



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, July 17, 2026
WELL WORK PLUGGING PERMIT
Not Available Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 1269
 47-087-02355-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 1269
Farm Name: LOWE, K. K.
U.S. WELL NUMBER: 47-087-02355-00-00
Not Available Plugging
Date Issued: 7/17/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

4708702355P

1) Date June 10, 2026
2) Operator's
Well No. KK LOWE 1
3) API Well No. 47-087 - 02355

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 924.37' Watershed Johnson Creek
District Walton County Roane Quadrangle Clio 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Cruise Lawson Name Next LVL Energy (Diversified Owned)
Address 347 Main St. Address 104 Hellport Loop Rd
Spencer, WV 25276 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Cruise Lawson OOG Date 6/29/26

07/17/2026

Plugging Prognosis – New Regulations

API #: 4708702355

West Virginia, Roane County

Lat/Long: 38.619722, -81.313347

Nearest Hospital: Charleston Area Medical Center: Emergency Room – 501 Morris St,
Charleston, WV 25301**Casing Schedule**

16" @ 16' – No Cementing and/or Packer Information

10" @ 132' - Pulled

8-1/4" @ 620' – Pulled

6-5/8" @ 1679' – 6-5/8" x 8-1/4" BH Packer on bottom of 6-5/8" csg

2" @ 1846' – No Cementing and/or Packer Information

TD: 1844'

Reduced hole @ 1742'RECEIVED
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WV Department of
Environmental Protection**Completion:** 1783'-1844' – Shot w/ 10 qts

Fresh Water: 127', 672' based on Offset Well 47-087-02348 @ Elevation 997' @ 0.41 miles offset

Salt Water: 1335' from Driller's Record - Also including 1142', 1302', & 1327' based off shows on offset well 47-087-02348 @ Elevation 997' @ 0.41 miles offset

Gas Shows: 1720', 1757'-1785' from Driller's Record – Also including 1311', 1411', 1732', & 1750' based on gas shows in offset well 47-087-02348 @ Elevation 997' @ 0.41 miles offset

Oil Shows: 1245', 1305'

Coal: None Reported

Elevation: 924.37' – Trimble GPS

1. Notify Inspector Cruise Lawson @ 681- 467-9141, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. TOO H w/ 2" tbg and any rods in well.
5. Check TD w/ sand line/wireline/tbg.
6. **Pump 6% bentonite gel between each plug.**
7. TIH w/ tbg to 1834'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
8. TOO H w/ tbg to 1737'. Pump 199' Class L/Class A cement plug from **1737' to 1022'** **(Largest Csg Shoe, Completion, Gas Shows, Oil Shows, Saltwater Plug).**

- Approximately 212 sks @ 1.18 yield in 8" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate as needed (1670', 1346', & 1022').**
9. TOOH w/ tbg to 707'. Pump 247' Class L/Class A cement plug from **707' to 460' (Freshwater Plug)**. Approximately 73 sks @ 1.18 yield in 8" hole. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate and squeeze as needed (707' & 460').**
10. TOOH w/ tbg to 107'. Pump 107' Class L/Class A cement plug from **107' to Surface (Freshwater & Surface plug)**. Approximately 75 sks @ 1.18 yield in 12-1/4" hole. Top off as needed. Do not omit any plugs listed below. **Perforate and squeeze as needed (107').**
11. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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Roane
2348

OFF-SET 47-087-02348-FOR 47-087-02355 P

~ 1/4 MILE FROM 02355.

UNITED FUEL GAS COMPANY
(INCORPORATED)

SERIAL WELL NO. 737- LEASE NO. 12494.

