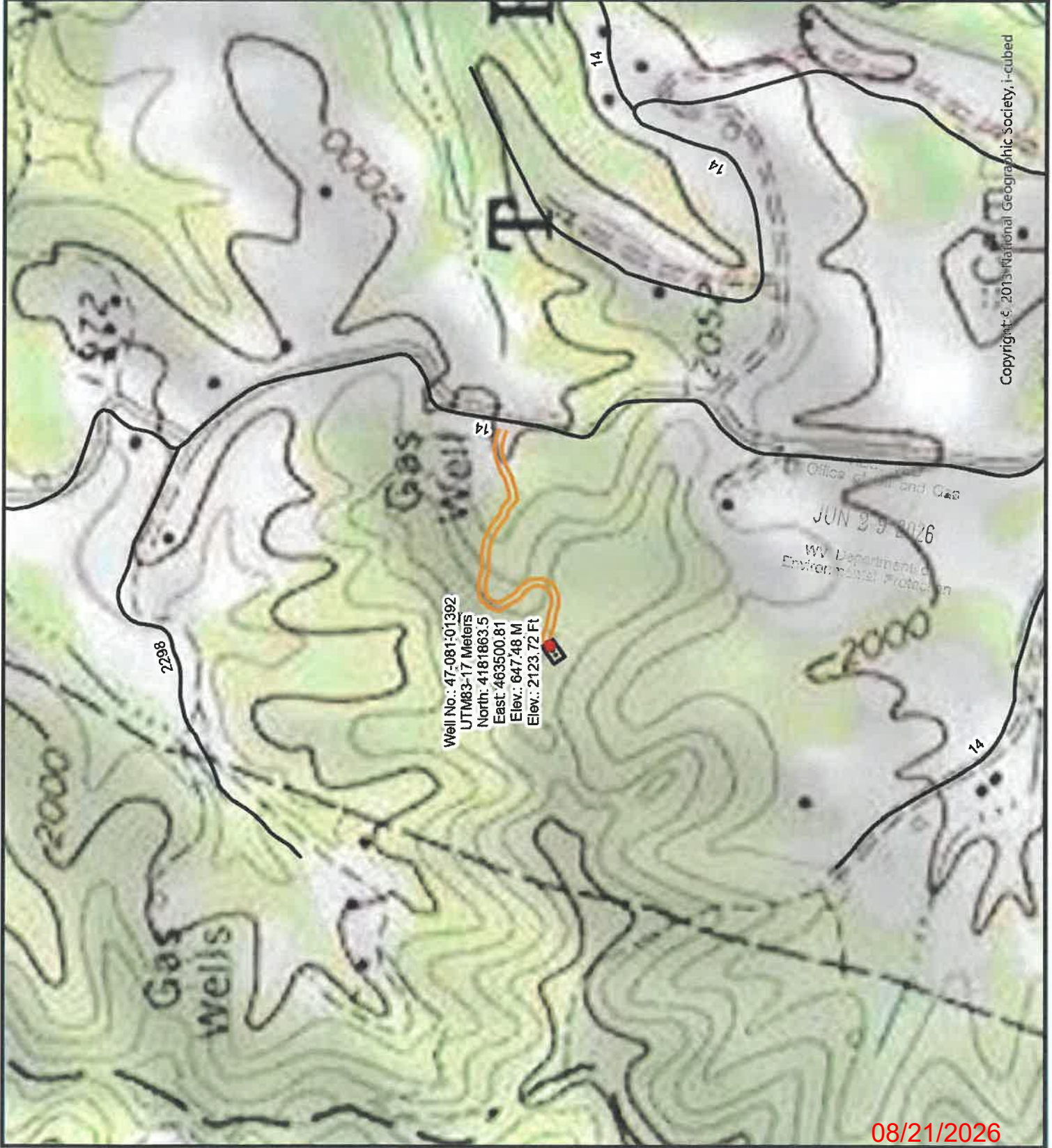
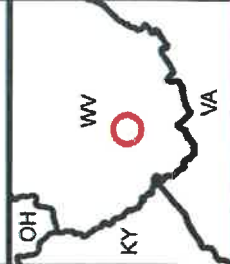


DIVERSIFIED
energy

47-081-01392
Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



4708101392 P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4708101392 WELL NO.: Tygart 1C
FARM NAME: Tygreth, Bilyane
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Raleigh DISTRICT: Trap Hill
QUADRANGLE: Arnett 7.5'
SURFACE OWNER: Bilyane Tygreth
ROYALTY OWNER: Ella Davis Farmer Et. Al.
UTM GPS NORTHING: 4181863.5
UTM GPS EASTING: 463500.81 GPS ELEVATION: 2123.72'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

