

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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JAN 6 2026
WV Department of
Environmental Protection

API 47-095-02907 County Tyler District Lincoln
Quad Paden City Pad Name Mayfield Field/Pool Name ----
Farm name Antero Resources Corporation Well Number Driftwood Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4381278.446m Easting 508495.641m
Landing Point of Curve Northing 4381096.28m Easting 508170.61m
Bottom Hole Northing 4384792.935m Easting 506720.155m

Elevation (ft) 864' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 2/5/2025 Date drilling commenced 4/1/2025 Date drilling ceased 5/24/2025
Date completion activities began 7/20/2025 Date completion activities ceased 9/4/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 384' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1736' Void(s) encountered (Y/N) depths No
Coal depth(s) ft None Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by: [Signature]
03/20/2026

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API 47-095 - 02907 Farm name Antero Resources Corporation Well number Driftwood Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	497'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3379'	New	34.89#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	20252'	New	23#, P-110ICY	N/A	Y
Tubing		2-3/8"	6421'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	289 sx	15.6	1.18	341	0'	8 Hrs.
Surface	Class A	443 sx	15.8	1.17	518	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1147 sx	15.8	1.15	1319	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	792 sx (Lead) 2653 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.4 (Lead), 1.32 (Tail)	3502	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 20252' MD, 6115' TVD (BHL), 6176' (Deepest Point Drilled) Loggers TD (ft) 20252' MD
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

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Kick off depth (ft) 5470'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 Conductor - 0
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A

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WATER TREATMENT PLANT
1000 N. 10th St.
Grand Rapids, MI 49503
Phone: (616) 222-1234

