

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 095 - 02908 County Tyler District Lincoln
Quad Paden City Pad Name Mayfield Field/Pool Name ----
Farm name Antero Resources Corporation Well Number Driftwood Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4381276.854m Easting 508500.120m
Landing Point of Curve Northing 4381206.99m Easting 508454.12m
Bottom Hole Northing 4384922.363m Easting 506939.785m

Elevation (ft) 864' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Office of Oil and Gas
JAN 6 2026
West Virginia Department of Environmental Protection

Date permit issued 2/5/2025 Date drilling commenced 4/1/2025 Date drilling ceased 5/30/2025
Date completion activities began 7/20/2025 Date completion activities ceased 9/4/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 384' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1736' Void(s) encountered (Y/N) depths No
Coal depth(s) ft None Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by: [Signature]
03/20/2026
2/12/26

API 47-095 - 02908 Farm name Antero Resources Corporation Well number Driftwood Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	499'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3259'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	19818'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6194'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	289 sx	15.6	1.18	341	0'	8 Hrs.
Surface	Class A	443 sx	15.8	1.17	518	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1147 sx	15.8	1.15	1319	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	3215 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.55 (Lead), 1.30 (Tail)	4180	-500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 19818' MD, 6108' TVD (BHL), 6179' (Deepest Point Drilled) Loggers TD (ft) 19818' MD
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 5376'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A

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 [Signature]