Map Square 78-77

8 W M

RECORD OF WELL No. 1.				CASING AND CONDUCTOR		GAS WELL				
J. E. & L. P. WESTFALL		Form of 44 Acres	on the	SIZE	USED IN DRILLING	LEFT IN WELL	OPEN FLOW			
WALTON		District	Conductor				Tubing			
ROANE		County	13"				3 inch casing			
CLENDENIN		Field, State of	7. VA.	10"	18'6"	18'6"	At Centre At 1-7 Diam			
				8 1/4"	500'	272'8"	Pounds	Ounces	Pounds	Ounces
							16/10 Mercury			
Rig Commenced	19	8"					CLOSED IN			
Rig Completed	19	13 1/4"					3" Tubing			
Drilling Commenced	NOV. 4TH.	1915	6 1/4"	1701'3"	1701'3"		in			
Drilling Completed	DEC. 11TH.	1915	6 1/4"				3" Tubing			
Drilling to cost	1.30 per foot		5 1/4"				in			
Contractor is:	MUNCE DRILLING COMPANY		5 1/4"				1 Min. 140 Pounds			
Address:	CHARLESTON W. VA.		4 3/4"				2 Min. 220 Pounds			
			3"				3 Min. 275 Pounds			
Drillers' Names	JASON MCLEARY						4 Min. 295 Pounds			
	Em. BARNHART						5 Min. 305 Pounds			
							Rock Pressure 420 Pounds			
							48 Hrs. OIL WELL			
							Size of Rods			
							Kind of Rods			

1st DAY'S PRODUCTION

Gas calculated to be 1,600, 000 cubic feet

Oil flowed barrels, pumped barrels

1st. Perforation " 10' " "

2nd. " " 71'3" " "

Elevation 997'

DRILLER'S RECORD

Size of Tubing 3 inch

Size of Packer 3 x 5.3/16 x 16 Set at 1790

Kind of Packer PARMACO

Set 104'11" from BOTTOM

Well abandoned and plugged

19

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS	DATE
RED ROCK	0	170	170	BIG INJUN 1801 1828 27	
SAND	170	225	55	SLATE 1828 1882 54	
SLATE	225	300	25	TOTAL DEPTH 1882'	
SAND	300	375	75		
RED ROCK	375	450	75	WATER AT 200' (2 BAILERS)	
SAND	450	625	175	WATER AT 745' (21 BAILERS, EXHAUSTED TO 10 BAILERS)	
SLATE	625	685	60		
SAND	685	740	55	WATER AT 1215' (HOLE FULL)	
COAL	740	745	5	WATER AT 1375' & 1400'	
SAND	745	835	90	GAS AT 1384' & 1484' (SMALL SHOW)	
SLATE	835	855	20	GAS AT 1805' to 1823'	
SAND	855	990	135	6 1/2 x 8 1/2 x 10 PARMACO PACKER SET AT 1689'	
SLATE	990	1010	20	STEEL LINE MEASUREMENTS AT 500' 1384' 1484'	
SAND	1010	1195	185	1671' 1681' 1689' 1725' 1801' 1805' 1823'	
SLATE	1195	1215	20	1828' 1882'	
SALT SAND	1215	1530	315	HOLE REDUCED TO 5.3/16" AT 1746'	
MAXON SAND	1530	1535	5	COLLAR END UP ON 8 1/2" CASING LEFT IN HOLE.	
MAXON SAND	1535	1595	60		
SLATE	1595	1600	5		
LITTLE LINE	1600	1625	25		
SLATE	1625	1630	5		
SLATE	1630	1663	33		
SLATE	1663	1666	3		
GRITTY LINE	1666	1671	5		
PENCIL CAVE	1671	1681	10		
BIG LINE	1681	1801	120		

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NOV 15 2021
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07/17/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: BAXTER, CHARLES D. Operator Well No.: 800737
LOCATION: Elevation: 980' Quadrangle: C110, WV 7.5'
District: WALTON County: ROANE
Latitude: N 38.6145393
Longitude: W 81.3092505

Well Type: OIL ☐ GAS ☒

Company CHESAPEAKE APPALACHIA, LLC Coal Operator CHARLES D. BAXTER
PO Box 18496 or Owner 3511 VIRGINIA STREET, SE
OKLAHOMA CITY, OK CHARLESTON, WV 25304
73154-0496 Coal Operator
Agent ERIC B. GILLESPIE or Owner
Permit Issued Date 12-9-2012

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of ROANE ss:

RICHARD MOORE and GROVER BUTLER being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 11th day of JANUARY, 2012 and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
CEMENT	1835'	1735'	1895' + 3 1/2"	0
CEMENT	890'	790'	RIPPED 7" @ 890' COULDN'T Pull	
CEMENT	750'	650'	" " @ 740'	" "
CEMENT	500'	400'	" " @ 500'	" "
CEMENT	250'	150'	90' OF 7"	1611'
CEMENT	100'	0'		
* 6% GEL BETWEEN ALL CEMENT PLUGS				

Description of monument: 7" CASING 36" ABOVE GROUND W/ API TAG and that the work of plugging and filling said well was completed on the 25th day of JANUARY, 2012.

