

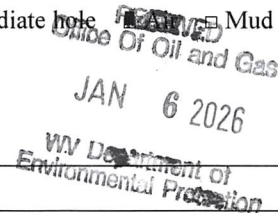
State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-095-02910 County Tyler District Lincoln
Quad Paden City Pad Name Mayfield Field/Pool Name ----
Farm name Antero Resources Corporation Well Number Gorby Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4381273.715m Easting 508508.687m
Landing Point of Curve Northing 4381394.68m Easting 509007.52m
Bottom Hole Northing 4385433.622m Easting 507224.035m

Elevation (ft) 864' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer



Date permit issued 2/5/2025 Date drilling commenced 4/1/2025 Date drilling ceased 6/16/2025
Date completion activities began 7/21/2025 Date completion activities ceased 9/4/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 384' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1736' Void(s) encountered (Y/N) depths No
Coal depth(s) ft None Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by: [Signature]
03/20/2026

API 47-095 - 02910 Farm name Antero Resources Corporation Well number Gorby Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	501'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3398'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	21513'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	6422'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	289 sx	15.6	1.18	341	0'	8 Hrs.
Surface	Class A	550 sx	15.8	1.17	644	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1147 sx	15.8	1.15	1319	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	3455 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.55 (Lead), 1.30 (Tail)	4492	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 21513' MD, 6123' TVD (BHL), 6205' (Deepest Point Drilled) Loggers TD (ft) 21513' MD
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 5661'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

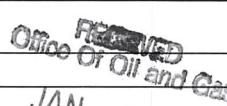
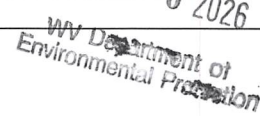
DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

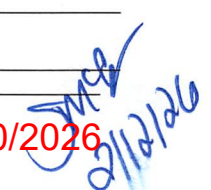
WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A


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API 47-095-02910 Farm name Antero Resources Corporation Well number Gorby Unit 2H

PRODUCING FORMATION(S)	DEPTHS	
<u>Marcellus</u>	<u>6113' (TOP)</u> TVD	<u>6700' (TOP)</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 1353 psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW Gas 14461 mcfpd Oil 474 bpd NGL --- bpd Water 1878 bpd GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
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***PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company Halliburton Energy Services
Address 3000 W. Sam Houston Pkwy City Houston State TX Zip 76114

Stimulating Company NexTier Oilfield Solutions
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Please insert additional pages as applicable.

Completed by Carly Wren Telephone 303-357-7373
Signature [Signature] Title Permitting Agent Date 12/8/2025