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	7/20/2025	19752.40	19737.60	60	Marcellus
2	7/21/2025	19698.71	19532.24	60	Marcellus
3	7/21/2025	19496.55	19330.08	60	Marcellus
4	7/22/2025	19294.39	19127.93	60	Marcellus
5	7/22/2025	19092.23	18925.77	60	Marcellus
6	7/22/2025	18890.08	18723.61	60	Marcellus
7	7/23/2025	18687.92	18521.45	60	Marcellus
8	7/23/2025	18485.76	18319.30	60	Marcellus
9	7/24/2025	18283.60	18117.14	60	Marcellus
10	7/24/2025	18081.45	17914.98	60	Marcellus
11	7/24/2025	17879.29	17712.82	60	Marcellus
12	7/25/2025	17677.13	17510.67	60	Marcellus
13	7/25/2025	17474.97	17308.51	60	Marcellus
14	7/26/2025	17272.82	17106.35	60	Marcellus
15	7/26/2025	17070.66	16904.19	60	Marcellus
16	7/26/2025	16868.50	16702.04	60	Marcellus
17	7/27/2025	16666.34	16499.88	60	Marcellus
18	7/27/2025	16464.19	16297.72	60	Marcellus
19	7/28/2025	16262.03	16095.56	60	Marcellus
20	7/28/2025	16059.87	15893.41	60	Marcellus
21	7/28/2025	15857.71	15691.25	60	Marcellus
22	7/29/2025	15655.56	15489.09	60	Marcellus
23	7/29/2025	15453.40	15286.93	60	Marcellus
24	7/29/2025	15251.24	15084.78	60	Marcellus
25	7/30/2025	15049.08	14882.62	60	Marcellus
26	7/30/2025	14846.93	14680.46	60	Marcellus
27	7/31/2025	14644.77	14478.30	60	Marcellus
28	7/31/2025	14442.61	14276.15	60	Marcellus
29	7/31/2025	14240.45	14073.99	60	Marcellus
30	7/31/2025	14038.29	13871.83	60	Marcellus
31	8/1/2025	13836.14	13669.67	60	Marcellus
32	8/1/2025	13633.98	13467.52	60	Marcellus
33	8/1/2025	13431.82	13265.36	60	Marcellus
34	8/2/2025	13229.66	13063.20	60	Marcellus
35	8/2/2025	13027.51	12861.04	60	Marcellus
36	8/2/2025	12825.35	12658.88	60	Marcellus
37	8/3/2025	12623.19	12456.73	60	Marcellus
38	8/3/2025	12421.03	12254.57	60	Marcellus
39	8/3/2025	12218.88	12052.41	60	Marcellus
40	8/4/2025	12016.72	11850.25	60	Marcellus
41	8/4/2025	11814.56	11648.10	60	Marcellus
42	8/5/2025	11612.40	11445.94	60	Marcellus
43	8/5/2025	11410.25	11243.78	60	Marcellus
44	8/6/2025	11208.09	11041.62	60	Marcellus
45	8/6/2025	11005.93	10839.47	60	Marcellus
46	8/7/2025	10803.77	10637.31	60	Marcellus
47	8/7/2025	10601.62	10435.15	60	Marcellus
48	8/8/2025	10399.46	10232.99	60	Marcellus
49	8/8/2025	10197.30	10030.84	60	Marcellus
50	8/8/2025	9995.14	9828.68	60	Marcellus
51	8/8/2025	9792.99	9626.52	60	Marcellus
52	8/9/2025	9590.83	9424.36	60	Marcellus
53	8/9/2025	9388.67	9222.21	60	Marcellus
54	8/9/2025	9186.51	9020.05	60	Marcellus
55	8/9/2025	8984.36	8817.89	60	Marcellus
56	8/10/2025	8782.20	8615.73	60	Marcellus
57	8/10/2025	8580.04	8413.58	60	Marcellus
58	8/10/2025	8377.88	8211.42	60	Marcellus
59	8/11/2025	8175.73	8009.26	60	Marcellus
60	8/11/2025	7973.57	7807.10	60	Marcellus
61	8/11/2025	7771.41	7604.95	60	Marcellus
62	8/11/2025	7569.25	7402.79	60	Marcellus
63	8/12/2025	7367.09	7200.63	60	Marcellus
64	8/12/2025	7164.94	6998.47	60	Marcellus
65	8/12/2025	6962.78	6796.32	60	Marcellus
66	8/13/2025	6760.62	6594.16	60	Marcellus
67	8/13/2025	6558.46	6392.00	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	7/20/2025	67.9	9963	6149	3697	113640	3323	N/A
2	7/21/2025	90.1	9909	6923	4696	413380	7421	N/A
3	7/21/2025	94.3	10151	6420	4358	409880	7074	N/A
4	7/22/2025	94.9	10044	6243	5015	398540	7002	N/A
5	7/22/2025	93.6	10066	8099	4505	398200	7210	N/A
6	7/22/2025	93.1	9975	6725	5152	415880	8644	N/A
7	7/23/2025	94.0	9673	5455	5195	412040	7040	N/A
8	7/23/2025	92.9	9504	5891	4780	397080	6916	N/A
9	7/24/2025	94.6	10541	5872	4863	416960	7101	N/A
10	7/24/2025	96.2	10293	8595	5298	419360	7174	N/A
11	7/24/2025	94.7	10029	5858	4984	396480	6862	N/A
12	7/25/2025	92.8	9708	6364	4119	412340	6988	N/A
13	7/25/2025	90.2	9730	4533	4888	396440	6934	N/A
14	7/26/2025	95.8	10172	6861	5149	415520	7044	N/A
15	7/26/2025	95.3	9975	6823	4638	418920	7125	N/A
16	7/26/2025	90.9	9685	6667	5671	398260	6913	N/A
17	7/27/2025	96.4	9548	3845	5146	416200	7116	N/A
18	7/27/2025	95.4	10132	6818	4525	414160	7036	N/A
19	7/28/2025	93.4	9540	6852	4712	413380	7001	N/A
20	7/28/2025	95.0	9606	6544	4442	412300	7071	N/A
21	7/28/2025	86.6	9357	3713	4759	413320	6974	N/A
22	7/29/2025	96.5	9580	4267	4254	415240	8139	N/A
23	7/29/2025	91.4	9701	7500	5145	417720	7937	N/A
24	7/29/2025	93.5	9178	5028	4342	402600	6841	N/A
25	7/30/2025	92.6	8947	4518	3475	414620	6880	N/A
26	7/30/2025	94.5	9595	6676	4323	412540	7005	N/A
27	7/31/2025	95.1	8974	3510	4539	409760	7051	N/A
28	7/31/2025	96.6	9379	7501	3985	417100	6994	N/A
29	7/31/2025	97.9	9322	6619	4229	412360	6978	N/A
30	7/31/2025	95.8	9177	6044	4378	413700	6971	N/A
31	8/1/2025	97.3	9853	6002	4080	410940	6903	N/A
32	8/1/2025	96.2	9325	5644	4147	420160	6996	N/A
33	8/1/2025	96.8	8990	6805	3789	418720	7121	N/A
34	8/2/2025	97.5	9244	6298	4001	413320	7147	N/A
35	8/2/2025	95.5	9044	6566	4110	421420	7097	N/A
36	8/2/2025	96.5	9194	6339	3681	409340	6971	N/A
37	8/3/2025	96.9	9220	6166	3398	412740	7140	N/A
38	8/3/2025	96.8	9280	6116	4080	412140	6977	N/A
39	8/3/2025	95.0	9017	5503	3729	416260	7087	N/A
40	8/4/2025	94.6	8728	6573	3438	413820	7144	N/A
41	8/4/2025	97.5	8951	6622	4231	415680	6965	N/A
42	8/5/2025	96.7	8238	4940	3711	411700	7053	N/A
43	8/5/2025	90.7	9113	5561	4306	410580	8212	N/A
44	8/6/2025	95.1	8414	5891	3651	408120	7101	N/A
45	8/6/2025	98.0	8154	4905	4347	411880	6942	N/A
46	8/7/2025	96.5	8340	5804	4131	411740	7028	N/A
47	8/7/2025	96.6	8657	5382	4779	400340	6840	N/A
48	8/8/2025	97.2	8095	5463	4049	412460	7004	N/A
49	8/8/2025	70.9	9199	3946	4161	416560	8592	N/A
50	8/8/2025	92.3	8245	6206	4788	400700	6813	N/A
51	8/8/2025	95.7	8443	7426	4362	396980	6848	N/A
52	8/9/2025	96.2	8287	6837	3751	422420	7621	N/A
53	8/9/2025	94.0	7628	6003	4191	412840	6941	N/A
54	8/9/2025	95.6	8042	6374	4220	418520	7057	N/A
55	8/9/2025	96.8	7454	5498	4062	413880	6939	N/A
56	8/10/2025	96.3	7824	6640	3787	418840	7052	N/A
57	8/10/2025	96.3	7403	5790	4154	417940	6866	N/A
58	8/10/2025	96.6	7699	6508	3966	410720	6940.0	N/A
59	8/11/2025	96.6	7622	6498	4048	415080	7000.0	N/A
60	8/11/2025	96.6	7663	4461	4115	411800	6764.0	N/A
61	8/11/2025	96.2	8127	5621	4360	421840	7019.0	N/A
62	8/11/2025	95.7	7787	6928	3823	414220	6943.0	N/A
63	8/12/2025	95.4	7941	6522	4253	415200	6975.0	N/A
64	8/12/2025	95.0	7703	4394	4323	416200	6919.0	N/A
65	8/12/2025	95.1	7356	6497	4127	416520	6843.0	N/A
66	8/13/2025	97.1	7419	6310	4375	412620	6943.0	N/A
67	8/13/2025	93.7	7541	6538	3501	407640	6869.0	N/A
	AVERAGE	94	8,966	6,037	4,318	27,309,800	472,437	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Sandstone, rr-occ Siltstone	470	670	470	670
Sandstone, rr Siltstone	670	720	670	720
Sandstone, tr Siltstone	720	920	720	920
Sandstone, rr Siltstone	770	1,020	770	1,020
Sandstone, rr-occ Siltstone	920	1,020	920	1,020
Sandstone, occ Siltstone	1,020	1,070	1,020	1,070
Silty Sandstone	1,070	1,120	1,070	1,120
Sandstone, rr Siltstone	1,120	1,170	1,120	1,170
Sandstone	1,170	1,320	1,170	1,320
Sandstone, tr Siltstone	1,320	1,370	1,320	1,370
Sandstone	1,370	1,470	1,370	1,470
Sandstone, rr-occ Siltstone	1,470	1,720	1,470	1,720
Limestone, occ Sandstone	1,720	1,635	1,720	1,661
Big Lime	1,665	2,497	1,661	2,593
Fifty Foot Sandstone	2,497	2,561	2,563	2,662
Gordon	2,561	2,727	2,632	2,840
Fifth Sandstone	2,727	3,123	2,810	3,262
Bayard	3,123	3,746	3,232	3,928
Speechley	3,746	4,007	3,898	4,207
Balltown	4,007	4,381	4,177	4,606
Bradford	4,381	4,695	4,576	4,945
Benson	4,695	4,951	4,915	5,221
Alexander	4,951	5,949	5,191	6,325
Sycamore	5,818	5,919	6,152	6,295
Middlesex	5,919	6,009	6,295	6,463
Burkett	6,009	6,043	6,463	6,555
Marcellus	6,043	NA	6,555	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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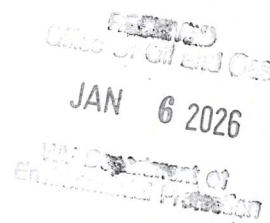
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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/20/2025
Job End Date:	08/13/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02908-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Driftwood Unit 2H
Latitude:	39.5812
Longitude:	-80.901127
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6179
Total Base Water Volume (gal)*:	20619984
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%