And further deponents saith not.

Sworn and subscribe before me this 12th day of JUNE, 2012

My commission expires: FEB 16, 2019

Affidavit reviewed by the Office of Oil and Gas:

Notary Public

Title: Inspector

JUL 12 2012

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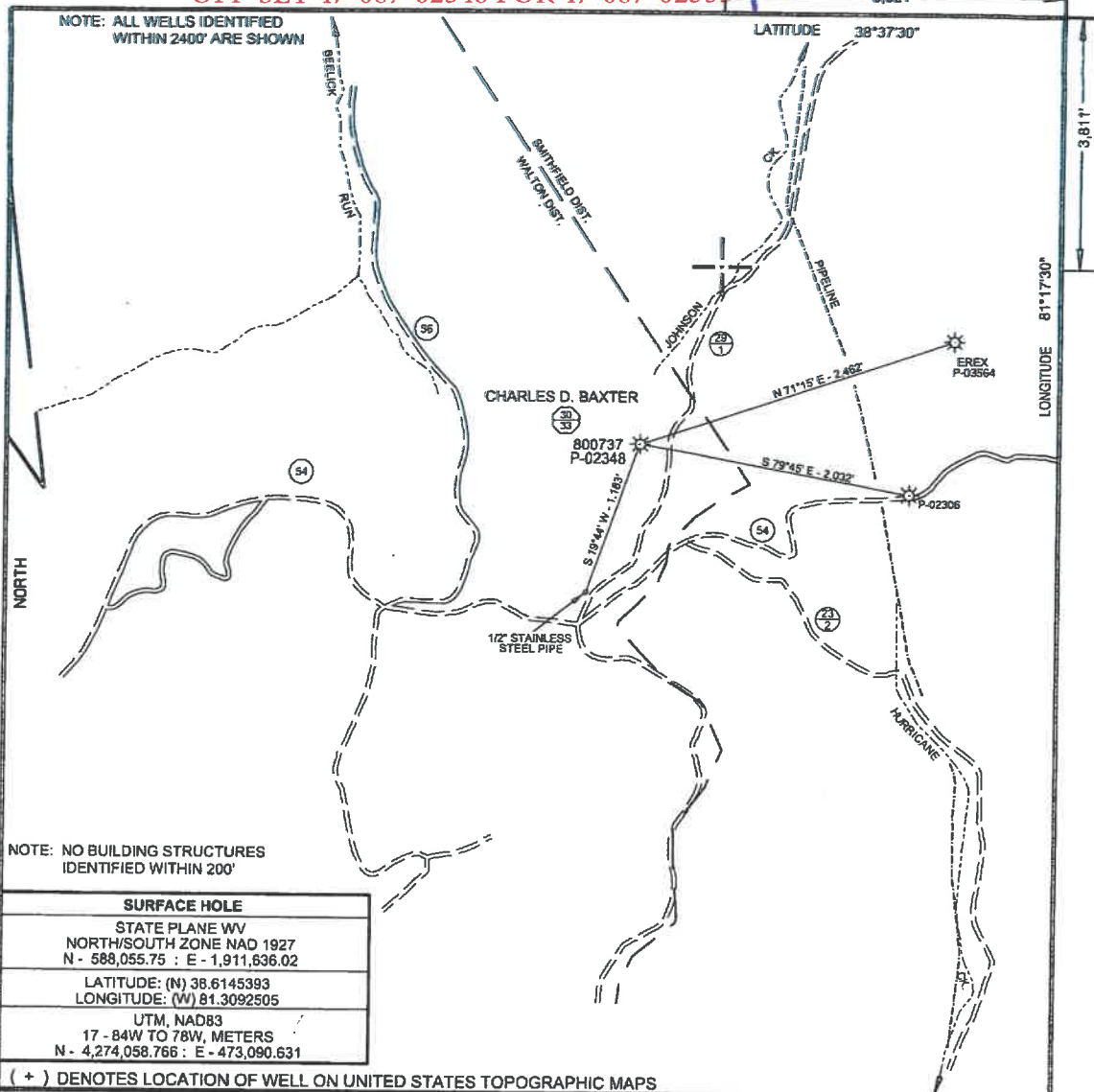
JUN 30 2012

