



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, March 2, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

EQUITRANS, L. P.
625 LIBERTY AVE. SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for 1-5463
47-095-00440-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 1-5463
Farm Name: SCOTT, MOLLIE, ETAL
U.S. WELL NUMBER: 47-095-00440-00-00
Vertical Plugging
Date Issued: March 2, 2026



McLaughlin, Jeffrey W <jeffrey.w.mclaughlin@wv.gov>

47-095-00440 P

RE: Mollie Scott 5463 (47-095-00440) and HW Straight 6186 (47-049-00255)

1 message

Zavatchan, John <JZavatchan@eqt.com>

Mon, Mar 2, 2026 at 11:07 AM

To: "Jeffrey.W.McLaughlin@wv.gov" <Jeffrey.W.McLaughlin@wv.gov>

Following up:

HW Straight 6186 Pressures (Logansport Pool, not Shirley)

12/1/2025 – 0 PSIG

12/19/2025 – 0 PSIG

1/29/2026 – 0 PSIG

Mollie Scott 5463 (Shirley Pool)

12/22/2025 – 15 PSIG

1/14/2026 – 15 PSIG

2/23/2026 – 14 PSIG

JZ

From: Zavatchan, John

Sent: Monday, March 2, 2026 10:41 AM

To: 'Jeffrey.W.McLaughlin@wv.gov' <Jeffrey.W.McLaughlin@wv.gov>

Subject: Mollie Scott 5463 (47-095-00440) and HW Straight 6186 (47-049-00255)

Good morning Jeff!

As discussed, this e-mail is to clarify that both of these wells are observation wells in the Shirley Gas Storage Field. These wells are not being utilized to inject or withdraw gas.

I am working on pressure information for you.

03/06/2026

47-095-00440 P

Thanks,

John Zavatchan

Regional Manager - Permitting

EQT Production Company

2200 Energy Drive

Canonsburg, PA 15317

412-584-3132

jzavatchan@eqt.com

Schedule B

03/06/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date _____, 20_____
2) Operator's
Well No. Mollie Scott 1-5463
3) API Well No. 47-095 - 00440

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas ____/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage) Deep ____/ Shallow

5) Location: Elevation 864.0' Watershed McElroy Creek, 0503020103
District McElroy County Tyler Quadrangle Shirley

6) Well Operator Equitrans LP 7) Designated Agent Joe Mallow
Address 2200 Energy Drive Address 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

8) Oil and Gas Inspector to be notified Name Stephen E. McCoy
Address 13016 Indian Creek Rd.
Jacksonburg, WV 26377
9) Plugging Contractor Name Coastal Well Services, LLC
Address 130 Meadow Ridge Road
Mt. Morris, PA 15349

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attached Plugging Prognosis

JAN 30 2026

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2026.01.16 10:04:10 -05'00' Date _____

03/06/2026

Scott, Mollie 5463 (L-008800)
 Tyler County, WV
 McElroy Township
 47-095-00440
 By: EQT Production
 Date: 06/03/2025

Current Status:

10" casing @ 187', 100 sax cement to surface
 8-5/8" casing @ 964', 215 sax cement to surface
 4-1/2" casing @ 1765', gel to surface, H.W. packer set @ 1765'
 TD: 1820'

*Well was re-drilled. Well record notes there is old 7" casing in well from 1100' – 1751'. WV state records show 1973 redrill went to 2516' and cement plugged back to ~ 1820'.

Elevation: 865'
 Water @ N/A
 Coal @ 487'
 Oil @ N/A
 Gas @ N/A

JAN 30 2026

*Cement plugs will be cemented with Class A or Class L cement

1. Notify State Oil and Gas Inspector Stephen Mccoy 1(681)344-3265 48 hours in advance of commencement of plugging operations.
2. MIRU rig. Begin plugging and abandonment operations.
3. Conduct Tailgate Safety Meeting. Complete JSA's as required.
4. Ensure containment is secure around well head.
5. Check pressures on all casings with a gauge. Blow down the well into a grounded tank with a secure line.
6. RIH w. tools to check TD. Notify EQT Rep and DEP OGI of attainable bottom.
7. Attempt to unseat packer. TIH w/ tubing to TD and set Class A or Class L cement plug from TD to 50-100' Above Casing Seat. TOOH let cement cure.
8. RIH w/wireline and run CBL on 4-1/2" casing from 4-1/2" Casing Shoe Depth to surface to determine bonded casing.
9. Contact EQT REP and DEP Inspector with Bond Log results and determine perforating and cutting schedule.
10. Attempt to pull 4-1/2" casing per DEP regulations of 120% or 5K which is ever greater.
11. Perforate 4-1/2" casing where specified.
12. TIH w/ tubing to last cement top and cement from last cement top to 50' above top perf. Let cement cure.
13. Attempt to shoot off casing where specified, pull 4-1/2" casing.
14. TIH w/ tubing to last cement top and cement from last cement top to 50' below 8-5/8" Casing Shoe Depth let cement cure.
15. RIH w/wireline and run CBL on 8-5/8" casing from 8-5/8" Casing Shoe Depth to surface, to determine bonded casing.
16. Attempt to pull 8-5/8" casing per DEP regulations of 120% or 5K which is ever greater.
17. Perforate 8-5/8" casing where specified.
18. TIH w/ tubing to last cement top and cement from last cement top to 50' above top perf. Let cement cure.
19. Attempt to shoot off casing where specified, pull 8-5/8" casing.
20. TIH w/ tubing to last cement top and cement from last cement top to 50' above 10" Casing Shoe Depth with Class A or Class L cement. let cement cure.

Stephen Mccoy 03/06/2026
 Digitally signed by Stephen Mccoy
 Date: 2026.01.16 10:04:26 -05'00'

21. Perforate 10" where specified by EQT and DEP reps.
22. TIH w/ tubing to last cement top and cement from last cement top to surface.
23. Top off well to surface with solid cement as needed.
24. Install above grade monument of at least 32" with API#, company information and date plugged.
25. Rig Down, move off.
26. Restore well site and access road according to WV DEP regulations.