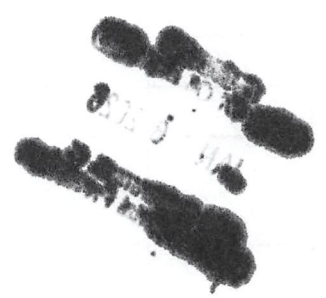
Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTREAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

03/20/2026

Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.91750	
			Crystalline Silica	14808-60-7	99.90000	13.67040	
			Water	7732-18-5	85.00000	0.27722	
			Hydrochloric Acid	7647-01-0	15.00000	0.04892	
			Aluminum Oxide	1344-28-1	0.10000	0.01368	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00808	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00808	
			Water	7732-18-5	90.00000	0.00749	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00725	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00683	
			Guar gum	9000-30-0	50.00000	0.00569	
			Water	7732-18-5	15.00000	0.00303	
			Ammonium Persulfate	7727-54-0	89.00000	0.00274	
			Glutaraldehyde	111-30-8	20.00000	0.00166	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00145	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00101	
			Trade Secret	Proprietary	5.00000	0.00057	
			Trade Secret	Proprietary	3.00000	0.00034	
			Trade Secret	Proprietary	3.00000	0.00034	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

03/20/2026



03/20/2026

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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03/20/2026

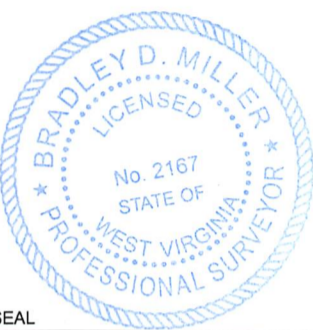
03/20/2026

2025 APR 10 10:00 AM
2025 APR 10 10:00 AM
2025 APR 10 10:00 AM

Antero Resources
Well No. Driftwood 2H
As-Drilled
Antero Resources Corporation

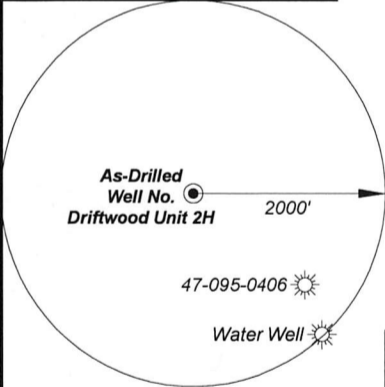
Page 1 of 5

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167



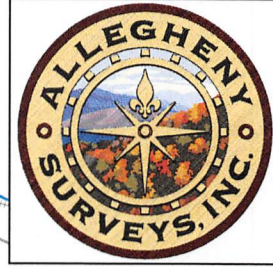
Note: 1 water well were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Tag	Bearing	Dist.	Monument
L1	N 26°52' W	2,041.7'	Center of bridge
L2	N 50°25' W	1,473.5'	47-095-00406
L3	S 64°57' W	599.7'	Roof bolt on creek bank
L4	S 24°42' E	1,947.4'	5/8" Rebar