1000 N. 10th St.
Grand Rapids, MI 49503

WVW

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	7/20/2025	20196.40	20181.60	60	Marcellus
2	7/21/2025	20143.14	19978.82	60	Marcellus
3	7/21/2025	19943.56	19779.24	60	Marcellus
4	7/22/2025	19743.98	19579.66	60	Marcellus
5	7/22/2025	19544.40	19380.08	60	Marcellus
6	7/22/2025	19344.82	19180.50	60	Marcellus
7	7/23/2025	19145.24	18980.92	60	Marcellus
8	7/23/2025	18945.66	18781.34	60	Marcellus
9	7/24/2025	18746.08	18581.76	60	Marcellus
10	7/24/2025	18546.50	18382.19	60	Marcellus
11	7/24/2025	18346.92	18182.61	60	Marcellus
12	7/25/2025	18147.34	17983.03	60	Marcellus
13	7/25/2025	17947.76	17783.45	60	Marcellus
14	7/26/2025	17748.18	17583.87	60	Marcellus
15	7/26/2025	17548.60	17384.29	60	Marcellus
16	7/26/2025	17349.03	17184.71	60	Marcellus
17	7/27/2025	17149.45	16985.13	60	Marcellus
18	7/27/2025	16949.87	16785.55	60	Marcellus
19	7/27/2025	16750.29	16585.97	60	Marcellus
20	7/28/2025	16550.71	16386.39	60	Marcellus
21	7/28/2025	16351.13	16186.81	60	Marcellus
22	7/29/2025	16151.55	15987.23	60	Marcellus
23	7/29/2025	15951.97	15787.65	60	Marcellus
24	7/29/2025	15752.39	15588.07	60	Marcellus
25	7/30/2025	15552.81	15388.49	60	Marcellus
26	7/30/2025	15353.23	15188.91	60	Marcellus
27	7/30/2025	15153.65	14989.34	60	Marcellus
28	7/31/2025	14954.07	14789.76	60	Marcellus
29	7/31/2025	14754.49	14590.18	60	Marcellus
30	7/31/2025	14554.91	14390.60	60	Marcellus
31	8/1/2025	14355.33	14191.02	60	Marcellus
32	8/1/2025	14155.75	13991.44	60	Marcellus
33	8/1/2025	13956.17	13791.86	60	Marcellus
34	8/2/2025	13756.60	13592.28	60	Marcellus
35	8/2/2025	13557.02	13392.70	60	Marcellus
36	8/2/2025	13357.44	13193.12	60	Marcellus
37	8/3/2025	13157.86	12993.54	60	Marcellus
38	8/3/2025	12958.28	12793.96	60	Marcellus
39	8/3/2025	12758.70	12594.38	60	Marcellus
40	8/4/2025	12559.12	12394.80	60	Marcellus
41	8/4/2025	12359.54	12195.22	60	Marcellus
42	8/4/2025	12159.96	11995.64	60	Marcellus
43	8/5/2025	11960.38	11796.06	60	Marcellus
44	8/6/2025	11760.80	11596.49	60	Marcellus
45	8/6/2025	11561.22	11396.91	60	Marcellus
46	8/7/2025	11361.64	11197.33	60	Marcellus
47	8/7/2025	11162.06	10997.75	60	Marcellus
48	8/8/2025	10962.48	10798.17	60	Marcellus
49	8/8/2025	10762.90	10598.59	60	Marcellus
50	8/8/2025	10563.32	10399.01	60	Marcellus
51	8/8/2025	10363.75	10199.43	60	Marcellus
52	8/9/2025	10164.17	9999.85	60	Marcellus
53	8/9/2025	9964.59	9800.27	60	Marcellus
54	8/9/2025	9765.01	9600.69	60	Marcellus
55	8/9/2025	9565.43	9401.11	60	Marcellus
56	8/10/2025	9365.85	9201.53	60	Marcellus
57	8/10/2025	9166.27	9001.95	60	Marcellus
58	8/10/2025	8966.69	8802.37	60	Marcellus
59	8/10/2025	8767.11	8602.79	60	Marcellus
60	8/11/2025	8567.53	8403.21	60	Marcellus
61	8/11/2025	8367.95	8203.64	60	Marcellus
62	8/11/2025	8168.37	8004.06	60	Marcellus
63	8/11/2025	7968.79	7804.48	60	Marcellus
64	8/12/2025	7769.21	7604.90	60	Marcellus
65	8/12/2025	7569.63	7405.32	60	Marcellus
66	8/12/2025	7370.05	7205.74	60	Marcellus
67	8/13/2025	7170.47	7006.16	60	Marcellus
68	8/13/2025	6970.90	6806.58	60	Marcellus
69	8/13/2025	6771.32	6607.00	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	7/20/2025	78.8	9404	5680	3342	109080	3664	N/A
2	7/21/2025	92.0	9543	7743	3378	414920	7368	N/A
3	7/21/2025	94.1	9636	5632	4650	399400	7067	N/A
4	7/22/2025	95.6	9811	6323	4987	395100	6982	N/A
5	7/22/2025	93.5	9647	8036	4775	399500	7200	N/A
6	7/22/2025	93.5	9875	5477	5445	395220	6992	N/A
7	7/23/2025	97.1	9767	5216	5202	413240	7036	N/A
8	7/23/2025	92.1	9333	5985	4722	402420	6923	N/A
9	7/24/2025	94.5	10049	6083	4929	416800	7017	N/A
10	7/24/2025	95.3	10216	5766	4085	413960	7111	N/A
11	7/24/2025	94.9	9819	7034	5224	395260	6798	N/A
12	7/25/2025	92.9	9612	6457	5015	416460	7094	N/A
13	7/25/2025	91.0	9523	4323	4152	413900	9163	N/A
14	7/26/2025	95.9	9754	6396	5387	419080	6909	N/A
15	7/26/2025	96.1	9474	6464	4623	394880	6783	N/A
16	7/26/2025	93.4	9497	5231	4472	411280	6948	N/A
17	7/27/2025	86.6	8733	6227	3896	417500	6956	N/A
18	7/27/2025	96.2	9730	6690	5137	395520	6824	N/A
19	7/27/2025	96.3	9369	4193	4909	395440	6867	N/A
20	7/28/2025	95.4	9126	5952	4853	410920	6968	N/A
21	7/28/2025	92.3	8934	5745	4180	408720	6899	N/A
22	7/29/2025	90.2	9003	6272	4131	409920	6827	N/A
23	7/29/2025	95.9	9530	6863	4081	398900	6818	N/A
24	7/29/2025	94.8	9006	6139	4424	414220	6885	N/A
25	7/30/2025	93.7	9189	5639	4208	395340	6697	N/A
26	7/30/2025	96.9	9446	6875	4180	394520	6748	N/A
27	7/30/2025	94.7	8890	3593	4351	412180	7133	N/A
28	7/31/2025	97.4	8970	6359	3982	414620	7796	N/A
29	7/31/2025	98.0	9747	7451	4152	415480	7025	N/A
30	7/31/2025	95.8	9328	5537	4184	402880	6876	N/A
31	8/1/2025	96.6	9356	7088	3637	401740	6901	N/A