JAN 30 2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

RECEIVED
AUG 13 1973
OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle West Union NE 4.3
Permit No. TYL-440-Red

Rotary XX Oil _____
Cable _____ Gas _____
Recycling _____ Comb _____
Water Flood _____ Storage XX _____
Disposal _____ (Kind)

Company <u>Equitable Gas Pa. 15219</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>420 Blvd. of the Allies, Pgh.,</u>				
Farm <u>Mollie Scott et al Acres 30</u>				
Location (waters) <u>Pratt Run</u>				
Well No. <u>5463</u> Elev. <u>865</u>	Size <u>20-16</u>			
District <u>McElroy</u> County <u>Tyler</u>	Cond. <u>XX10"</u>	<u>187</u>	<u>187</u>	<u>100</u> sks. to surface
The surface of tract is owned in fee by <u>Mollie Scott 26456</u>	<u>9 5/8</u>			
Address <u>200 Grand Ave., West Union, W. Va.</u>	<u>8 5/8</u>	<u>964</u>	<u>964</u>	<u>215</u> sks.
Mineral rights are owned by <u>Beatrice L. Pratt, Agent Address Pennsboro, W. Va. 26415</u>	<u>7 *</u>			
Redrilling Commenced <u>7-19-72</u>	<u>5 1/2</u>			
Redrilling Completed <u>7-27-73</u>	<u>4 1/2</u>	<u>1765</u>	<u>1765</u>	<u>Gel to surface</u>
Initial open flow _____ cu. ft. _____ bbls.	<u>3</u>			<u>H.W. Pkr. set @ 1765</u>
Final production _____ cu. ft. per day _____ bbls.	<u>2</u>			
Well open _____ hrs. before test _____ RP.	Liners Used			

Attach copy of cementing record.
* Old 7" in well from 1100 to 1751

Coal was encountered at 487-90 Feet _____ Inches _____
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Big Injun gas storage Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Pittsburgh Coal			487	490		Driller Est.
Gas Sd.			990	1046		
Salt Sd.			1141	1564		
Maxton Sd.			1620	1643		
Little Lime			1696	1716		
Big Lime			1727	1784		
<u>Big Injun Sd.</u>			1790	1950		
Weir Sd.			2100	2192		
Gordon Stray Sd.			2430	2443		
<u>Redrilled to:</u>				<u>2516</u>		
<u>Cement Plug Back to</u>				<u>1820</u>		
<u>Completed Total Depth</u>				<u>1820</u>		

Note: Gamma Ray Survey from surface to 2516

(over)

* Indicates Electric Log tops in the remarks section.

OG-10
Rev. - 9-71



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

RECEIVED
JUN 27 1972

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle West Union NE 4.3

Permit No. PRIOR

Rotary _____ Oil _____
Cable X Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>Equitable Gas Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>420 Blvd. Allies, Pgh., Pa. 15219</u>	Size			Csg. left in after plugging 663
Farm <u>Mary I. Ferguson</u> Acres <u>30</u>	20-16			
Location (waters) <u>Pratt Run</u>	Cond.			
Well No. <u>2427</u> Elev. <u>865</u>	12 10"	187		
District <u>McElroy</u> County <u>Tyler</u>	9 5/8			
The surface of tract is owned in fee by _____	8 5/8	969		
Address <u>Mary I. Ferguson</u>	X 6-5/8	1758	1758	
Mineral interests are owned by <u>Clem Scott</u>	5 1/2			
Address <u>Wilbur, W. Va.</u>	4 1/2			
Drilling Commenced <u>7-24-11</u>	3	2531	2531	
Drilling Completed <u>8-31-11</u>	2			
Initial open flow <u>1,560 M</u> cu. ft. _____ bbls.	Liners Used			
Final production _____ cu. ft. per day _____ bbls.				
Well open _____ hrs. before test <u>412#</u> RP.				
Well treatment details: <u>24 hrs.</u>				

Attach copy of cementing record.

Coal was encountered at 487-490 Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Gordon Depth 2515

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Pittsburgh Coal			487	490		
1st Gas Sand			1000	1060		
1st Salt Sand			1120	1180		
Sand			1220	1250		
Sand			1350	1375		
Maxton Sand			1605	1650		
Little Lime			1700	1720		
Big Lime			1730	1810		
Big Injun Sand			1810	1950		
Gantz Sand			2045	2155		
Gordon Sand			2500	2517	Gas	2515
Total Depth				2531		
Abandoned 5-19-52						
Plugged 1-20-53 (Permit No. TYL-797, 8-15-52)						

(over)

* Indicates Electric Log tops in the remarks section.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

47-095-00440P

RECEIVED

JUN 27 1972

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 21, 1972

Surface Owner Mollie Scott 26456
Address 200 Grand Ave., West Union, W. Va.
Mineral Owner Beatrice L. Pratt, Agent
Address 1610 E. Penn Ave., Pennsboro, W. Va.
Coal Owner Mollie Scott
Address Same as above.
Coal Operator _____
Address _____

Company Equitable Gas Co.
Address 420 Blvd. of the Allies, Pgh., Pa. 15219
Farm Mollie Scott et al Acres 30
Location (waters) Pratt Run
Well No. 5463 Elevation 865
District McElroy County Tyler
Quadrangle West Union NE 4.3

INSPECTOR TO BE NOTIFIED
Mr Arthur
Boyer PH: 775-5611
WVA 24575

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for Redrilling. This permit shall expire if
operations have not commenced by 10-30-72.