7,384' to Top Hole

750' to Bottom Hole

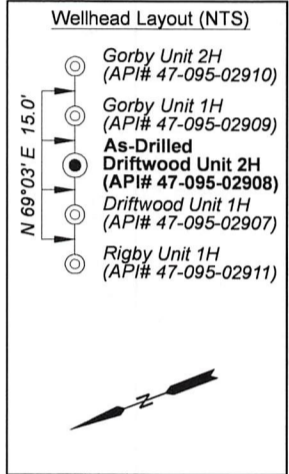
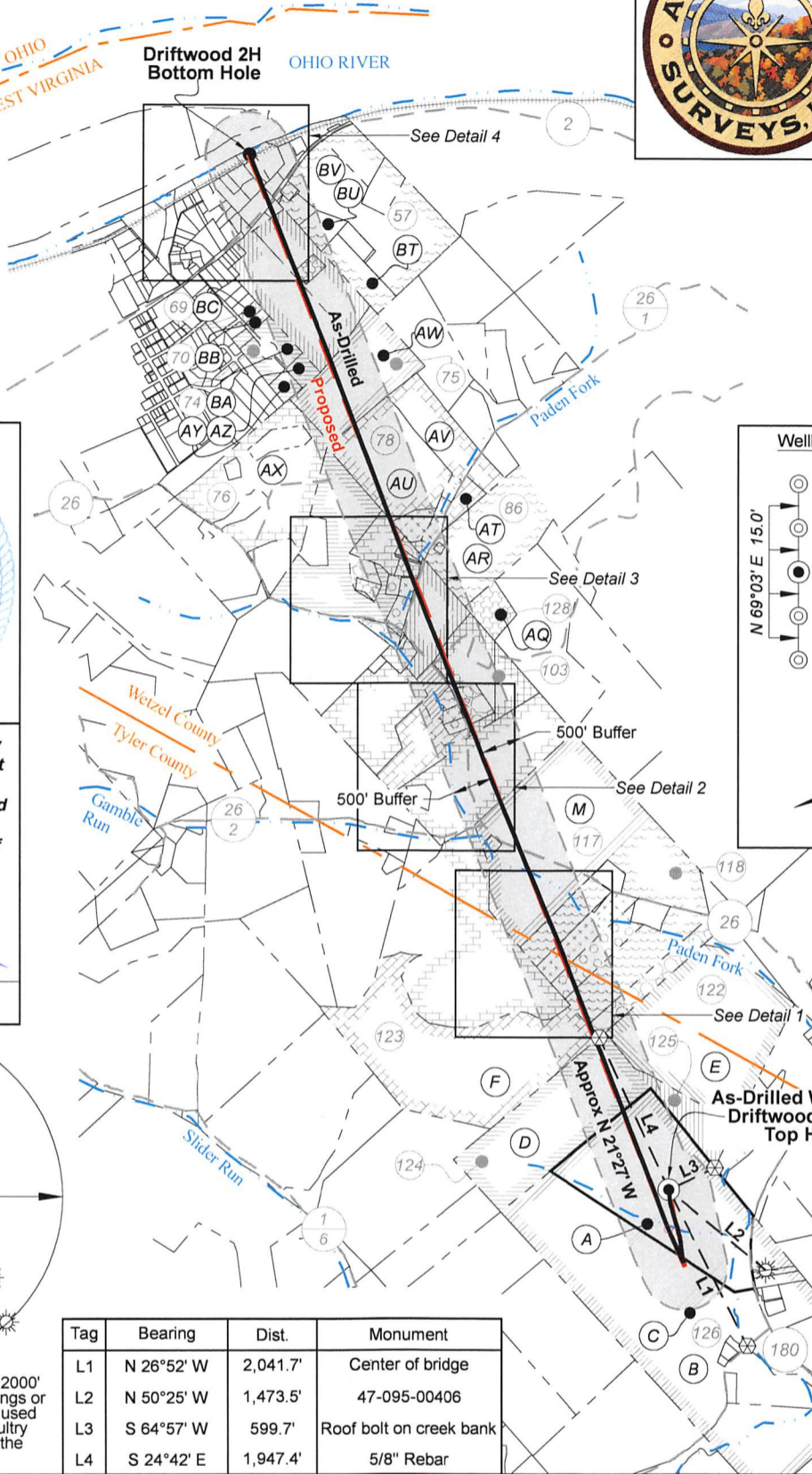
TOP LATITUDE 39 - 35 - 00
 BTM LATITUDE 39 - 37 - 30



TOP HOLE LONGITUDE 80 - 52 - 30
 BTM HOLE LONGITUDE 80 - 55 - 00

Bottom Hole 7.5' Spot

819' to Top Hole
 4,025' to Bottom Hole
 GRID NORTH



FILE NO: 154-54-L-23
 DRAWING NO: Driftwood 2H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

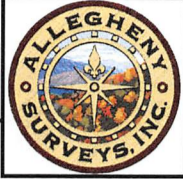
STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12, 2025
 OPERATOR'S WELL NO. Driftwood 2H
 API WELL NO. 47 - 095 - 02908
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln / Magnolia COUNTY: Tyler / Wezel
 SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
 ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: ACREAGE: 208
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 6,108' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 19,818' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330