32	8/1/2025	97.7	9373	6751	4463	413600	6917	N/A
33	8/1/2025	95.8	9066	5544	3892	394040	6936	N/A
34	8/2/2025	96.3	8844	6070	3385	417000	7097	N/A
35	8/2/2025	97.9	9128	7000	3885	418760	7048	N/A
36	8/2/2025	95.7	8915	6417	3844	413360	7055	N/A
37	8/3/2025	96.7	8747	5162	3555	399620	6805	N/A
38	8/3/2025	97.5	9175	6410	4160	412600	6948	N/A
39	8/3/2025	95.3	8661	6115	3594	410580	7077	N/A
40	8/4/2025	93.1	8063	5043	3480	414040	8234	N/A
41	8/4/2025	97.3	8683	6518	4450	415840	6923	N/A
42	8/4/2025	95.8	8260	6238	3741	399180	6834	N/A
43	8/5/2025	98.6	8463	6938	4385	411140	6901	N/A
44	8/6/2025	96.3	8088	5994	3472	415820	6984	N/A
45	8/6/2025	97.3	8344	6362	4748	395320	6673	N/A
46	8/7/2025	97.2	7956	6042	4452	417280	7075	N/A
47	8/7/2025	96.8	8198	6031	4720	416760	6974	N/A
48	8/8/2025	96.9	7866	5274	4224	416520	6999	N/A
49	8/8/2025	98.3	8169	6608	4155	395080	6688	N/A
50	8/8/2025	96.7	7992	5889	4319	414200	6857	N/A
51	8/8/2025	96.3	7599	6215	4152	394700	6781	N/A
52	8/9/2025	97.3	7625	5973	4106	409580	6918	N/A
53	8/9/2025	97.1	7823	6808	3956	412280	6872	N/A
54	8/9/2025	96.9	7488	5821	4326	416880	6855	N/A
55	8/9/2025	97.1	7272	4898	4070	418840	7079	N/A
56	8/10/2025	96.3	7188	4817	4458	413500	7037	N/A
57	8/10/2025	97.5	7690	7746	4226	413440	6879	N/A
58	8/10/2025	96.9	7474	6361	4230	414300	6848.0	N/A
59	8/10/2025	97.4	7566	6852	4201	412580	6911.0	N/A
60	8/11/2025	96.7	7367	6707	3851	414460	6889.0	N/A
61	8/11/2025	97.4	7736	5575	4649	415520	6785.0	N/A
62	8/11/2025	96.3	7382	6340	3690	416820	6876.0	N/A
63	8/11/2025	96.6	7340	6593	4382	412520	6915.0	N/A
64	8/12/2025	96.6	7157	6335	3932	416420	6930.0	N/A
65	8/12/2025	96.3	7020	6149	4185	416300	8684.0	N/A
66	8/12/2025	96.7	6873	6051	4185	407480	6824.0	N/A
67	8/13/2025	94.8	6849	6533	3967	420800	6924.0	N/A
68	8/13/2025	97.5	6880	4919	4172	417360	6930.0	N/A
69	8/13/2025	97.1	6683	4831	3552	410310	6769.0	N/A
	AVERAGE	95	8,613	6,093	4,260	27,943,230	481,006	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Sandstone, rr-occ Siltstone	470	670	470	670
Sandstone, rr Siltstone	670	720	670	720
Sandstone, tr Siltstone	720	920	720	920
Sandstone, rr Siltstone	770	1,020	770	1,020
Sandstone, rr-occ Siltstone	920	1,020	920	1,020
Sandstone, occ Siltstone	1,020	1,070	1,020	1,070
Silty Sandstone	1,070	1,120	1,070	1,120
Sandstone, rr Siltstone	1,120	1,170	1,120	1,170
Sandstone	1,170	1,320	1,170	1,320
Sandstone, tr Siltstone	1,320	1,370	1,320	1,370
Sandstone	1,370	1,470	1,370	1,470
Sandstone, rr-occ Siltstone	1,470	1,720	1,470	1,720
Limestone, occ Sandstone	1,720	1,635	1,720	1,661
Big Lime	1,665	2,497	1,661	2,593
Fifty Foot Sandstone	2,497	2,561	2,563	2,662
Gordon	2,561	2,727	2,632	2,840
Fifth Sandstone	2,727	3,123	2,810	3,262
Bayard	3,123	3,746	3,232	3,928
Speechley	3,746	4,007	3,898	4,207
Balltown	4,007	4,381	4,177	4,606
Bradford	4,381	4,695	4,576	4,945
Benson	4,695	4,951	4,915	5,221
Alexander	4,951	5,949	5,191	6,325
Sycamore	5,818	5,919	6,152	6,295
Middlesex	5,919	6,009	6,295	6,463
Burkett	6,009	6,043	6,463	6,555
Marcellus	6,043	NA	6,555	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/20/2025
Job End Date:	08/13/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02907-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Driftwood Unit 1H
Latitude:	39.581186
Longitude:	-80.901077
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6147
Total Base Water Volume (gal)*:	21055356
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTREAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.91358	
			Crystalline Silica	14808-60-7	99.90000	13.69509	
			Water	7732-18-5	85.00000	0.26433	
			Hydrochloric Acid	7647-01-0	15.00000	0.04665	
			Aluminum Oxide	1344-28-1	0.10000	0.01371	
			Water	7732-18-5	90.00000	0.00743	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00716	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00693	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00693	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00585	
			Guar gum	9000-30-0	50.00000	0.00488	
			Water	7732-18-5	15.00000	0.00260	
			Ammonium Persulfate	7727-54-0	89.00000	0.00212	
			Glutaraldehyde	111-30-8	20.00000	0.00165	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00143	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00087	
			Trade Secret	Proprietary	5.00000	0.00049	
			Trade Secret	Proprietary	3.00000	0.00029	
			Trade Secret	Proprietary	3.00000	0.00029	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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- * Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
- ** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
Office Of Oil and Gas
JAN 6 2026
WV Department of
Environmental Protection