[Signature]
Deputy Director Oil & Gas Division

JAN 30 2026

GENTLEMEN:
The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated Jan. 12, 1972 by Mollie Scott et al made to Equitable Gas Co. and recorded on the 1st day of Mar. 1972, in Tyler County, Book 191 Page 492
_____NEW WELL _____ DRILL DEEPER XX REDRILL _____ FRACTURE OR STIMULATE
_____OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.
The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, S. M. Linger
(Sign Name) Equitable Gas Co.
Well Operator
420 Blvd. of the Allies
Street
Pittsburgh
City or Town
Pa. 15219
State

*SECTION 3. . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND
Issued by Ipl 797 (A)
Ipl-440-Red PERMIT NUMBER
03/06/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JUN 27 1972

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 21, 1972

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Address 200 Grand Ave., West Union, W. Va.
Mineral Owner Beatrice L. Pratt, Agent
Address 1610 E. Penn Ave., Pennsboro, W. Va.
Coal Owner Mollie Scott
Address Same as above.
Coal Operator _____
Address _____

Company Equitable Gas Co.
Address 420 Blvd. of the Allies, Pgh., Pa. 15219
Farm Mollie Scott et al Acres 30
Location (waters) Pratt Run
Well No. 5463 Elevation 865
District McElroy County Tyler
Quadrangle West Union NE 4.3

INSPECTOR TO BE NOTIFIED
Mr Arthur
Boyer PH: 775-5611
Shundel
WV 24575

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All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
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operations have not commenced by 10-30-72.

[Signature]
Deputy Director Oil & Gas Division

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NEW WELL DRILL DEEPER XX REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

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Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, S. M. Linger
(Sign Name) Equitable Gas Co.
Well Operator

Address
of
Well Operator

420 Blvd. of the Allies
Street
Pittsburgh
City or Town
Pa. 15219
State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-440-Red 03/06/2026 PERMIT NUMBER

47-095-00440 P

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X RE DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT:
NAME _____ NAME O. H. Shaw, Div. Supt.
ADDRESS _____ ADDRESS Box 1550, Clarksburg, W. Va. 26301
TELEPHONE _____ TELEPHONE (304) 624-6576
ESTIMATED DEPTH OF COMPLETED WELL: 1850 ROTARY _____ CABLE TOOLS _____
PROPOSED GEOLOGICAL FORMATION: Big Injun
TYPE OF WELL: OIL _____ GAS _____ COMB. _____ STORAGE XX DISPOSAL _____
RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
20 - 10	187	187	187 to surface
9 - 5/8			
8 - 5/8	969	969	969 to surface
7			
5 1/2	1770	1770	1770 to 760
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET _____ SALT WATER _____ FEET _____
APPROXIMATE COAL DEPTHS No mineable coal
IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

JAN 30 2026

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

03/06/2026



Select County: (095) Tyler Select datatypes: (Check All)

Enter Permit #: 00440

Location Production Plugging

Owner/Completion Stratigraphy Sample

Pay/Show/Water Logs Btm Hole Loc

- [Table Descriptions](#)
- [County Code Translations](#)
- [Permit-Numbering Series](#)
- [Usage Notes](#)
- [Contact Information](#)
- [Disclaimer](#)
- [WVGES Main](#)
- ["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 95 Permit = 00440 [Link to all digital records for well](#)

Report Time: Monday, March 02, 2026 9:38:56 AM

Well Reassignment Information: Reassigned From

OLD_COUNTY	OLD_PERMIT	NEW_COUNTY	NEW_PERMIT
95	30797	95	440

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4709500440	Tyler	440	McElroy	Shirley	West Union	39.378976	-80.796513	517525.9	4358853.1

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PI
4709500440	8/31/1911	Original Loc	Completed	Clem Scott			2427 M J Ferguson		Clem Scott et al	Pittsburgh & WV Gas			
4709500440	7/27/1973	Worked Over	Completed	Molly S Scott	1	5463	Molly S Scott et al	26151	Beatrice L Pratt	Equitable Gas Co., LLC			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEFF	G_AI
4709500440	8/31/1911	7/17/1911	865	Ground Level	Wilbur	UDev undf:Ber/LoHURN	Gordon	Development Well	Development Well	Gas	Cable Tool	Shot	2531		2531		0	0
4709500440	7/27/1973	7/19/1972	865	Ground Level	Wilbur	Gordon	Gordon Stray	Miscellaneous Well	Unsuccessful	Storage	Rotary	Nat/Open H	2516		0		0	0

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEFF	G_AFT	O_BEFF	O_AFT	WATER_QNTY
4709500440	7/27/1973	Horizon	Storage	Vertical			1790	Big Injun (undiff)	0	0			
4709500440	8/31/1911	Pay	Gas	Vertical			2515	Gordon	0	0			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500440	Equitable Gas Co., LLC	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500440	Equitable Gas Co., LLC	1984	0												
4709500440	Equitable Production Company	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500440	Equitrans, L. P.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4709500440	Equitable Gas Co., LLC	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500440	Equitable Gas Co., LLC	1984	0												
4709500440	Equitable Production Company	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4709500440	Equitrans, L. P.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4709500440	Worked Over	Pittsburgh coal	Well Record	487	Reasonable	3	Reasonable	865	Ground Level
4709500440	Worked Over	Lo Frprt Ss/Frprt Ss	Well Record	990	Reasonable	56	Reasonable	865	Ground Level
4709500440	Worked Over	Salt Sands (undiff)	Well Record	1141	Reasonable	423	Reasonable	865	Ground Level
4709500440	Worked Over	Maxton	Well Record	1620	Reasonable	23	Reasonable	865	Ground Level
4709500440	Worked Over	Little Lime	Well Record	1696	Reasonable	20	Reasonable	865	Ground Level
4709500440	Worked Over	Big Lime	Well Record	1727	Reasonable	57	Reasonable	865	Ground Level
4709500440	Worked Over	Greenbrier Group	Well Record	1727	Reasonable	57	Reasonable	865	Ground Level
4709500440	Worked Over	Big Injun (undiff)	Well Record	1790	Reasonable	160	Reasonable	865	Ground Level
4709500440	Worked Over	Weir	Well Record	2100	Reasonable	92	Reasonable	865	Ground Level
4709500440	Worked Over	Gordon Stray	Well Record	2430	Reasonable	13	Reasonable	865	Ground Level
4709500440	Worked Over	Hampshire Grp	Well Record	2443	Reasonable	0	Reasonable	865	Ground Level

- Wireline (E-Log) Information:
- * There is no Scanned/Raster Log data for this well
 - * There is no Digitized/LAS Log data for this well
 - * There is no Scanned or Digital Logs available for download

Plugging Information:

API	PLG_DT	DEPTH_PBT
4709500440	1/20/1953	0

There is no Sample data for this well

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

47-095-00440 P

695

WELL RECORD

Permit No. 79-197-8 now 440
EQUITABLE GAS COMPANY - WEST VA DIV.