WV Department of
Environmental Protection



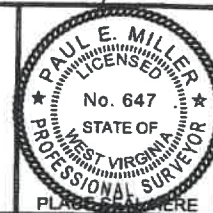
OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Erica J. Moore
PO Box 252
Spencer, WV 25276
My Commission Expires Feb. 16, 2019

07/17/2026



FILE NO. CA800737 P&A
DRAWING NO. 737 P&A
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION MAPPING GRADE GPS

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENVIRONMENTAL PROTECTION.
(SIGNED) *Paul E. Miller*
R.P.E. L.L.S. 647



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION



DATE JUNE 21, 2011
OPERATOR'S WELL NO. 800737
API WELL NO. 47 087 02348
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 980' WATER SHED JOHNSON CREEK
DISTRICT WALTON COUNTY ROANE
QUADRANGLE CLO. WV 75
SURFACE OWNER CHARLES D. BAXTER ACREAGE 62.2
OIL & GAS ROYALTY OWNER J.G. & L.F. WESTFALL C.C. & PEARL DENHAM LEASE ACREAGE 44
LEASE NO. 1-006098-000/1-012494-000
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON ☒ CLEAN OUT AND REPLUG
TARGET FORMATION ESTIMATED DEPTH
WELL OPERATOR CHESAPEAKE APPALACHIA LLC DESIGNATED AGENT ERIC GILLISPIE
ADDRESS PO BOX 6070, CHARLESTON, WV 25362 ADDRESS SAME

FORM WV-8

COUNTY NAME

PERMIT

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07/17/2026



Well Completion Report.JPG
3199K



Casing & tubing footages.JPG
1859K



Drillers Log - Notes.JPG
2263K



NR_Plugging Prognosis_4708702355_JW_6.8.26.docx
26K



OffsetWellFile_4708702348_JW_6.9.26.pdf
1201K

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4708702355P

Form U-97

UNITED FUEL GAS COMPANY
IncorporatedSerial Well No. **1269**

Lease No. _____

Map Square. **78-77**

PARADOXITE & PEE, CO. HUNTINGTON, W. VA. 25641-1401

RECORD OF WELL No. **1269** on the**K. K. Lowe** Farm of AcresIn **Walton** District**Roane** County**Spencer** Field, State of **W. Va.**

Rig Commenced 192

Rig Completed 192

Drilling Commenced **May, 11, 1922** 192Drilling Completed **July, 4, 1922** 192Drilling to cost **\$1.80** per foot **\$3319.20**Contractor is: **U. F. Gas Co. Drg Dept.**Address: **Charleston, W. Va.**Drillers' Names **Joe Hickman****Bob Williamson**

CASING AND TUBING

Size	Used in Drilling	Left in Well
16	16	16
18		
10	132'	
8 3/4	620'	
6 5/8	1679	1679'
5 3/8		
4		
3		
2	1846'	1846'

TEST BEFORE SHOT

30 of Water in **2** inch
 10ths of Merc. in _____ inch
 10ths Volume _____ Cu. ft.

TEST AFTER SHOT

_____ of Water in _____ inch
 10ths of Merc. in **2** inch
 10ths Volume **600000** Cu. ft.

Rock pressure **290**Date Shot **7-4-22**Size of Torpedo **10 qts**

Oil Flowed _____ bbls. 1st 24 hrs.

Oil Pumped _____ bbls. 1st 24 hrs.

