



New Location ..   
 Drill Deeper .....   
 Abandonment .....

Company UNITED FUEL GAS CO.  
 Address CHARLESTON W. VA.  
 Farm JOHN H. OSBORNE  
 Tract \_\_\_\_\_ Acres 200 Lease No. 15965  
 Well (Farm) No. \_\_\_\_\_ Serial No. 1399  
 Elevation (Spirit Level) 950  
 Quadrangle WALTON 1016  
 County ROANE District GEARY  
 Engineer Seybert Rhewell  
 Engineer's Registration No. 2529  
 File No. 80-71 Drawing No. \_\_\_\_\_  
 Date JAN. 7, 1959 Scale 1" = 400'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. ROA-1052-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

635

Quadrangle Walton

Permit No. 10221A

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company United Fuel Gas Co.  
Address P. O. Box 1273; Charleston 25, W. Va.  
Farm J. H. Osborne Acres 200  
Location (waters) Little Laurel Run  
Well No. 1399 Elev. 950'  
District Geary County Roane  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by Effie Goad, et al  
Elk Street Address Clendenin, W. Va.

Drilling commenced 9-3-24  
Drilling completed 10-10-24  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow 50 /10ths Water in \_\_\_\_\_ 3 Inch  
/10ths Merc. in \_\_\_\_\_ Inch  
Volume 744,120 Cu. Ft.  
Rock Pressure 245 lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Anchor</u>
13			Size of _____
10			<u>3 x 5-3/16 x 16</u>
8 1/4	<u>521'0</u>	<u>Pulled</u>	Depth set _____
6 5/8	<u>6-5/8</u>	<u>1571'6"</u>	<u>1638</u>
3		<u>1729'4"</u>	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT 375 FEET 24 INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED \_\_\_\_\_

RESULT AFTER TREATMENT \_\_\_\_\_

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface			0	16			
Sand			16	60			
Slate			60	100	Salt Water	1080	
Sand			100	210			1682
Slate			210	320			1571
Sand			320	360			111
Slate			360	375	Hole Reduced	1617	
Coal			375	377	Gas	1653-1662	
Slate			377	540			
Sand			540	620			
Slate			620	710			1716
Slate			710	850			1682
Sand			850	980			34
Slate			980	990			
Gas Sand			990	1050			
Slate			1050	1060			
Salt Sand			1060	1155			
Slate			1155	1163			
2nd Salt Sand			1163	1380			1716
Slate			1380	1384			1682
3rd Salt Sand			1384	1415			34
Slate			1415	1455			
Maxon Sand			1455	1514			
Little Lime			1514	1543			
Brake			1543	1545			
Shell			1545	1550			
Pencil Cave			1550	1553			
Big Lime			1553	1647			
Injun			1647	1685			
Slate			1685	1716			
Total Depth				1716'			

(over) 1716'