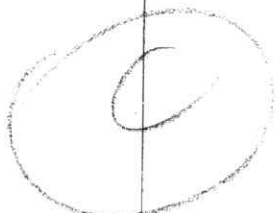
Oil or Gas Well **GAS**
(Kind)

Company ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~
Address **Clarksburg, West Va.,**
Farm **M. J. Furgeson** Acres **30**
Location (waters) **West Union N/E, 4-3**
Well No. **2427** Elev. **865' VA**
District **McClroy** County **Tyler**
The surface of tract is owned in fee by **Clem Scott**
Address **Wilbur, W. Va.**
Mineral rights are owned by **Clem Scott et al.**
Address **Wilbur, W. Va.**
Drilling commenced **July 17, 1911**
Drilling completed **August 31, 1911**
Date shot _____ Depth of shot **Gordon Sand**
(20 Qts)
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			
13.			
10.	187'	None	Size of
8 1/4	969'	None	
6 5/8	1758'	1758'	Depth set
5 3/16			
3.			Perf. top
2.			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT **487** FEET **36** INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Un-recorded			0	10			
Sand	Dark	Hard	10	25			
Slate	White	Soft	25	125			
Line	"	Hard	125	165			
Red Rock	Red	Soft	165	175			
Slate	White	"	175	275			
Line	"	Hard	275	315			
Slate&Shell	"	Hard&Soft	315	385			
Line	"	Hard	385	425			
Slate	"	Soft	425	485			
Line	"	Hard	485	487			
Pgh. Coal	Black	Soft	487	490			
Line	White	Hard	490	515			
Red Rock	Red	Soft	515	525			
Line	White	Broken	525	600			
Slate	"	Soft	600	650			
Red Rock	Red	"	650	660			
Line	White	Hard	660	690			
Line & Slate	"	"	690	750			
Slate	Light	Medium	750	770			
Line	Gray	Hard	770	780			
Slate	Dark	Soft	780	795			
Line	Gray	Hard	795	805			
Slate	Black	Soft	805	820			
Line-Slate	Light	Close	820	835			
Red Rock	Red	Soft	835	845			
Line	Gray	Hard	845	895			
Slate	Light	Soft	895	900			
Line	Gray	Hard	900	980			
Slate	Dark	Close	980	1000			
Gas Sand	"	Hard	1000	1060			
Slate	Light	Close	1060	1120			
Salt Sand	Dark	Hard	1120	1180			
Line	Gray	"	1180	1220			
Sand	Dark	Close	1220	1250			
Slate&Line	"	Soft	1250	1350			
Sand	"	Hard	1350	1375			
Slate	"	Soft	1375	1385			
Line&Slate	"	"	1385	1432			
Slate&Shell	"	Soft&Hard	1432	1480			
Sand	"	Close	1480	1580			
Line-Slate	"	"	1580	1590			



03/06/2026

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
lime	Light	Hard	1590	1605			
Marl Sand	"	"	1605	1690			
Red Rock	Red	"	1690	1675			
Slate	Light	Soft	1675	1700			
Little lime	Dark	Hard	1700	1720			
Slate	White	Soft	1720	1730			
Big lime	Dark	Hard	1730	1820			
Big lagoon	"	"	1820	1950			
Shell & Slate	"	Hard&Soft	1950	2045			
Grain Sand	"	Hard	2045	2155			
Slate&Shell	D.A.L.	Hard&Soft	2155	2300			
Coarse Sand	Dark	Open	2300	2317	Gas	2315'	
Un-recorded			2317	2331			
Total Depth				2331			

Date December 17, 1941.

Equitable Gas Company - West Va. Div. 19

APPROVED

By *W. M. [Signature]*

(Title)

03/06/2026

WW-4A
Revised 6-07

1) Date: _____

2) Operator's Well Number _____

Mollie Scott 1-5463

3) API Well No.: 47 - 095 - 00440

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL


4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>See Attached List</u>	Name <u>N/A</u>
Address _____	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached List</u>
(c) Name _____	Address _____
Address _____	Name _____
6) Inspector <u>Stephen E. McCoy</u>	(c) Coal Lessee with Declaration
Address <u>13016 Indian Creek Rd.</u>	Name <u>N/A</u>
<u>Jacksonburg, WV 26377</u>	Address _____
Telephone <u>(681) 344-3265</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Equitrans LP 

By: Kyle Kaminski - Equitrans, L.P. by Equitrans Services, LLC, its general partner

Its: Land Officer

Address 2200 Energy Drive

Canonsburg, PA 15317

Telephone _____

Subscribed and sworn before me this 20th day of January, 2026

Commonwealth of Pennsylvania - Notary Public
 Olivia Wilson, Notary Public
 Allegheny County
 My commission expires October 25, 2027
 Commission number 1359968
 Member, Pennsylvania Association of Notaries

My Commission Expires Oct 25, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

03/06/2026

Mollie Scott 5463

WW-4 Attachment

Surface and Coal Owners:

Jessica Leanna Heflin
296 North State Route 2 Lot 70W
New Martinsville, WV 26155-2232

Jeff Heflin
23 Highview Road
Harpers Ferry, WV 25425-5678

Berdina Rose
909 Highland Avenue
New Martinsville, WV 26155

No coal lessees or operators to be notified

JAN 30 2026

03/06/2026

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com™

Certified Mail Fee: _____

Extra Services: Return Receipt (hard copy), add fee as appropriate
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery
 Postage: _____