03/20/2026

Faint, illegible markings or text, possibly a stamp or signature, located in the lower-left quadrant of the page.

Antero Resources
Well No. Driftwood 1H
As-Drilled
Antero Resources Corporation

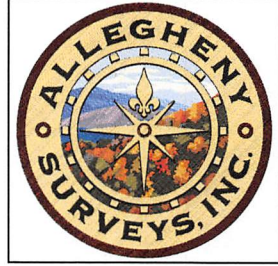
Page 1 of 6

Top Hole
 7.5' Spot

7,398' to Top Hole

1,471' to Bottom Hole

TOP LATITUDE 39 - 35 - 00
 BTM LATITUDE 39 - 37 - 30



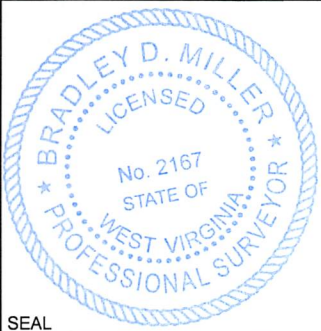
TOP HOLE LONGITUDE 80 - 52 - 30
 BTM HOLE LONGITUDE 80 - 55 - 00

814' to Top Hole

Bottom Hole
 7.5' Spot

4,450' to Bottom Hole

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

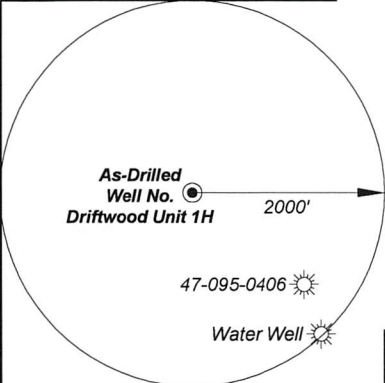


SEAL

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller

Bradley D. Miller, P.S. 2167



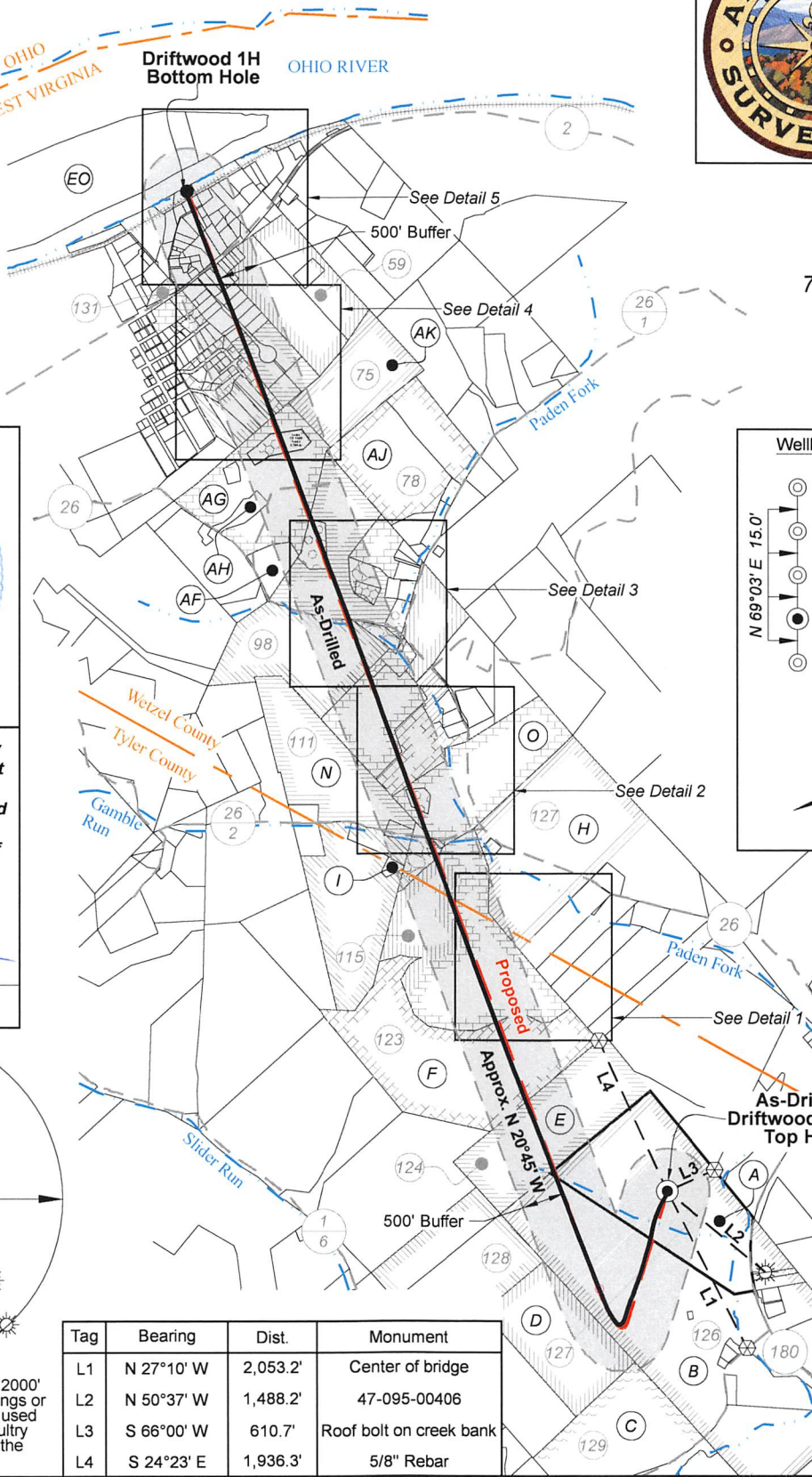
Note: 1 water well were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Tag	Bearing	Dist.	Monument
L1	N 27°10' W	2,053.2'	Center of bridge
L2	N 50°37' W	1,488.2'	47-095-00406
L3	S 66°00' W	610.7'	Roof bolt on creek bank
L4	S 24°23' E	1,936.3'	5/8" Rebar

Wellhead Layout (NTS)

- Gorby Unit 2H (API# 47-095-02910)
- Gorby Unit 1H (API# 47-095-02909)
- Driftwood Unit 2H (API# 47-095-02908)
- As-Drilled Driftwood Unit 1H (API# 47-095-02907)
- Rigby Unit 1H (API# 47-095-02911)

N 69°03' E 15.0'



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

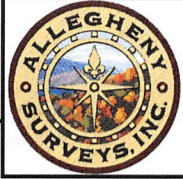
FILE NO: 154-54-L-23
 DRAWING NO: Driftwood 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

DATE: December 12 2025
 OPERATOR'S WELL NO. Driftwood 1H
 API WELL NO
47 - 095 - 02907
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln / Magnolia COUNTY: Wayne
 SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
 ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: _____ ACREAGE: 208
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,115' TVD
20,252' MD

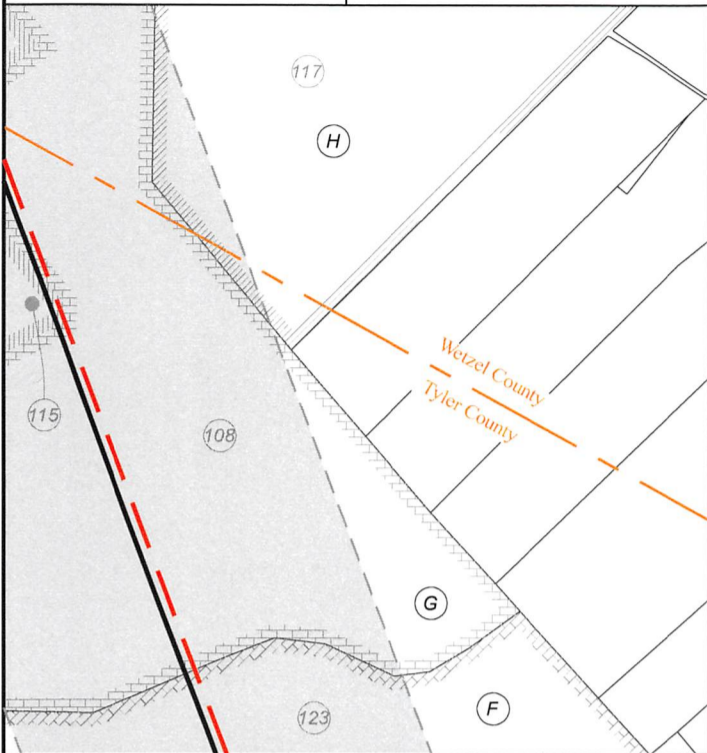
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



Notes:
 Well No. Driftwood Unit 1H
 As-Drilled POE Coordinates
 WV Coordinate System
 of 1927, North Zone
 N: 395,696.42'
 E: 1,604,268.37'
 Lat: 39°34'40.54"
 Lon: 80°54'14.41"
 UTM Zone 17, NAD 1983
 N: 4,380,925.914m
 E: 508,259.449m

Notes
 West Virginia Coordinate System
 of 1927, North Zone
 based upon Differential GPS Measurements.
 Well No. Driftwood Unit 1H Top Hole coordinates are
 N: 396,840.28' Latitude: 39°34'51.96"
 E: 1,605,062.71' Longitude: 80°54'04.49"
 Bottom Hole coordinates are
 N: 408,470.38' Latitude: 39°36'46.03"
 E: 1,599,428.73' Longitude: 80°55'18.80"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,381,278.446m N: 4,384,792.935m
 E: 508,495.641m E: 506,720.155m
 Plat orientation and corner and well references
 are based upon the grid north meridian.
 Well location references are based upon the
 magnetic meridian.