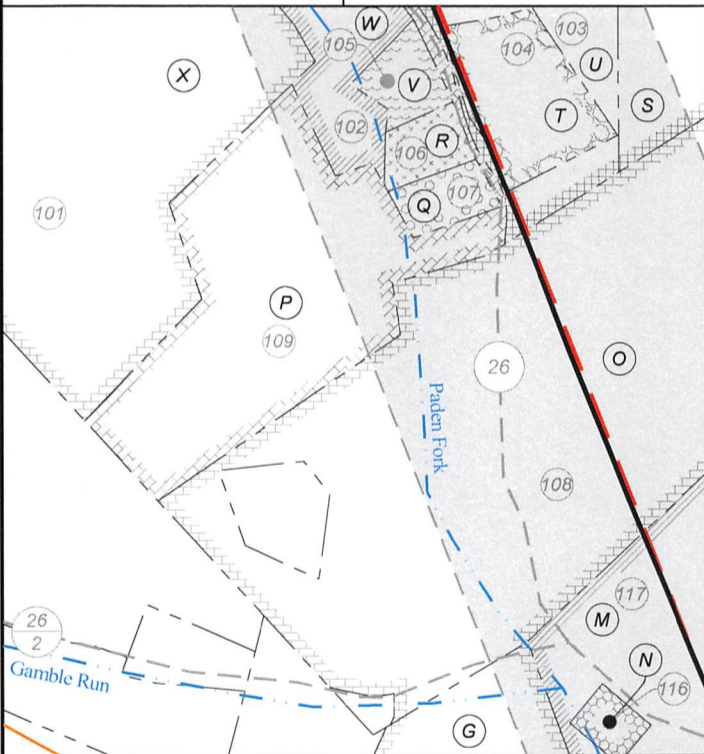
Notes:
 Well No. Driftwood Unit 2H
 As-Drilled POE Coordinates
 WV Coordinate System
 of 1927, North Zone
 N: 396,373.72'
 E: 1,605,072.59'
 Lat: 39°34'47.36"
 Lon: 80°54'04.28"
 UTM Zone 17, NAD 1983
 N: 4,381,136.355m
 E: 508,501.020m

Notes
 West Virginia Coordinate System
 of 1927, North Zone
 based upon Differential GPS Measurements.
 Well No. Driftwood Unit 2H Top Hole coordinates are
 N: 396,834.81' Latitude: 39°34'51.91"
 E: 1,605,077.32' Longitude: 80°54'04.31"
 Bottom Hole coordinates are
 N: 408,883.04' Latitude: 39°36'50.22"
 E: 1,600,156.52' Longitude: 80°55'09.58"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,381,276.854m N: 4,384,922.363m
 E: 508,500.120m E: 506,939.785m
 Plat orientation and corner and well references
 are based upon the grid north meridian.
 Well location references are based upon the
 magnetic meridian.

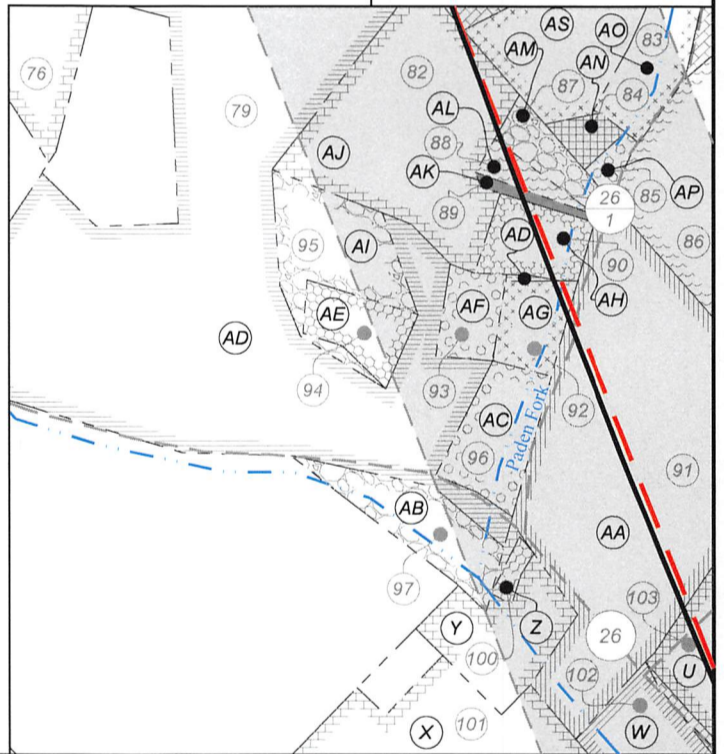
Detail 1 (1"=500')



Detail 2 (1"=500')



Detail 3 (1"=500')



Legend	
	Proposed gas well
	Well Reference, as noted
	Monument, as noted
	Existing Well, as noted
	Existing Plugged Well, as noted
	Digitized Well, as noted
	Creek or Drain
	Existing Road
	Surface boundary (approx.)
	Railroad Tracks (approx.)
	State / County line

FILE NO: 154-54-L-23
 DRAWING NO: Driftwood 2H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
 OPERATOR'S WELL NO. Driftwood 2H
API WELL NO
47 - 095 - 02908
 STATE COUNTY PERMIT