Total Postage and Fees: _____

From: _____
 To: **Jessica Lanna Heflin**
296 North State Rt 2 Lot 70W
New Martinsville, WV 26155-2232

PS Form 3800, April 2012 (PSN 7530-0200-9001) See Reverse for Instructions

7019 2970 0000 9262 6101

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com™

Certified Mail Fee: _____

Extra Services: Return Receipt (hard copy), add fee as appropriate
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery
 Postage: _____

Total Postage and Fees: _____

From: _____
 To: **Jeff Heflin**
23 Highway Road
Harpers Ferry, WV 25425-5678

PS Form 3800, April 2012 (PSN 7530-0200-9001) See Reverse for Instructions

7019 2970 0000 9262 6101

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com™

Certified Mail Fee: _____

Extra Services: Return Receipt (hard copy), add fee as appropriate
 Return Receipt (electronic)
 Certified Mail Restricted Delivery
 Adult Signature Required
 Adult Signature Restricted Delivery
 Postage: _____

Total Postage and Fees: _____

From: _____
 To: **Berdina Rose**
909 Highland Avenue
New Martinsville, WV 26155

PS Form 3800, April 2012 (PSN 7530-0200-9001) See Reverse for Instructions

7019 2970 0000 9262 6101

JAN 30 2026

SURFACE OWNER WAIVER

Operator's Well
Number

Mollie Scott 1-5463

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

JAN 30 2026

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature _____ Date **03/06/2026**

SURFACE OWNER WAIVER

Operator's Well
Number

47-095-00440 P

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

JAN 30 2026

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- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature _____ Date **03/06/2026**

WW-4B

API No.	47-095-00440 P
Farm Name	Jackson
Well No.	Mollie Scott 1-5463

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

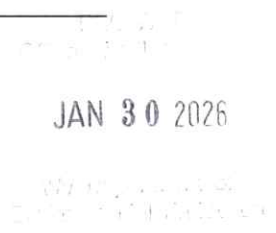
WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____


 JAN 30 2026
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL & GAS

03/06/2026

47-095-00440 P



EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

January 27, 2026

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Class L Cement Variance Request
Mollie Scott 1-5463 Well
Permit Number 47-095-00440
McElroy District, Tyler County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR4 Section 11.5, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read 'John Zavatchan'.

John Zavatchan
Regional Manager - Permitting

RECEIVED
Office of Oil and Gas

JAN 30 2026

Enc.

03/06/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-14

FILED
OFFICE

JAN 30 2026

WV DEPARTMENT OF ENVIRONMENTAL PROTECTION

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

REC'D
JAN 30 2026
WEST VIRGINIA
ENVIRONMENTAL PROTECTION

WW-9
(5/16)

47-095-00440 P

API Number 47 - 095 - 00440
Operator's Well No. Mollie Scott 1-5463

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Equitrans, LP OP Code 307652

Watershed (HUC 10) McElroy Creek, 0503020103 Quadrangle Shirley

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Kyle Kaminski*

Company Official (Typed Name) Kyle Kaminski - Equitrans, L.P. by Equitrans Services, LLC, its general partner

Company Official Title Land Officer

Subscribed and sworn before me this 20th day of January, 20 20

Olivia Wilson Notary Public

My commission expires Oct. 25, 2027

Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 1359968
Member, Pennsylvania Association of Notaries

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type (10-20-20) or equivalent

Fertilizer amount 667 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Digitally signed by Stephen Mccoy
 Plan Approved by: **Stephen Mccoy**
 Date: 2026.01.16 10:05:46 -05'00'

Comments: Properly reclaim, seed and mulch all areas per WVDEP standards.

JAN 30 2026

WV DEP
EMERGENCY

Title: _____ Date: _____

Field Reviewed? () Yes () No

Disposal Facilities			
Facility	Address	Permit Number	Contact Number
WM - Arden Landfill	200 Rangos Lane Washington, PA 15301	100172	724-288-4200
WM - Valley Landfill	6015 Pleasant Valley Rd. Irwin, PA 15642	100280	724-744-4000
WM - Monroeville Landfill	2841 Broadway Boulevard Monroeville, PA 15146	100594	412-824-0678
WM - Kelly Run	1500 Hayden Blvd Elizabeth, PA 15037	100663	412-384-7569
WM - Phoenix	782 Antrim Main St Wellsboro, PA 16901	301358	570-353-2406
WM - Meadowfill	1488 Dawson Dr Bridgeport, WV 26330	SWF 1032-WV0109	304-842-2784
Apex Landfill	11 County Road Amsterdam, OH 43903	03-08438	412-848-1828
Carbon Limestone Landfill	8100 S Staline Rd, Lowellville, OH 44436	02-4365	330-536-8013
Belmont Solids Control	78405 Cadiz-New Athena Road, Cadiz, OH 43907	2015-511	330-222-1274
Belmont Solids Control WV	58 Technology Drive, Triadelphia, WV 26059	353102	330-692-0423
Reserved Environmental Services	1119 Old State Rt. 119 Mt. Pleasant, PA 15666	WMGR123S W005	814-784-3399
Reserved Environmental Services - Butler Facility	215 Hicks Road Renfrew, PA 16053	WMGR123N W009	724-282-0061
Westmoreland County Landfill	122 Conner Ln Belle Vernon, PA 15012	100277	724-929-7694
Noble Environmental - Chestnut Valley	1184 McClellandtown Rd McClellandtown, PA 15458	100419	724-437-7336
Wetzel County Landfill	Cider Run Rd New Martinsville, WV 26155	SWF-1021	304-455-3800
Spirit Services of WV	4 Plant Rd, Nitro WV 25143	WVD988782532	304-204-0027
Riverside Valley Services	8245 Energy Highway, Moundsville WV 26041	253100	304-433-4422
Wayne Township Landfill	264 Landfill Ln, McElhattan PA 17748	100955	570-937-6044
Bass Environmental - Campbell	2415 Wilson Ave, Campbell OH 44405	1358912	234-567-7719
GFL Environmental Services	150 4th Avenue Freedom, PA 15042	PAD000797548	724-709-7891
Mud Masters LLC	64036 Wintergreen Rd, Lore City, OH 43755	ORDER 2016-29	330-881-8949
Petromax LTD	301 Prestley St, Carnegie PA 15106	PAR706105	412-279-9040
Redbird Development LLC	4295 OH-339, Belpre, OH 45714	SWIW #18	740-749-3939