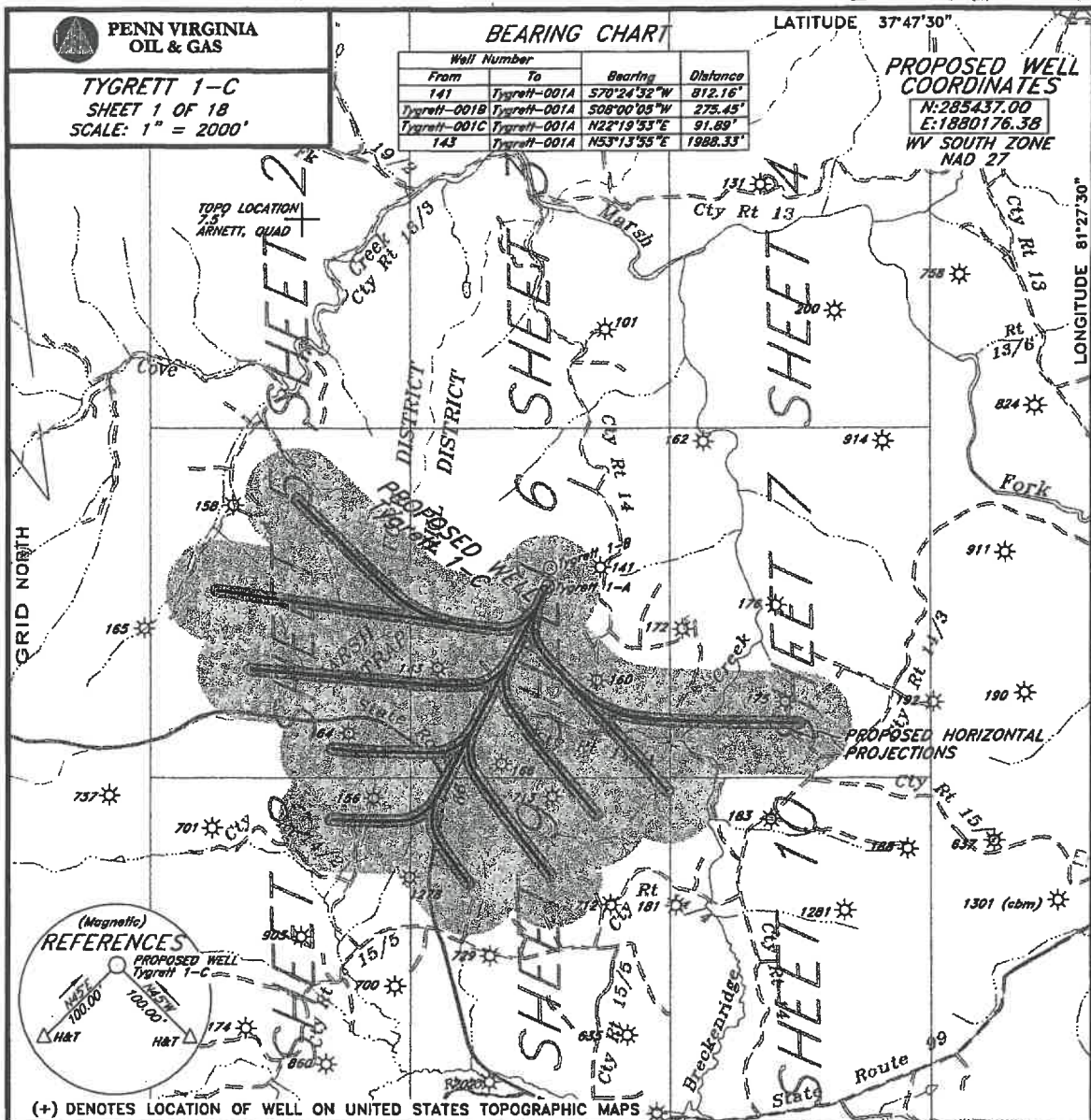
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

6/05/26
Date

08/21/2026

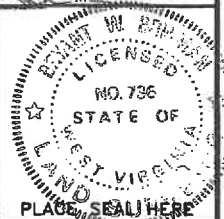


NOT
TO
SCALE

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Office of Oil and Gas
JUN 29 2026
WV Department of Environmental Protection

FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=2000'
 MINIMUM DEGREE OF
 ACCURACY 1:64000
 PROVEN SOURCE OF
 ELEVATION GPS DISK NO. C1
 1989.82'

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) Sydney L. Bowman
 R.P.E. L.L.S. 736



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION



DATE August 20, 2005
 OPERATOR'S WELL NO. Tygett 1-C
 API WELL NO.

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 2133.86' WATERSHED Breckenridge Creek of Marsh Fork
 DISTRICT TRAP HILL DISTRICT COUNTY Raleigh
 QUADRANGLE ARNETT, WV
 SURFACE OWNER BILYANE TYGRET ACREAGE 25
 OIL & GAS ROYALTY OWNER IELLA DAVIS FARMER LEASE ACREAGE 6195.5
 ET.AL. LEASE NO.
 PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION ESTIMATED DEPTH
 WELL OPERATOR PENN VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT MR. HARRY JEWEL
 ADDRESS 2550 EAST STONE DRIVE SUITE 110 ADDRESS PO BOX 460
 KINGSFORD, TN 37660 RAVENCLIFF, WV 25913

FORM WV-6

COUNTY NAME PERMIT

08/21/2026