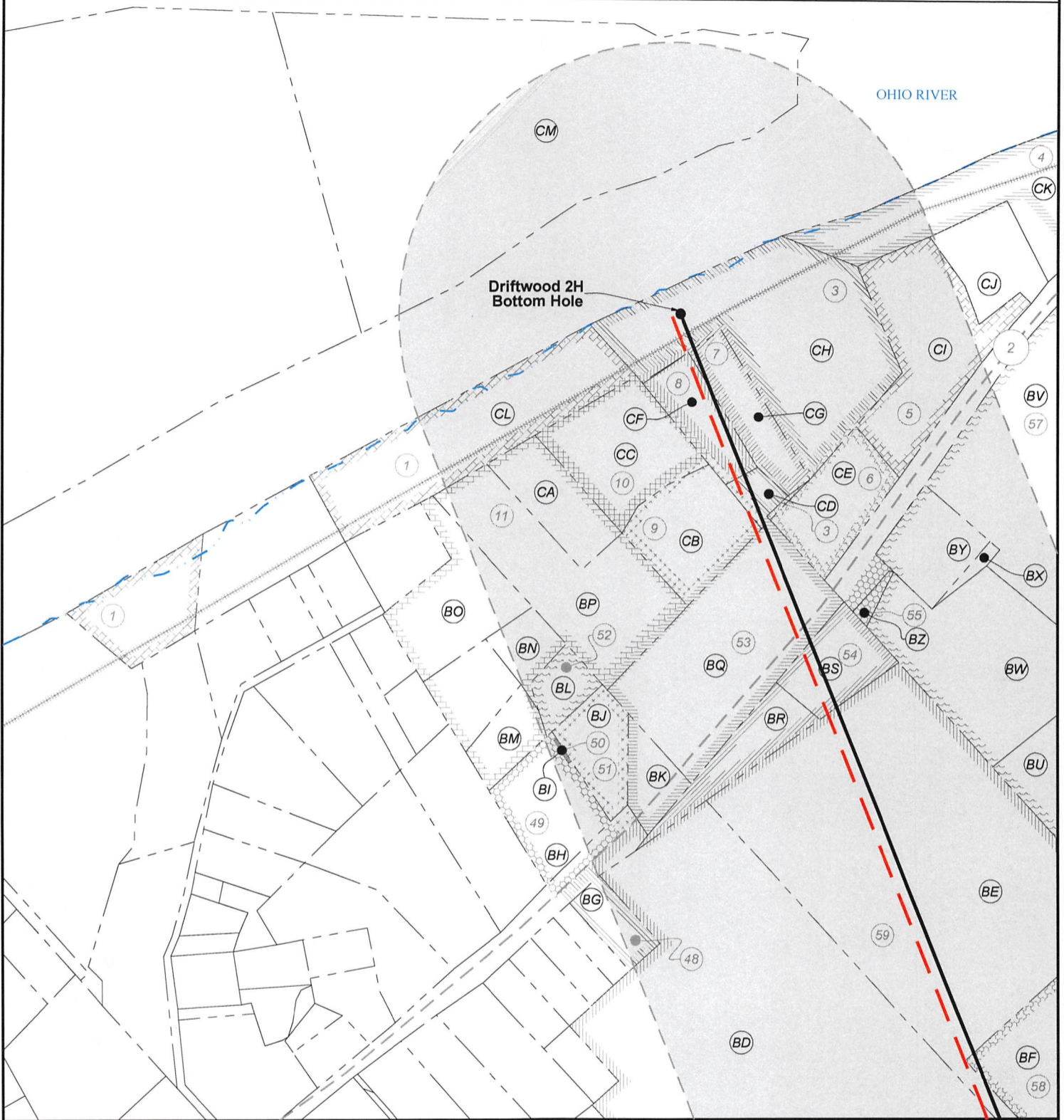
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln / Magnolia COUNTY: Tyler, West
 SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
 ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: _____ ACREAGE: 208
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,108' TVD
19,818' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



Detail 4 (1"=250')



FILE NO: 154-54-L-23
 DRAWING NO: Driftwood 2H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

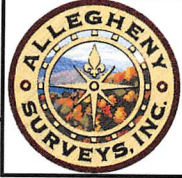
DATE: December 12 2025
 OPERATOR'S WELL NO. Driftwood 2H
 API WELL NO
 47 - 095 - 02908
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln / Magnolia COUNTY: Tyler / Wetzel
 SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
 ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: _____ ACREAGE: 208
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 19,818' MD 6,108' TVD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

03/20/2026



ID	Lease
1	Kimela Mathews
3	Jay T. Pierce
4	Jessie Thompson
5	Romey R. Greathouse, et ux
6	John W. Strother
7	Charles L. Fiest & Cecille J. Fiest
8	Christopher A. Jackson & Tara J. Jackson
9	Arlie L. & James R. Powell
10	Phillip S. Herrick & Karrie M. Herrick
11	Roger L. Kline
48	Katherine M. Steadman
49	Brian J. & Sherry A. Croasmun
50	Kevin H. & Stacey N. Yoho, JTWROS
51	Kevin H. & Stacey N. Yoho, JTWROS
52	Kevin H. & Stacey N. Yoho, JTWROS
53	Linda L. Forrester
54	Jesse D. & Betty Lou Danielson, JTWROS
55	Larry R. Dennis
57	Carol A. Whitmer
58	Joshua T. Neff
59	Patterson, LLC
69	Bryon D. Hatfield
70	Jeffery R. Stackpole & Susan L. Stackpole, JTWROS
74	Anthony R. & Toni L. Glover
75	Mineral Acquisition Company, I, LP
76	Mineral Acquisition Company, I, LP
78	Alexander Brast Thomas & Carol Thomas Revocable Trust Shirley M. Blatt, EQT TGH Exploration, II aka TH Exploration II, LLC
79	Matthew J. & Carla R. Hudson
82	Alexander Brast Thomas & Carol Thomas Revocable Trust
83	Alexander Brast Thomas & Carol Thomas Revocable Trust
84	Karen S. Fouchs
85	Karen S. Fouchs
86	Larry D. Eddy