JAN 30 2026

03/06/2026

SITE PHOTOS
MOLLIE SCOTT 5463 WELL PLUGGING
TYLER COUNTY, WV
LAT: 39.379397° N
LON: 80.795709° W



FACING NORTH



FACING NORTHWEST

2026
JAN 30 2026
2026



FACING SOUTHWEST



FACING SOUTHWEST



47-095-00440
Mollie Scott 5463

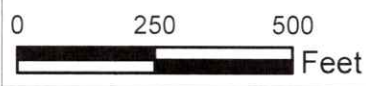
TURN OFF OF COUNTY ROUTE
60/3 (PRATTS RUN RD)
TO STABILIZED CONSTRUCTION ENTRANCE
39.378937°, -80.795773°

WELL LOCATION:
LAT: 39.379397°
LONG: -80.795709°
WV NORTH NAD 83 NAVD 88
NORTHING: 322941.638
EASTING: 1602256.367
ELEV: 863.99'

JAN 30 2026

Document Path: R:\070\T70-11829.00 EQT(WV) - MOLLIE SCOTT 5463 WELL PLUGGING\MXD\11829-WaterSources.aprx

By: jgriffith



Mollie Scott 5463 Well Plugging

47-095-004400

Tyler County - West Virginia

THRASHER

03/06/2026 12/17/2025

1000's The National Map, National Boundaries Dataset, 2007 Election Program, Geographic Name Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset. 1000's Digital Elevation, U.S. Census Bureau TIGER/Line Data, USFS Road Data, National Earth Data, U.S. Department of State 101, NOAA National Centers for Environmental Information, Data retrieved October 27, 2015.

Oil&Gas

Wells, Horizontal Only

WellStatus

- Active Well
- Permit Issued
- Permit Application
- Plugged

Wells, Active Status Only

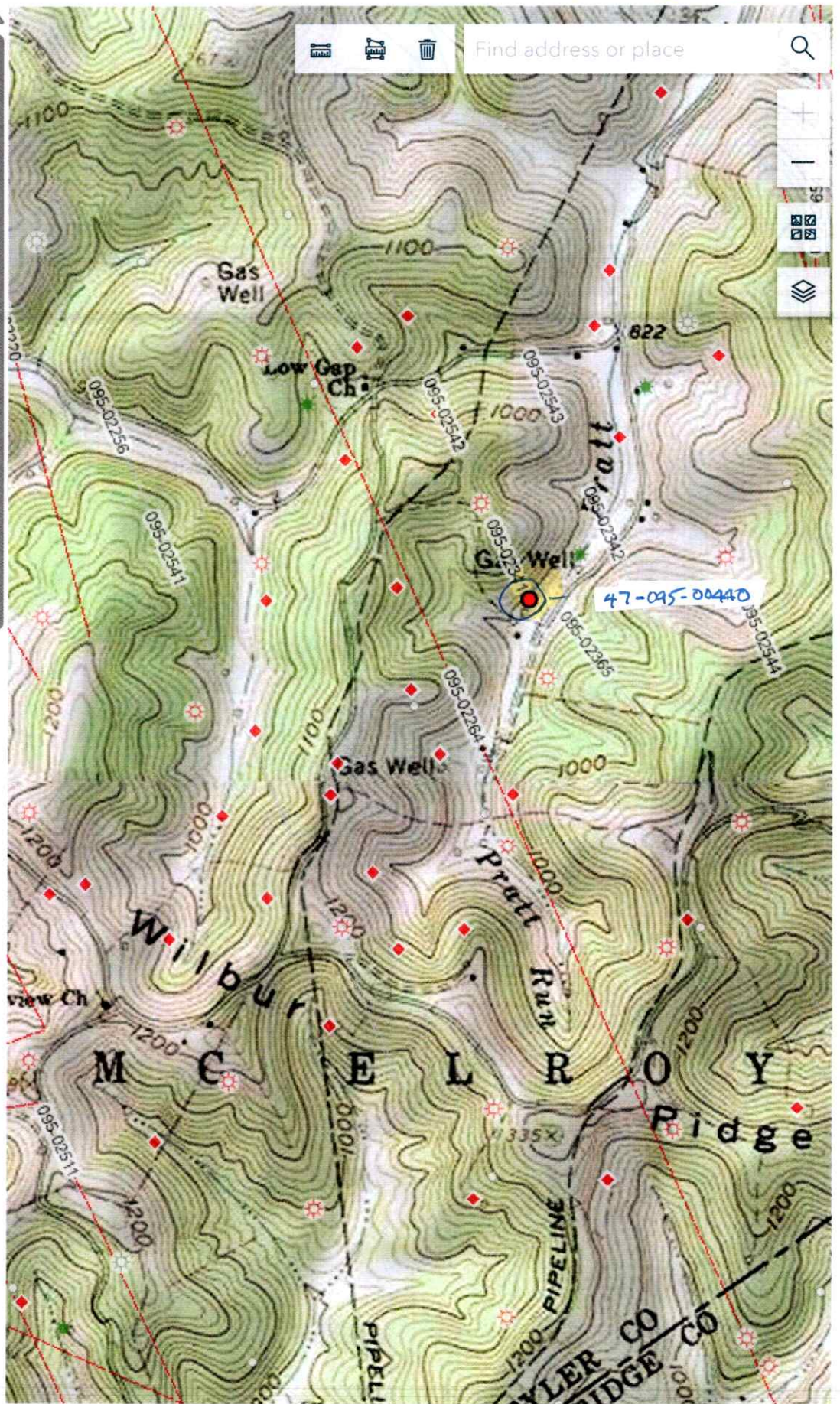
WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining
- Storage
- Vent
- <all other values>

