

- New Location...
- Drill Deeper.....
- Abandonment.....

Company UNITED FUEL GAS CO.  
 Address CHARLESTON, W.VA.  
 Farm W. H. SHAVER  
 Tract \_\_\_\_\_ Acres 277 1/4 Lease No. 2825  
 Well (Farm) No. \_\_\_\_\_ Serial No. 624  
 Elevation (Spirit Level) 812.0  
 Quadrangle WALTON CLD  
 County ROANE District WALTON  
 Engineer Paul E. Doak  
 Engineer's Registration No. 669  
 File No. 76-77 Drawing No. \_\_\_\_\_  
 Date 3-1-55 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. ROA-927-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

4779

Quadrangle Walton

WELL RECORD

Oil or Gas Well Gas

(KIND)

Permit No. 4779A

Company UNITED FUEL GAS COMPANY  
Address P.O. Box 1273, Charleston 25, W. Va.  
Farm W. H. Shaver Acres 277-1/4  
Location (waters) Lefthand Creek  
Well No. 624 Elev. 812'  
District Walton County Roans  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by W.P. Shaver, et al % Mrs. J. E. Rose - 902 Glendale Ave. So. Chas. W.Va.  
Address \_\_\_\_\_  
Drilling commenced 6-27-14  
Drilling completed 9-21-14  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size		16	
16			Kind of Packer <u>Dresser</u>
13			
10		<u>471'1"</u>	Size of <u>3x6-5/8x16</u>
8 1/4		<u>1573'6"</u>	Depth set <u>1703'</u>
6 1/2		<u>1693'11"</u>	
5 3/16			
3		<u>1878'</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

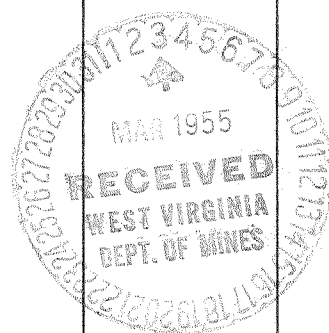
Open Flow 14 /10ths Water in \_\_\_\_\_ Inch  
/10ths Merc. in 3 Inch  
Volume 1,533,000 Cu. Ft.  
Rock Pressure 440 lbs. 14 hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Soil			0	15			
Break			15	25			
Sand			25	30			
Slate			30	35			
Lime			35	45			
Slate			45	50			
Sand			55	68			
Red Rock			68	105			
Slate			105	115			
Red Rock			115	145			
Slate			145	180			
Red Rock			180	355			
Sand			355	370			
Slate			370	392			
Lime			392	400			
Slate			400	415			
Sand			415	435			
Slate			435	440			
Sand			440	685			
Slate			685	690			
S and			690	770			
Slate			770	780			
Lime			780	800			
Sand			800	830			
Slate			830	845			
Sand			845	880			
Slate			880	900			
Sand			900	1040			
Slate			1040	1080			
Sand			1080	1100			
Slate			1100	1150			
Lime			1150	1185			
Sand			1185	1200			
Slate			1200	1220			
Lime			1220	1260			
Sand			1260	1270			
Lime			1270	1280			
1st Salt Sand			1280	1416			
Break			1416	1420			

Gas 1768'



APR 22 1955

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
2nd Salt Sand			1420	1540			
Maxon Sand			1540	1588			
Break			1588	1593			
Little Lime			1593	1618			
Break			1618	1622			
Lime			1622	1635			
Pencil Cave			1635	1650			
1st Big Lime			1650	1735			
Sand			1735	1748			
2nd Big Lime			1748	1768			
Big Injun			1768	1810			
Slats & Shells			1810	1861			
Total depth			1861'				

Date March 1, 19 55

APPROVED UNITED FUEL GAS CO., Owner

By S.R. Furell  
(Title)

Mgr. Civil Engineering Dept.