ID	Lease
87	Karen S. Fouchs
88	Karen S. Fouchs
89	Joanie Marie Spencer
90	Carl E. Rice
91	Paul S. Cunningham
92	Gregory M. & Courtney L. Hohman
93	Gregory M. & Courtney L. Hohman
94	Adam R. & Renee L. Pennell, JTWROS
95	Adam R. & Renee L. Pennell, JTWROS
96	Michael Stracher
97	Ronald F. Billeter
100	Gracie Viola Richard
101	John Ventemiglia
102	Trustees of Paden Fork Chapel Christian Church Lease
103	Walter Ray Fouchs Jr. & Cathy Fouchs
104	Joseph Jackson Weaver & Rebecca Lynn Weaver
105	Patrick Mark Mars
106	Charlotte L. Mars
107	Keith Allan Van Camp
108	Lawrence Grayson Walker III, et ux
109	Brandon P. Mason & Katie Elizabeth Amos
116	Doris J. Koerber
117	Billy K. Goddard
118	Edwin F. & Judy A. Probst, JTWROS
119	Richard D. & Alicia L. Hissom, JTWROS
120	Danny G. & Barbara A. Probst, JTWROS
121	Patsy D. Hoyt
122	Gregory V. Hart
123	Lawrence Grayson Walker III et ux
124	Ridgetop Capital II, LP
125	Ridgetop Capital II, LP
126	Dennis Swindall & Constance L. Swindall, Trustees for the Swindall Revocable Trust
128	Jeanne Konrad

FILE NO: 154-54-L-23
DRAWING NO: Driftwood 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
OPERATOR'S WELL NO. Driftwood 2H
API WELL NO
47 — 095 — 02908
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln / Magnolia COUNTY: Tyler / Wetzell
SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: _____ ACREAGE: 208
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 6,108' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 19,818' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



Tyler County				
No.	TM / Par	Owner	Bk / Pg	Ac.
A	5 / 63.1	Antero Resources Corp.	OR299 / 308	60.96
B	5 / 63	James D. Kimble	W35 / 174	94.23
C	5 / 63.6	Friendly Public Service District	320 / 247	0.12
D	5 / 64	Wesley Shriver	490 / 758	80.38
E	5 / 66	Gregory V. Hart	W86 / 400	59.78
F	5 / 65	Russell E. Hussey, et al	OR247 / 747	82.25
Wetzel County				
No.	TM / Par	Owner	Bk / Pg	Ac.
G	16 / 46	Russell E. Hussey, et al	503 / 481	131.04
H	16 / 49.3	Patsy D. Hoyt	339 / 316	8.86
I	16 / 49	Edwin F. Probst, et ux (LE), et al	394 / 570	33.95
J	16 / 49.2	Danny G. & Barbara Probst	332 / 273	6.76
K	16 / 49.4	Richard D. & Alicia L. Hissom	387 / 644	7.89
L	16 / 49.1	Edwin F. Probst, et ux	318 / 156	8.44
M	16 / 31	Billy K. Goddard	277 / 286	72.50
N	16 / 47	Evans Cemetery	xxx / xxx	0.77
O	16 / 25	Billy K. & Carolyn S. Goddard	502 / 370	32.57
P	16 / 24	Brandon P. Mason, et al	420 / 315	12.51
Q	16 / 24.2	Keith Allan VanCamp	417 / 241	0.72
R	16 / 24.1	Charlotte L. Mars	406 / 251	0.71
S	16 / 23	Cathy & Walter R. Fouchs, Jr.	330 / 352	5.08
T	16 / 23.1	Cathy & Walter R. Fouchs, Jr.	286 / 701	2.77
U	16 / 23.2	Joseph J. & Rebecca L. Weaver	501 / 791	14.42
V	16 / 20	Charlotte L. Mars	W41 / 256	1.00
W	16 / 19	Paden Fork Christian Chapel	286 / 414	2.75
X	16 / 17	John & Rebecca S. Weekly	358 / 425	21.13
Y	16 / 17.1	John & Rebecca S. Weekly	358 / 425	1.87
Z	16 / 17.2	Donald E. Richard	331 / 8	0.19
AA	16 / 4	Evelyn M. Cross	242 / 252	12.26
AB	16 / 3	Ronald Billiter	288 / 288	2.11
AC	16 / 77	Michael Starcher	445 / 156	1.52
AD	11 / 83	Donald Blatt, et al	288 / 499	29.45
AE	16 / 73	Adam R. & Renee L. Pennell	411 / 981	1.00
AF	16 / 75	Timothy Chichick, et al	471 / 766	0.80
AG	16 / 72	Timothy Chichick, et al	471 / 766	0.91
AH	16 / 83.6	Carl E. Rice	405 / 5	1.12
AI	16 / 76	Adam R. & Renee L. Pennell	439 / 153	2.11
AJ	11 / 83.5	Matthew J. & Carla R. Hudson	405 / 1	5.70
AK	11 / 83.3	Joanie M. Spencer	506 / 99	0.19
AL	11 / 83.2	Joanie M. Spencer	470 / 706	0.37
AM	11 / 83.1	Joanie M. Spencer	470 / 706	0.70
AN	11 / 84.1	Joanie M. Spencer	470 / 706	0.37
AO	11 / 84	Carl L. Sweeny	402 / 12	1.50
AP	11 / 88.1	Joanie M. Spencer	470 / 706	0.26
AQ	16 / 5.2	Karen S. Fouchs	454 / 73	4.89
AR	11 / 88	Evelyn M. Cross	242 / 252	31.09
AS	11 / 84.3	Carl L. Sweeny	388 / 312	2.74