Wells, Other than Active Status

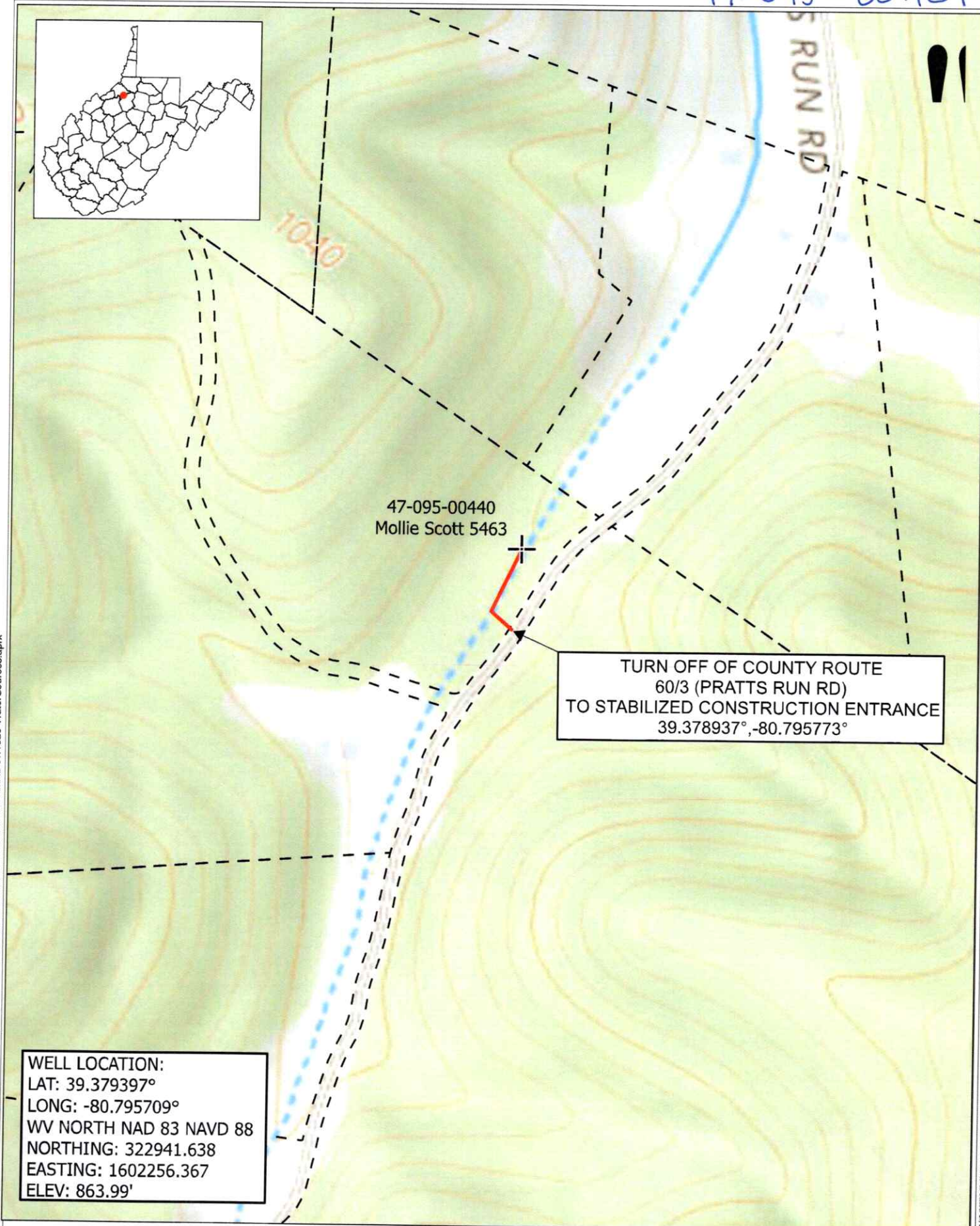
WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining



begin date end date rainfall total

03/06/2026



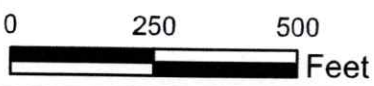
47-095-00440
Mollie Scott 5463

TURN OFF OF COUNTY ROUTE
60/3 (PRATTS RUN RD)
TO STABILIZED CONSTRUCTION ENTRANCE
39.378937°, -80.795773°

WELL LOCATION:
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Document Path: R:\070\T70-11829.00 EQT(WV) - MOLLIE SCOTT 5463 WELL_PLUGGING\GIS\MXD\11829-WaterSources.aprx

By: jgriffith



Mollie Scott 5463 Well Plugging
47-095-004400
Tyler County - West Virginia

THRASHER
03/06/2026

SITE PHOTOS
MOLLIE SCOTT 5463 WELL PLUGGING
TYLER COUNTY, WV
LAT: 39.379397° N
LON: 80.795709° W



FACING NORTH



FACING NORTHWEST



FACING SOUTHWEST



FACING SOUTHWEST

03/06/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-095-00440 WELL NO.: Mollie Scott 1-5463

FARM NAME: Jackson

RESPONSIBLE PARTY NAME: Equitrans, L.P.