SHUT IN

Date **7-4-22****2** in Tubing or CasingSize of Packer **5 3/16 X 2**Kind of Packer **Permeco**1st Perf. Set **61'** from**on Bottom**

2nd Perf. Set _____ from

Well abandoned and

Plugged _____ 19

DRILLER'S RECORD **Packer set 91' from Bottom**

Formation	Top	Bottom	Thickness	Remarks
Little Dunkard	355	405	50	6 5/8 X 8 1/2 B.H. Packer on bottom
Big Dunkard	410	580	170	6 5/8 casing.
Slate & Shells	580	1225	645	Steel line maes. of 6 5/8 casing
Salt Sand	1225	1473	248	Injun sand and total depth.
Maron Sand	1475	1485	10	Reduced hole at 1742'
Little Lime	1603	1648	45	Show of oil at 1245' and 1305'
Pencil Cave	1648	1658	10	Water at 1335' Hole full of water
Big Lime	1658	1739	81	at 1355'
Gas			1720	Gas in lime at 1720'.
Keener	1739	1757	18	
Injun	1757	1791	34	
Gas	1757	1785	28	
Slate	1785	1844	59	
Total Depth			1844	

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JUL 16 2026

WV Department of
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APPROVED,

SUPT.

07/17/2026

4708702355P

UNITED FUEL GAS COMPANY

(INCORPORATED)

Completion Report of Well No. 1269, A. H. Laine Farm
Walter District, Revere County, 9114 State
 Date Completed July 4, 1972 Depth 1844
 Rock Pressure 290# Production, Gas 600,000 M Cu. Ft.
 Packers Used 5 7/8 x 2 Oil ✓ Barrels

CASING AND TUBING RECORD

	10 INCH.		8 1/2 INCH.		6 7/8 INCH.		4 INCH.		INCH.	
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.
Total Charges to Well (as made by transfers)	272	6	948	5	1888	0	1899	3		
Transferred from Well before Completion										
Transferred to Loose Material at time of Completion	272	6	948	5	209	0	523			
Total Transferred from Well (Deduct from total charges to well)	272	6	948	5	209	0	523			
Balance Charged to Well					1679	0				
Amount Put in Well	132	0	620	0	1679	0	1846	0		
Amount Pulled Out	132	0	620	0						
Amount Left in Well					1679	0	1846	0		

LIST BELOW ALL LOOSE MATERIAL (OTHER THAN PIPE) LEFT AT WELL. (ON COMPLETION OF WELL TRANSFER TO LOOSE MATERIAL.)

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BY DEPARTMENT OF
ECONOMIC DEVELOPMENT

J. F. Gust

SUPERINTENDENT

FIELD

07/17/2026

4708702355P

Form 17-24 4-22-58 E287

NATURAL GAS

TELEGRAPH DEPARTMENT

Limit the use of Telegraph Lines to Business that cannot wait for the Mails.

SA 1K. 7/4-
K.K. Law - #1269 - Sept. 78-77.
Big Line 1658-1739+
Kinner 1739-1757-
Inf. 1757-1792 - Total Sept 1844.
Shut 11/4th 10 @ 63 July 3-
Gauge before shut - $\frac{30}{16}$ in 3"
Gauge 1 hr after shut - $\frac{50}{16}$ in 3"
J.F. Priest -
July 1844.

Form 17-24 4-22-58 E287

NATURAL GAS

TELEGRAPH DEPARTMENT

Limit the use of Telegraph Lines to Business that cannot wait for the Mails.

SA 1K. 6/27-22
K.K. Law - #1269. Sept. 78-77
Big Line 1658-1739.
Kinner 1739-1757-
Inf. 1757- Gas at 1757-
Gauge $\frac{4}{16}$ water in 2" after
Shut down to pull cap.
J.F. Priest.

Class of Oil and Gas

JUL 16 2026

U.S. Department of
Environmental Protection

07/17/2026

WW-4A
Revised 6-07

1) Date: 6/10/2026
2) Operator's Well Number KK LOWE 1

3) API Well No.: 47 - 087 - 02355

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Fay O'Dell</u>	Name <u>Not Currently Operated</u>
Address <u>425 Bee Lick Rd.</u>	Address _____
<u>Walton, WV 25286</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Cruise Lawson</u>	(c) Coal Lessee with Declaration
Address <u>347 Main St.</u>	Name <u>None Reported</u>
<u>Spencer, WV 25276</u>	Address _____
Telephone <u>(681) 467-9141</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

RECEIVED
Office of Oil and Gas
JUN 8 0 2026
WV Department of
Environmental Protection