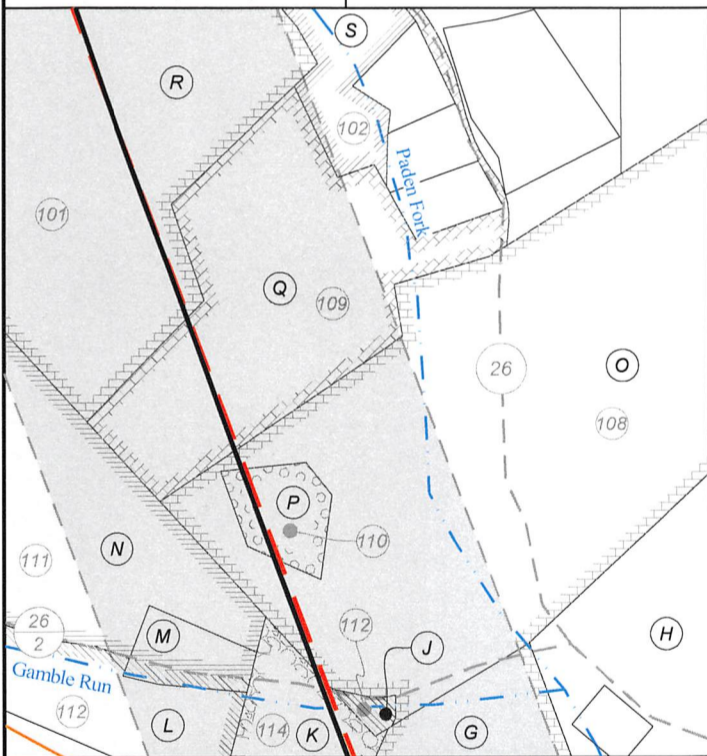
Detail 1 (1"=500')



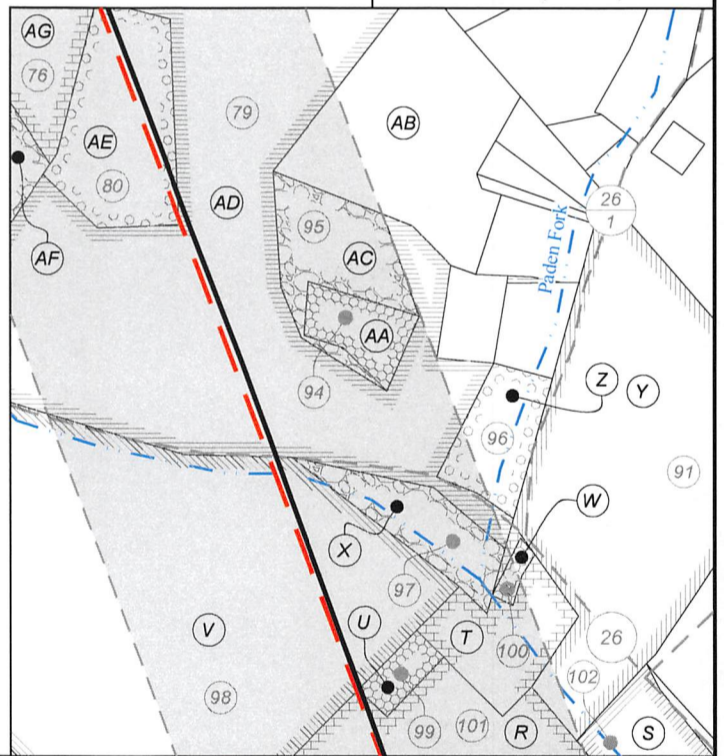
Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Existing Plugged Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Railroad Tracks (approx.)
- State / County line

Detail 2 (1"=500')



Detail 3 (1"=500')



FILE NO: 154-54-L-23
 DRAWING NO: Driftwood 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12, 2025
 OPERATOR'S WELL NO. Driftwood 1H
API WELL NO
 47 - 095 - 02907
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek
 DISTRICT: Lincoln / Magnolia

QUADRANGLE: Paden City
 COUNTY: Tyler, Wetzel
 ACREAGE: 60.96

SURFACE OWNER: Antero Resources Corp.
 ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: ACREAGE: 208
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 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,115' TVD
 20,252' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330



Detail 4 (1"=250')



FILE NO: 154-54-L-23
 DRAWING NO: Driftwood 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
Submeter
 PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

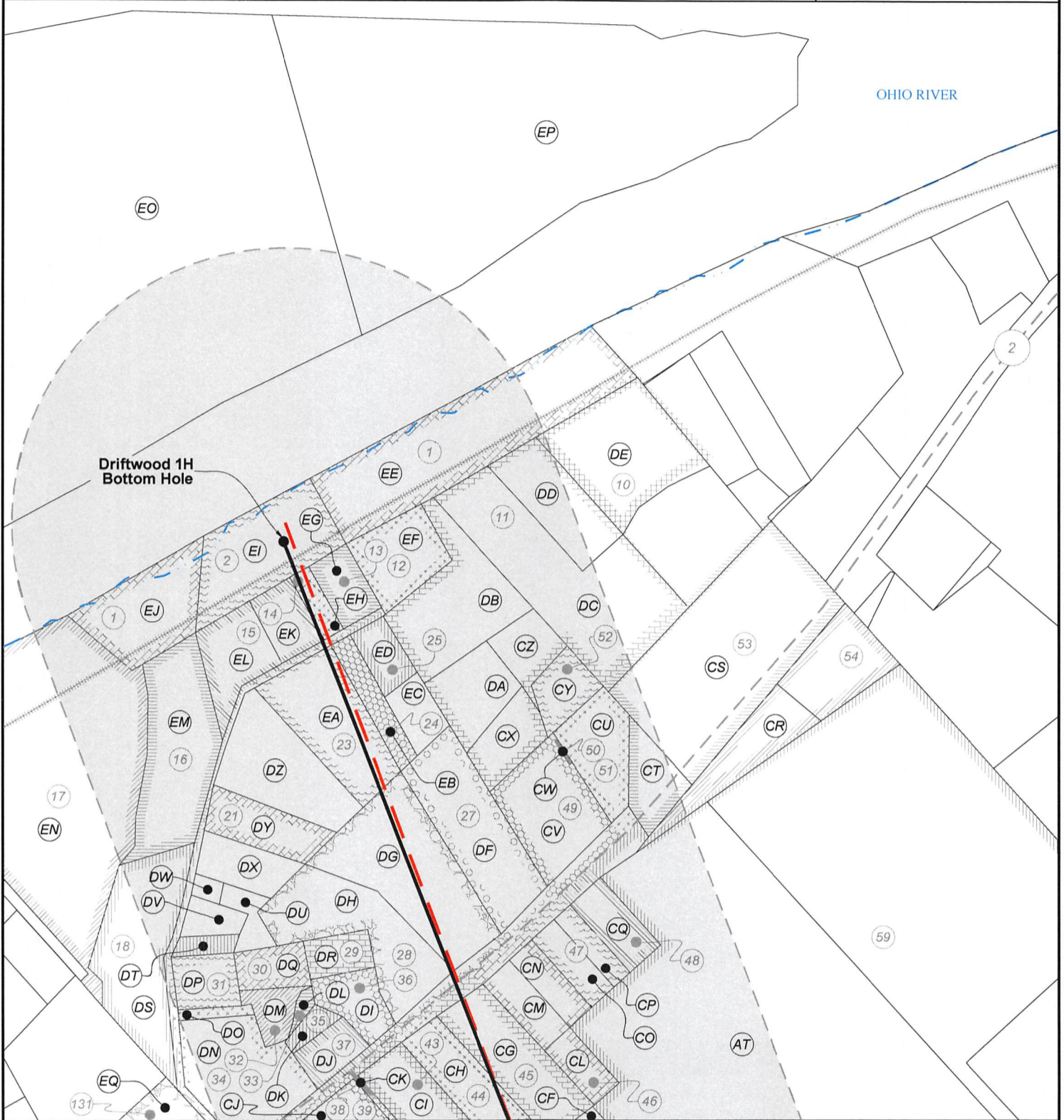
DATE: December 12 2025
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API WELL NO
47 — 095 — 02907
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln / Magnolia COUNTY: Tyler / Wetzel
 SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
 ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: _____ ACREAGE: 208
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20,252' MD