COUNTY: Tyler DISTRICT: McElroy

QUADRANGLE: Shirley 7.5M

SURFACE OWNER: Crystal Dawn Jackson

ROYALTY OWNER: _____

UTM GPS NORTHING: 4358899.93

UTM GPS EASTING: 517595.05 GPS ELEVATION: 863.99(ft), (263.32m)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential _____
Real-Time Differential

Mapping Grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

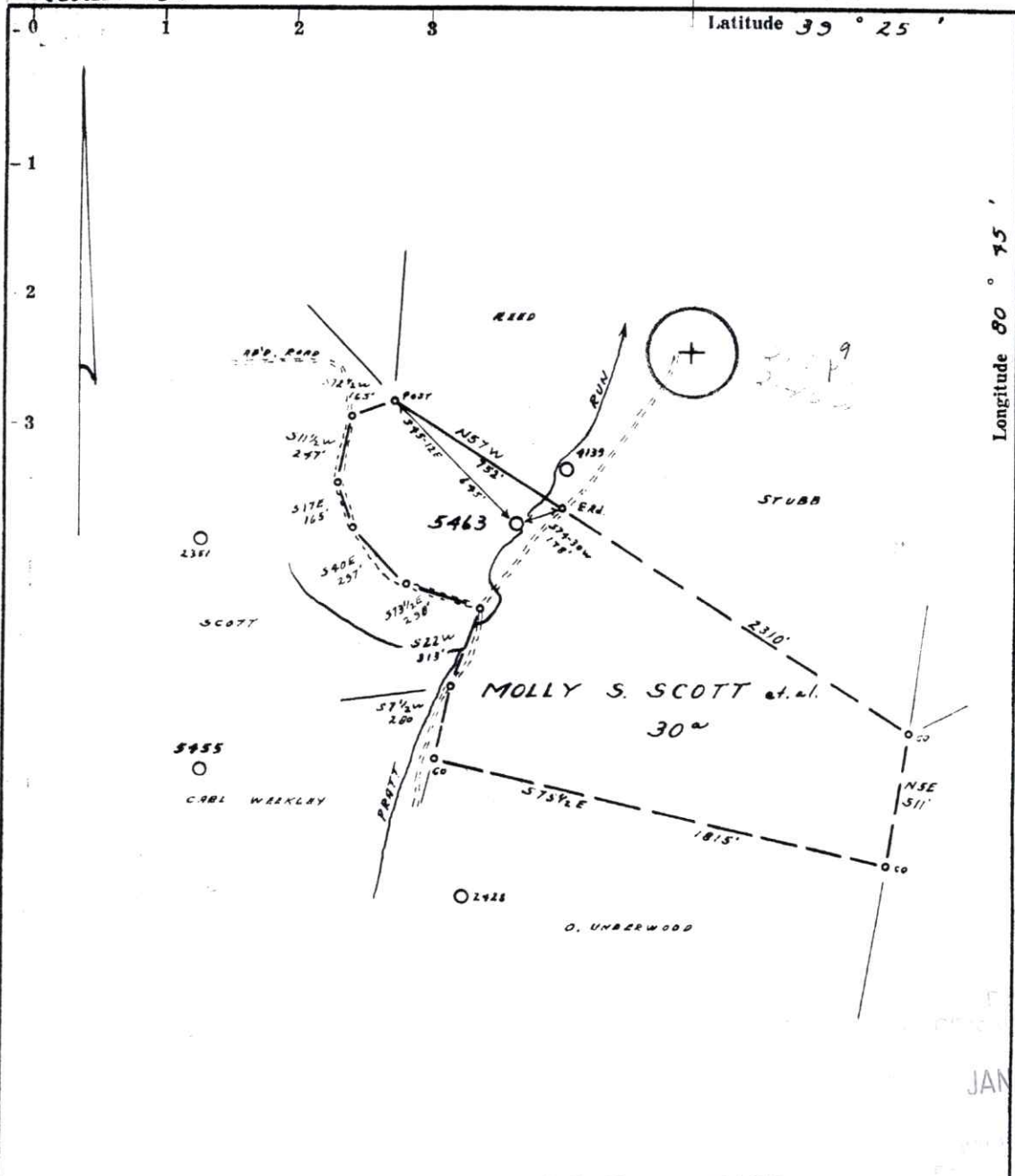
PS 2357
Title

12/17/25
Date **03/06/2026**

47-095-00440P

6/27/72 CEN

Plot Log Card CSD Mflm 21



FORMER WELL # 2427

Fracture
 Redrill
 New Location
 Drill Deeper
 Abandonment

Source of Elevation ROAD FORKS TO SOUTH, ELEV. 873' USGS

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company EQUITABLE GAS CO. WVA. DIV.
 Address PITTSBURGH, PA. 15213
 Farm MOLLY SUSAN SCOTT et. al.
 Tract _____ Acres 30 Lease No. 26151
 Well (Farm) No. 1 Serial No. 5463
 Elevation (Spirit Level) 865'
 Quarter angle WEST UNION 42 ES
 County TYLER District McELROY
 Engineer P. A. McElroy
 Engineer's Registration No. 105 L. L. S.
 File No. 222/30 Drawing No. _____
 Date 6-9-72 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. Tyl-440-15d

Formerly Tyl-797-17

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

47-095-00440 P



EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

January 27, 2026

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil & Gas
Attn: Mr. James P. Kennedy
601 57th Street, SE
Charleston, WV 25304

RE: Application for a Permit to Plug and Abandon
Mollie Scott 1-5463
Permit Number 47-095-00440
McElroy District, Tyler County

Mr. Kennedy,

Please find attached the following documentation:

- Completed Form WW-4B "Application for a Permit to Plug and Abandon"
- Well Plugging Prognosis
- Site Photos
- Well Record
- Completed Form 4A "Notice of Application to Plug and Abandon"
- Proof of Notification of Affected Parties
- Class L Cement Variance Request
- Completed Form WW-9 "Fluids/Cuttings Disposal and Reclamation Plan"
- Completed Form WW-7 "Well Location Form: GPS"
- Site Directions/Site Location Map

If you have any questions or concerns regarding this application, please feel free to contact me using one of the methods below.

Best Regards,

A handwritten signature in blue ink, appearing to read 'John Zavatchan'.

John Zavatchan
Regional Manager - Permitting
izavatchan@eqt.com
412-584-3132

JAN 30 2026

03/06/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4709500440

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Mar 2, 2026 at 2:47 PM

To: "Zavatchan, John" <jzavatchan@eqt.com>, Stephen E McCoy <stephen.e.mccoy@wv.gov>, ljackson@wvassessor.com, Jeffrey W McLaughlin <jeffrey.w.mclaughlin@wv.gov>

To whom it may concern, a plugging permit has been issued for 4709500440.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 **4709500440.pdf**
6289K

03/06/2026