Wetzel County				
No.	TM / Par	Owner	Bk / Pg	Ac.
AT	11 / 86.1	Charles A. & Patty K. Loy	303 / 569	2.58
AU	11 / 84.4	Carl L. Sweeny	388 / 312	30.73
AV	11 / 69	Larry R. & Linda S. Sweeny	404 / 87	12.10
AW	11 / 67	Carl L. Sweeny, et al	452 / 681	27.50
AX	10 / 65	Teresa K. Goots	501 / 764	34.89
AY	10 / 75.1	Anthony R. & Toni L. Glover	388 / 239	1.90
AZ	10 / 75	Anthony R. & Toni L. Glover	421 / 698	1.80
BA	10 / 70	Anthony R. & Toni L. Glover	421 / 698	3.22
BB	10 / 69	Jeffery R. & Susan L. Stackpole	431 / 745	0.73
BC	10 / 68	Bryon D. Hatfield	489 / 322	0.75
BD	11 / 62	TW Enterprises, LLC	465 / 115	20.11
BE	11 / 63	TW Enterprises, LLC	465 / 115	14.03
BF	11 / 63.1	Joshua T. Neff	411 / 660	1.47
BG	10 / 47	Katherine M. Toothman	361 / 495	0.28
BH	10B / 32.7	Brian J. & Sherry A. Croasmun	347 / 576	0.77
BI	10B / 32.5	Kevin N. & Stacey N. Yoho	422 / 606	0.01
BJ	10B / 32.1	Kevin N. & Stacey N. Yoho	422 / 606	0.47
BK	10B / 39	Jason E. & Bernadette Hood	494 / 690	0.14
BL	10B / 32.8	Kevin N. & Stacey N. Yoho	422 / 606	0.26
BM	10B / 32.6	Karen Burkhardt, et al	379 / 203	0.33
BN	10B / 32.2	Roger L. Kline	371 / 370	0.25
BO	10B / 32	Roger L. Kline	336 / 377	0.91
BP	10B / 33.1	Roger L. Kline	329 / 44	1.56
BQ	11 / 47	Jason E. & Bernadette Hood	494 / 690	1.50
BR	11 / 47.1	Jesse D. & Betty L. Danielson	421 / 36	0.31
BS	11 / 48	Jesse D. & Betty L. Danielson	325 / 17	0.49
BT	11 / 51	Anthony L. Littleton, et al	463 / 56	6.50
BU	11 / 50.1	Anthony L. Littleton, et al	463 / 56	3.35
BV	11 / 45	Gregory M. & Courtney L. Hohman	426 / 563	18.01
BW	11 / 45	Anthony L. Littleton, et al	463 / 56	1.65
BX	11 / 45.1	Bonita J. Smith	377 / 573	0.61
BY	11 / 44	Gregory M. & Courtney L. Hohman	426 / 563	1.80
BZ	11 / 49	Madeline L. Dennis Estate	W55 / 660	0.04
CA	10B / 33	Roger L. Kline	329 / 44	0.58
CB	10B / 34	Arlie L. & James R. Powell	463 / 770	0.62
CC	10B / 34.1	Phillip S. & Karen M. Herrick	331 / 529	1.00
CD	11 / 1	Jay T. Pierce	456 / 262	0.16
CE	11 / 43.3	John W. Strother	286 / 102	0.71
CF	11 / 43.2	Christopher A. Jackson	462 / 235	0.42
CG	11 / 43.4	Charles L. & Cecile J. Fiest	290 / 22	0.37
CH	11 / 43	Jay T. Pierce	456 / 262	2.47
CI	11 / 43.1	Romey R. & Cathy S. Greathouse	417 / 67	1.75
CJ	11 / 2	Stender Cemetery	xxx / xxx	1.00
CK	11 / 3	Jessie Thompson	409 / 24	2.10
CL	10B / 3	Kimela A. Mathews	475 / 394	2.50
CM	10 / 1.1	United States of America	256 / 227	5.13

FILE NO: 154-54-L-23
 DRAWING NO: Driftwood 2H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 WV DOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
 OPERATOR'S WELL NO. Driftwood 2H
 API WELL NO
 47 - 095 - 02908
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: Lincoln / Magnolia COUNTY: Tyler / Wetzel
 SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
 ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: ACREAGE: 208
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled 6,108' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 19,818' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
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 Denver, CO 80202 Bridgeport, WV 26330