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 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

03/20/2026



FILE NO: 154-54-L-23
 DRAWING NO: Driftwood 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
Submeter
 PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
 OPERATOR'S WELL NO. Driftwood 1H
 API WELL NO
47 — 095 — 02907
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln / Magnolia COUNTY: Tyler / Welser
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 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

03/20/2026



ID	Lease
1	Kimela Mathews
2	Kimela Mathews
10	Phillip S. Herrick & Karrie M. Herrick
11	Roger L. Kline
12	Kimela Mathews
13	Kimela Mathews
14	Kimela Mathews
15	Gary Cardelein
16	Paul Wissmach Glass Company, Inc.
17	Nathan B. Anderson
18	Dale E. Henthorn Sr. & Sheila I. Henthorn, JTWROS
21	Ronald L. & Brenda S. Wright
23	Kimela Mathews
24	Kimela Mathews
25	Kimela Mathews
27	Ricky C. & Carla F. Riegenbach
28	Paden City Gardens Limited
29	Linda K. Knight
30	Georgia Sue Tennant & Jack M. Tennant
31	Carol Sue Loy
32	Roy Gene McDonnell
33	April D. Clarke
34	Diana Cecil, Life Tenant & Carrie Renee Still
35	April D. Clarke
36	Stone Property Management Group, LLC
37	April D. Clarke
38	Heather L. Tedrow
39	Robin Ann Fox
40	Beth Ann Shreve
41	Beth Ann Shreve
42	Michelle Smith
43	Heather L. Tedrow
44	Stephen Gabriel Pierce & Regina L. Pierce, JTWROS
45	Amy L. Sulsberger & Justin M. Wade
46	Donna Gean Ice
47	David S. Asher
48	Katherine M. Steadman
49	Brian J. & Sherry A. Croasmun
50	Kevin H. & Stacey N. Yoho, JTWROS
51	Kevin H. & Stacey N. Yoho, JTWROS
52	Kevin H. & Stacey N. Yoho, JTWROS
53	Linda L. Forrester
54	Jesse D. & Betty Lou Danielson, JTWROS
59	Patterson, LLC
60	Peggy A. Beckett
61	Danny R. Anderson

ID	Lease
62	Robert L. Jones Jr. & Donna K. Jones, JTWROS
63	Richard K. Long II
64	Marvin Williams & Bonnie Williams, JTWROS
66	Brenda Sue Palmer
67	Frank G. Knight & Connie E. Knight
68	Danny K. Carney & Stacey L. Carney
69	Bryon D. Hatfield
70	Jeffery R. Stackpole & Susan L. Stackpole, JTWROS
71	Brenda Sue Palmer
72	Branson Lee Corcoran
73	Elk Range Royalties II, LP
74	Anthony R. & Toni L. Glover
75	Mineral Acquisition Company, I, LP
76	Mineral Acquisition Company, I, LP
77	Pamela Sue Billeter
78	Alexander Brast Thomas & Carol Thomas Revocable Trust
79	Shirley M. Blatt
80	Glenn W. Tarbett, et ux
91	Paul S. Cunningham
94	Adam R. & Renee L. Pennell, JTWROS
95	Adam R. & Renee L. Pennell, JTWROS
96	Michael Stracher
97	Ronald F. Billeter
98	Ronald F. Billeter
99	Carol S. Cunningham
100	Gracie Viola Richard
101	John Ventemiglia
102	Trustees of Paden Fork Chapel Christian Church Lease
108	Lawrence Grayson Walker III, et ux
109	Brandon P. Mason & Katie Elizabeth Amos
110	Linda Allen
111	Ralph Job Howell Trust
112	Clinton Leasure
114	Clinton Levi Leasure
115	Lawrence Grayson Walker III & Amelia Ann Walker
117	Billy K. Goddard
123	Lawrence Grayson Walker III et ux
124	Ridgetop Capital II, LP
126	Dennis Swindall & Constance L. Swindall, Trustees for the Swindall Revocable Trust
127	Cynthia M. Oldham
128	Cynthia M. Oldham
129	Susan D. Paden
130	Markus E. & Ruth E. Derby
131	Christopher A. Jackson, et ux

FILE NO: 154-54-L-23
 DRAWING NO: Driftwood 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12, 2025
 OPERATOR'S WELL NO. Driftwood 1H
API WELL NO
 47 - 095 - 02907
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln / Magnolia COUNTY: Wayne, West Virginia
 SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
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 20,252' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Driftwood 1H
As-Drilled
Antero Resources Corporation