Subscribed and sworn before me this 10th day of June, 2026
Jeffrey Bush Notary Public
My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/17/2026

4708702355P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1289 7612 91



FAY O'DELL
425 BEE LICK RD
WALTON WV 25286-8993

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US POSTAGE PAID IMI
2026-06-10
25301
C4000004
Retail
5.0 OZ/FLAT
easy post
0901000010788



07/17/2026

SURFACE OWNER WAIVER

4708702355P

Operator's Well
Number

KK LOWE 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas

JUN 30 2026

WV Department of
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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name
Signature		By	_____
		Its	_____
			Date

Signature

Date

07/17/2026

WW-4B

4708702355P
API No. 4708702355
Farm Name KK Lowe 1269
Well No. KK LOWE 1

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

Office of Oil and Gas

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4708702355P

47-087-02355

Coal Owners

Georgia A Shafer

1252 West Virginia Ave.
Dunbar, WV 25064

Julia Hodges

2110 Thousand Trails Blvd.
Clermont, FL 34714

David Bowen

94 Oak Dr. Addition
Spencer, WV 25276

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4708702355P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1362 0855 1289 7613 07



GEORGIA A SHAFFER
1252 WEST VIRGINIA AVE
DUNBAR WV 25064-3010

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US POSTAGE PAID IMI
2026-06-10
25301
C4000004
Retail
4.0 OZ FLAT



0901000010789

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JULIA HODGES
2110 THOUSAND TRAILS BLVD
CLERMONT FL 34714-9658

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C4000004
Retail
4.0 OZ FLAT
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Permitting Department
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9407 1362 0855 1289 7613 52



DAVID BOWEN
94 OAK DR
SPENCER WV 25276-1056

US POSTAGE PAID IMI
2026-06-10
25301
C4000004
Retail
4.0 OZ FLAT



easyPost



0901000010789

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energy

4708702355P

Date: 6/10/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4708702355 Well Name KK LOWE 1

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WW-9
(5/16)

4708702355P
API Number 47 - 087 - 02355
Operator's Well No. KK LOWE 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Johnson Creek Quadrangle Clio 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

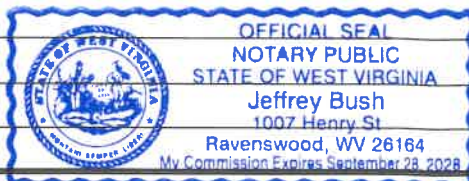
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 10th day of June, 20 20

[Signature] Notary Public

My commission expires September 28, 2028

07/17/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary**

Seed Type	lbs/acre
Red Fescue	<u>40</u>
Alsike	<u>5</u>
Annual Rye	<u>15</u>

Permanent

Seed Type	lbs/acre
Red Fescue	<u>15</u>
Alsike Clover	<u>5</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Cruise Lawson OOG 6/29/26Comments: Follow E&S Control ManualRECEIVED
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Field Reviewed?

☒ Yes☐ No

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47-087-02355
Well Plugging Map

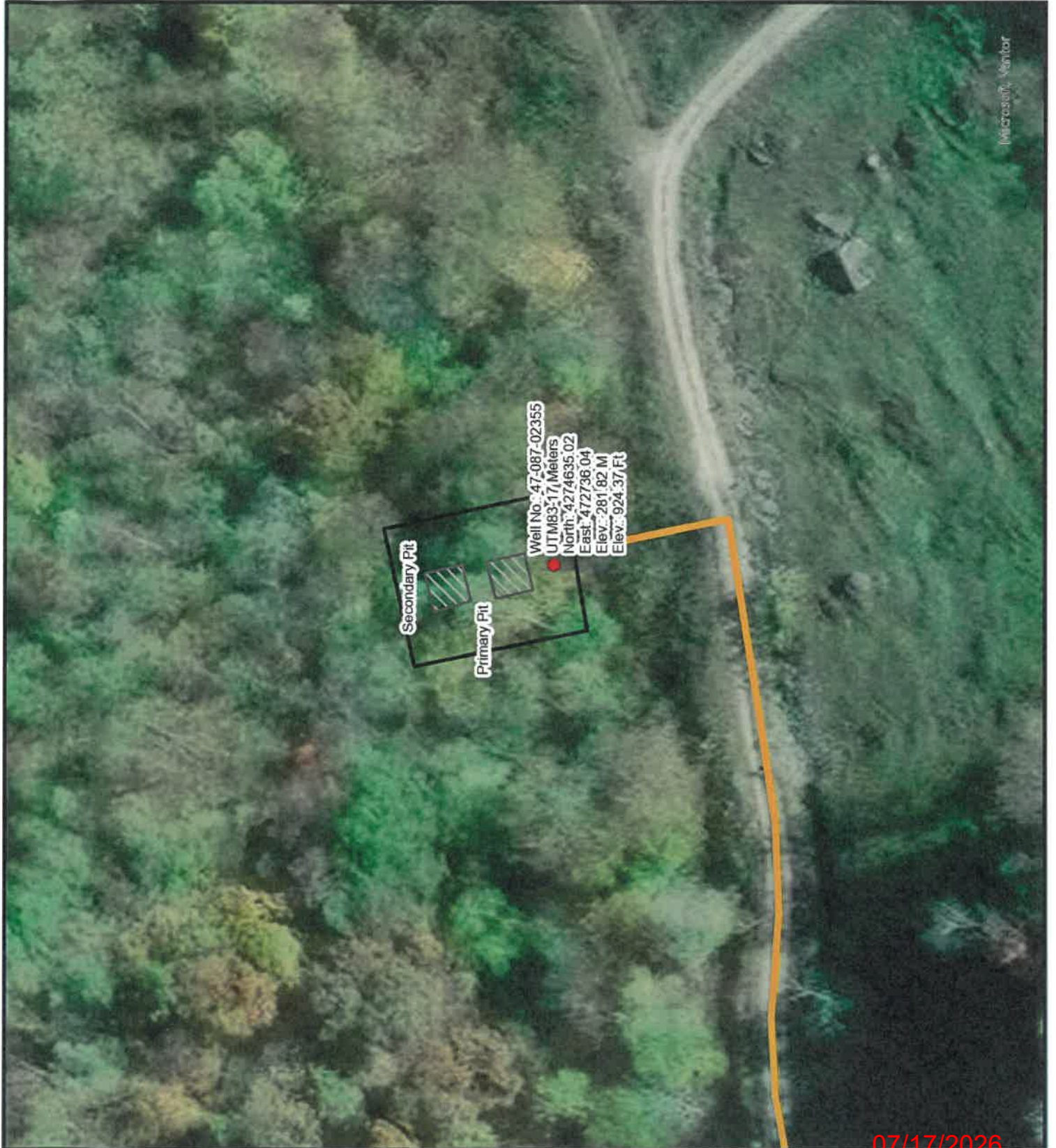
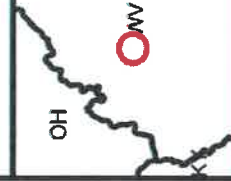
Legend

- Well
- Pits
- Pad
- Road

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Secondary Pit

Primary Pit

Well No.: 47-087-02355
UTM83: 17 Meters
North: 4274635.02
East: 472736.04
Elev.: 281.82 M
Elev.: 924.37 Ft