Page 6 of 6

Tyler County				
No.	TM / Par	Owner	Bk / Pg	Ac.
A	5 / 63.1	Antero Resources Corp.	OR299 / 308	60.96
B	5 / 63	James D. Kimble	W35 / 174	94.23
C	5 / 60	Suasn D. Paden, et al	W26 / 586	36.79
D	5 / 26	Robert L. & Cynthia M. Oldham	OR23 / 300	36.79
E	5 / 64	Wesley Shriver	490 / 758	80.38
F	5 / 65	Russell E. Hussey, et al	OR247 / 747	82.25
Wetzel County				
No.	TM / Par	Owner	Bk / Pg	Ac.
G	16 / 46	Russell E. Hussey, et al	503 / 481	131.04
H	16 / 31	Billy K. Goddard	277 / 286	72.50
I	16 / 47	Evans Cemetery	xxx / xxx	0.77
J	16 / 25.1	Clinton Leasure	428 / 155	0.23
K	16 / 45	Clinton Leasure	428 / 155	5.00
L	16 / 44	Clinton Leasure	428 / 155	5.32
M	16 / 16.1	Ralph Job Howell Trust	423 / 367	1.10
N	16 / 16	Ralph Job Howell Trust	421 / 33	37.52
O	16 / 25	Billy K. & Carolyn S. Goddard	502 / 370	32.57
P	16 / 30	Kendle Cemetery	PB1 / 116	1.00
Q	16 / 24	Brandon P. Mason, et al	420 / 315	12.51
R	16 / 17	John & Rebecca S. Weekly	358 / 425	21.13
S	16 / 19	Paden Fork Christian Chapel	286 / 414	2.75
T	16 / 17.1	John & Rebecca S. Weekly	358 / 425	1.87
U	16 / 18	John & Rebecca S. Weekly	358 / 425	0.50
V	16 / 2	Ronald Billiter	288 / 288	34.82
W	16 / 17.2	Donald E. Richard	331 / 8	0.19
X	16 / 3	Ronald Billiter	288 / 288	2.11
Y	16 / 4	Evelyn M. Cross	242 / 252	12.26
Z	16 / 7.7	Michael Starcher	445 / 156	1.52
AA	16 / 7.3	Adam R. & Renee L. Pennell	411 / 981	1.00
AB	11 / 83.5	Matthew J. & Carla R. Hudson	405 / 1	5.70
AC	16 / 7.6	Adam R. & Renee L. Pennell	439 / 153	2.11
AD	11 / 83	Donald Blatt, et al	288 / 499	29.45
AE	11 / 83.4	Glen W. & Carolyn A. Tarbett	300 / 478	3.47
AF	10 / 65.4	John M. & Vicky L. Myers	481 / 815	4.78
AG	10 / 65	Teresa K. Goots	501 / 764	34.89
AH	10 / 65.1	Teresa K. Goots	501 / 764	2.49
AI	10 / 65.2	Pamela S. & Jerry S. Billeter	458 / 358	3.53
AJ	11 / 84.4	Carl Sweeny	388 / 312	30.73
AK	11 / 67	Carl L. Sweeny, et al	452 / 681	27.50
AL	5 / 29	Brandon L. Corcoran	488 / 237	2.78
AM	5 / 28	Brandon L. Corcoran	488 / 237	2.76
AN	5 / 27	Robert J. Gibbs, et ux	450 / 302	1.67
AO	5 / 26	Robert J. Gibbs, et ux	450 / 302	1.64
AP	5 / 25	Robert J. Gibbs, et ux	450 / 302	1.87
AQ	5 / 24	Robert J. Gibbs, et ux	428 / 820	1.86
AR	10 / 75.1	Anthony R. & Toni L. Glover	388 / 239	1.90
AS	10 / 75	Anthony R. & Toni L. Glover	421 / 698	1.80
AT	11 / 62	TW Enterprises	465 / 115	20.11
AU	10 / 70.1	Anthony R. & Toni L. Glover	388 / 239	2.50
AV	10 / 70	Anthony R. & Toni L. Glover	421 / 698	3.22
AW	5 / 20	Aaron Ramsey	459 / 569	0.24
AX	5 / 19	Brent A. Smith	423 / 978	0.42
AY	5 / 18	Brandon L. Corcoran	488 / 237	0.15
AZ	5 / 17	Brandon L. Corcoran	488 / 237	0.17
BA	5 / 16	Brandon L. Corcoran	488 / 237	0.49
BB	5 / 15	Brandon L. Corcoran	488 / 237	0.09
BC	5 / 15.1	Michael A. Smith	359 / 367	0.14
BD	5 / 14	Michael A. Smith, et al	355 / 290	0.21
BE	5 / 13	David & Kelly Schultheis	378 / 391	0.18
BF	5 / 12	Mark A. & Robyn A. Durant	410 / 599	0.18
BG	5 / 11	Jennifer J. Latimer	441 / 105	0.18
BH	5 / 3	Crystal L. Ebert, et al	453 / 86	0.18
BI	5 / 4	Kyra D. Slampak	479 / 866	0.18
BJ	5 / 5	Donna J. Giles	386 / 366	0.18
BK	5 / 6	Donna J. Giles	386 / 366	0.32
BL	5 / 7	Donna J. Giles	386 / 366	0.32
BM	5 / 8	Terrell E. & Judith M. Yeager	289 / 181	0.29
BN	10A / 22	Markus E. & Ruth E. Derby	357 / 238	0.37
BO	10A / 23	Christopher G. Potoczny	514 / 479	0.38
BP	10A / 30	Christopher G. Potoczny	514 / 479	0.45