Microsoft, Bing

07/17/2026



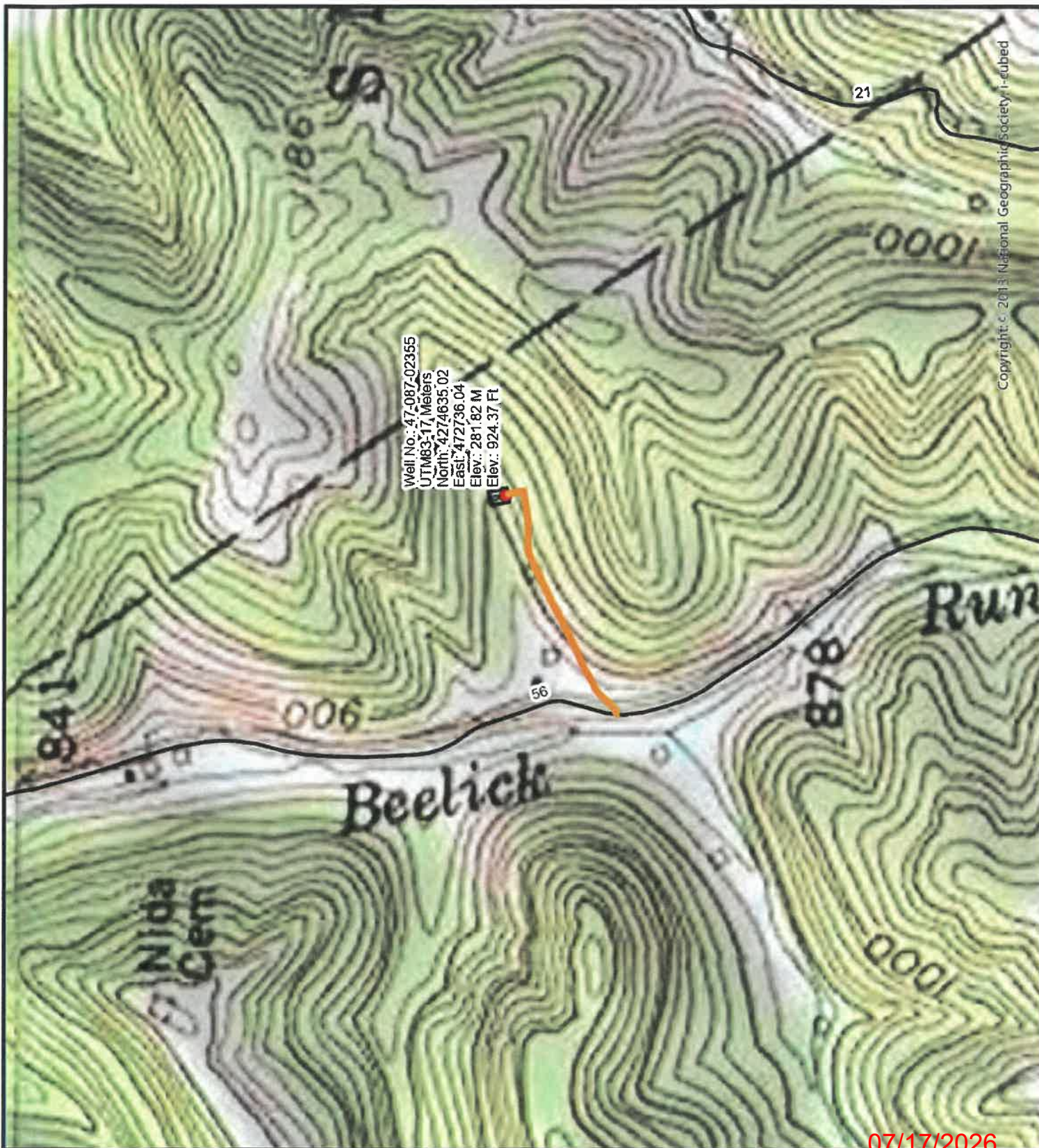
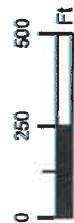
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47-087-02355
Well Plugging Map

Legend

- Well
- Pits
- Pad
- Public Roads
- Road

4708702355P
Office of Oil and Gas
JUN 30 2026
WV Department of
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07/17/2026

WW-7
8-30-06

4708702355P



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4708702355 WELL NO.: KK LOWE 1
FARM NAME: KK Lowe 1269
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Roane DISTRICT: Walton
QUADRANGLE: Clio 7.5'
SURFACE OWNER: Fay O'Dell
ROYALTY OWNER: Georgia A. Shafer, David N. Bowen, Deborah A. Lacy, Julie L. Hodge
UTM GPS NORTHING: 4274635.02
UTM GPS EASTING: 427236.04 GPS ELEVATION: 924.37'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

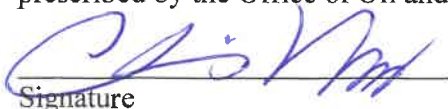
Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

6/10/2026
Date

Office of Oil and Gas

JUN 30 2026

WV Department of Environmental Protection

07/17/2026

4708702355

11/10/2016

PLUGGING PERMIT CHECKLIST
4708702355

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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