Wetzel County				
No.	TM / Par	Owner	Bk / Pg	Ac.
BQ	10A / 31	Erica L. Doll	455 / 891	0.44
BR	10A / 29.1	Donna K. & Robert L. Jones	322 / 478	0.23
BS	10A / 29	Donna K. & Robert L. Jones	311 / 516	0.29
BT	10A / 28.1	Donna K. & Robert L. Jones	302 / 432	0.59
BU	10 / 69	Jeffery R. & Susan L. Stackpole	431 / 745	0.73
BV	10 / 68	Bryon D. Hatfield	489 / 322	0.75
BW	10 / 67	Danny K. & Stacy L. Carney	340 / 451	0.76
BX	10 / 66	Frank G. & Connie Knight	291 / 117	0.75
BY	10 / 81	Brenda S. Palmer	467 / 925	0.54
BZ	10 / 82	Brenda S. Palmer	467 / 925	1.24
CA	10 / 49.1	Andrew J. Stevens	508 / 316	0.50
CB	10 / 49.4	Andrew J. Stevens	508 / 316	0.50
CC	10 / 41	Beth A. Shreve	355 / 212	1.08
CD	10 / 49.5	Beth A. Shreve	383 / 518	0.10
CE	10 / 49.7	Michelle Smith	513 / 341	0.38
CF	10 / 49.2	Peggy Beckett	220 / 56	0.84
CG	10 / 44	Amy L. Sulsberger, et al	466 / 927	0.69
CH	10 / 43	Stephen G. & Regina Pierce	418 / 551	0.55
CI	10 / 42	Heather L. Caruth	428 / 300	0.69
CJ	10 / 49	Robin A. Fox	323 / 75	0.86
CK	10 / 49.6	Heather L. Caruth	428 / 300	0.01
CL	10 / 49.3	Donna G. Ice	325 / 233	0.20
CM	10 / 45	Donna G. Ice	325 / 233	0.25
CN	10 / 46	Donna G. Ice	325 / 233	0.21
CO	10 / 46.1	David S. Asher	444 / 398	0.19
CP	10 / 46.2	David S. Asher	444 / 398	0.15
CQ	10 / 47	Katherine M. Toothman	361 / 495	0.28
CR	10 / 47.1	Jesse D. & Betty L. Danielson	421 / 36	0.31
CS	11 / 47	Jason E. & Bernadette Hood	494 / 690	1.50
CT	10B / 39	Jason E. & Bernadette Hood	494 / 690	0.14
CU	10B / 32.1	Kevin N. & Stacey N. Yoho	422 / 606	0.47
CV	10B / 32.7	Brian J. & Sherry A. Croasmun	347 / 576	0.77
CW	10B / 32.5	Kevin N. & Stacey N. Yoho	422 / 606	0.01
CX	10B / 32.6	Karen Burkhart, et al	379 / 203	0.33
CY	10B / 32.8	Kevin N. & Stacey N. Yoho	422 / 606	0.26
CZ	10B / 32.2	Roger L. Kline	371 / 370	0.25
DA	10B / 32.3	Roger L. Kline	422 / 358	0.44
DB	10B / 32	Roger L. Kline	336 / 377	0.91
DC	10B / 33.1	Roger L. Kline	329 / 44	1.56
DD	10B / 33	Roger L. Kline	329 / 44	0.58
DE	10B / 34.1	Phillip S. & Karen M. Herrick	331 / 529	1.00
DF	10B / 38	Ricky C. & Carla F. Riggenbach	482 / 458	1.00
DG	3A / 9	Paden City Gardens, LP	315 / 366	1.21
DH	3A / 8	Paden City Gardens, LP	336 / 627	0.92
DI	3A / 6.1	Stone Property Management Group, LLC.	488 / 539	0.28
DJ	3A / 6	April Stackpole	514 / 236	0.20
DK	3A / 6.2	April D. Clarke	369 / 501	0.09
DL	3A / 4.1	April D. Clarke	401 / 442	0.04
DM	3A / 4	Roy G. McDonald, et al	W58 / 90	0.22
DN	3A / 2	Carrie R. Still	424 / 161	0.61
DO	3A / 3	Carrie R. Still	424 / 161	0.18
DP	10B / 22	Patricia Ruth Loy Estate, et al	W20 / 494	0.25
DQ	3A / 5	Jack M. & Georgia S. Tennant	313 / 637	0.23
DR	3A / 7	Linda K. & Robert G. Knight	304 / 227	0.19
DS	10B / 18	Sheila I. & Dale E. Henthorn, Sr.	373 / 386	1.00
DT	10B / 24	Sheila I. & Dale E. Henthorn, Sr.	373 / 386	0.10
DU	10B / 25	William E. Jacobs, Jr.	476 / 581	0.17
DV	10B / 26	William E. Jacobs, Jr.	476 / 581	0.15
DW	10B / 27	William E. Jacobs, Jr.	469 / 842	0.05
DX	10B / 28	William E. Jacobs, Jr.	469 / 842	0.33
DY	10B / 28.1	Ronald L. & Brenda S. Wright	441 / 180	0.40
DZ	10B / 29	Eric D. & Amy P. Weber	374 / 78	0.78
EA	10B / 13	Kimela A. Mathews	476 / 97	0.80
EB	10B / 31.2	Kimela A. Mathews	417 / 115	0.23
EC	10B / 31.3	Merry A. Westbrooks (L/E), et al	438 / 294	0.18
ED	10B / 31	Kimela A. Mathews	436 / 150	0.20
EE	10B / 3	Kimela A. Mathews	475 / 394	2.50
EF	10B / 14	F.E. Schamp, et al	427 / 314	0.36
EG	10B / 31.1	Kimela A. Mathews	348 / 9	0.24
EH	10B / 31.4	Kimela A. Mathews	348 / 9	0.11
EI	10B / 13.3	Kimela A. Mathews	475 / 394	0.40
EJ	10B / 4	Kimela A. Mathews	475 / 394	0.25
EK	10B / 13.1	Gary & Phillip Cardelein	466 / 492	0.26
EL	10B / 13.2	Gary & Phillip Cardelein	466 / 492	0.26
EM	10B / 12	Paul Wissmach Glass Co.	333 / 342	1.05
EN	10B / 11	Nathan B. Anderson	433 / 329	3.83
EO	10 / 1	United States of America	333 / 690	75.00
EP	10 / 1.1	United States of America	256 / 227	5.13
EQ	3A / 1	Terrell L. Paden	329 / 492	1.40

FILE NO: 154-54-L-23
DRAWING NO: Driftwood 1H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
OPERATOR'S WELL NO. Driftwood 1H
API WELL NO
47 - 095 - 02907
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln / Magnolia COUNTY: Tyler, West Virginia
SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: ACREAGE: 208
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 6,115' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 20,252' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330