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

03/20/2026

[Handwritten Signature]
2/12/26

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	7/21/2025	21457.50	21442.60	60	Marcellus
2	7/21/2025	21403.87	21238.20	60	Marcellus
3	7/21/2025	21202.67	21037.01	60	Marcellus
4	7/22/2025	21001.47	20835.81	60	Marcellus
5	7/22/2025	20800.28	20634.61	60	Marcellus
6	7/23/2025	20599.08	20433.41	60	Marcellus
7	7/23/2025	20397.88	20232.22	60	Marcellus
8	7/23/2025	20196.68	20031.02	60	Marcellus
9	7/24/2025	19995.49	19829.82	60	Marcellus
10	7/24/2025	19794.29	19628.62	60	Marcellus
11	7/25/2025	19593.09	19427.43	60	Marcellus
12	7/25/2025	19391.89	19226.23	60	Marcellus
13	7/25/2025	19190.70	19025.03	60	Marcellus
14	7/26/2025	18989.50	18823.84	60	Marcellus
15	7/26/2025	18788.30	18622.64	60	Marcellus
16	7/26/2025	18587.11	18421.44	60	Marcellus
17	7/27/2025	18385.91	18220.24	60	Marcellus
18	7/27/2025	18184.71	18019.05	60	Marcellus
19	7/28/2025	17983.51	17817.85	60	Marcellus
20	7/28/2025	17782.32	17616.65	60	Marcellus
21	7/28/2025	17581.12	17415.45	60	Marcellus
22	7/29/2025	17379.92	17214.26	60	Marcellus
23	7/29/2025	17178.72	17013.06	60	Marcellus
24	7/30/2025	16977.53	16811.86	60	Marcellus
25	7/30/2025	16776.33	16610.67	60	Marcellus
26	7/30/2025	16575.13	16409.47	60	Marcellus
27	7/31/2025	16373.94	16208.27	60	Marcellus
28	7/31/2025	16172.74	16007.07	60	Marcellus
29	7/31/2025	15971.54	15805.88	60	Marcellus
30	8/1/2025	15770.34	15604.68	60	Marcellus
31	8/1/2025	15569.15	15403.48	60	Marcellus
32	8/1/2025	15367.95	15202.28	60	Marcellus
33	8/2/2025	15166.75	15001.09	60	Marcellus
34	8/2/2025	14965.55	14799.89	60	Marcellus
35	8/2/2025	14764.36	14598.69	60	Marcellus
36	8/3/2025	14563.16	14397.50	60	Marcellus
37	8/3/2025	14361.96	14196.30	60	Marcellus
38	8/3/2025	14160.77	13995.10	60	Marcellus
39	8/3/2025	13959.57	13793.90	60	Marcellus
40	8/4/2025	13758.37	13592.71	60	Marcellus
41	8/4/2025	13557.17	13391.51	60	Marcellus
42	8/5/2025	13355.98	13190.31	60	Marcellus
43	8/5/2025	13154.78	12989.12	60	Marcellus
44	8/6/2025	12953.58	12787.92	60	Marcellus
45	8/6/2025	12752.38	12586.72	60	Marcellus
46	8/7/2025	12551.19	12385.52	60	Marcellus
47	8/7/2025	12349.99	12184.33	60	Marcellus
48	8/8/2025	12148.79	11983.13	60	Marcellus
49	8/8/2025	11947.60	11781.93	60	Marcellus
50	8/8/2025	11746.40	11580.73	60	Marcellus
51	8/9/2025	11545.20	11379.54	60	Marcellus
52	8/9/2025	11344.00	11178.34	60	Marcellus
53	8/9/2025	11142.81	10977.14	60	Marcellus
54	8/9/2025	10941.61	10775.95	60	Marcellus
55	8/10/2025	10740.41	10574.75	60	Marcellus
56	8/10/2025	10539.22	10373.55	60	Marcellus
57	8/10/2025	10338.02	10172.35	60	Marcellus
58	8/10/2025	10136.82	9971.16	60	Marcellus
59	8/11/2025	9935.62	9769.96	60	Marcellus
60	8/11/2025	9734.43	9568.76	60	Marcellus
61	8/11/2025	9533.23	9367.56	60	Marcellus
62	8/11/2025	9332.03	9166.37	60	Marcellus
63	8/12/2025	9130.83	8965.17	60	Marcellus
64	8/12/2025	8929.64	8763.97	60	Marcellus
65	8/12/2025	8728.44	8562.78	60	Marcellus
66	8/13/2025	8527.24	8361.58	60	Marcellus
67	8/13/2025	8326.05	8160.38	60	Marcellus
68	8/13/2025	8124.85	7959.18	60	Marcellus
69	8/13/2025	7923.65	7757.99	60	Marcellus
70	8/13/2025	7722.45	7556.79	60	Marcellus
71	8/14/2025	7521.26	7355.59	60	Marcellus
72	8/14/2025	7320.06	7154.39	60	Marcellus
73	8/14/2025	7118.86	6953.20	60	Marcellus
74	8/14/2025	6917.66	6752.00	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	7/21/2025	74.7	8836	6080	4930	115240	3283	N/A
2	7/21/2025	92.6	10193	9049	4460	413320	7285	N/A
3	7/21/2025	92.9	10316	6615	5066	411200	7133	N/A
4	7/22/2025	94.7	10392	7090	3892	395540	7004	N/A
5	7/22/2025	93.4	10171	6693	4593	413140	7364	N/A
6	7/23/2025	96.1	10327	6686	5055	417700	7144	N/A
7	7/23/2025	94.8	10101	5592	3480	413660	7279	N/A
8	7/23/2025	95.6	9903	5695	5073	417900	7104	N/A
9	7/24/2025	94.4	9921	4135	5305	413760	7121	N/A
10	7/24/2025	95.7	10017	5324	5366	417420	7100	N/A
11	7/25/2025	94.2	9888	6174	4955	396280	6888	N/A
12	7/25/2025	94.7	9772	7068	3876	395140	6910	N/A
13	7/25/2025	95.1	9712	5265	4976	415080	6922	N/A
14	7/26/2025	95.3	9609	3991	4120	410300	7145	N/A
15	7/26/2025	95.1	9895	7433	5311	396460	6941	N/A
16	7/26/2025	95.2	10117	6404	4992	395980	6857	N/A
17	7/27/2025	96.5	9755	6678	5296	419860	7143	N/A
18	7/27/2025	95.7	9888	5619	5425	397880	6969	N/A
19	7/28/2025	95.0	9532	6301	5137	405880	6935	N/A
20	7/28/2025	95.3	9688	5720	4740	417420	7063	N/A
21	7/28/2025	91.9	9773	5952	4379	415940	6967	N/A
22	7/29/2025	93.3	9773	6446	4353	416260	7078	N/A
23	7/29/2025	94.9	9622	6446	4423	416060	7051	N/A
24	7/30/2025	93.9	9783	6366	4757	412940	6922	N/A
25	7/30/2025	95.8	9808	8041	4554	417260	7061	N/A
26	7/30/2025	96.7	9816	6183	4446	413620	7031	N/A
27	7/31/2025	95.3	9640	6632	4539	411140	7110	N/A
28	7/31/2025	97.0	9627	6404	4360	415560	6981	N/A
29	7/31/2025	96.8	9478	8265	4890	396520	6845	N/A
30	8/1/2025	95.9	9287	7879	4509	409060	7004	N/A
31	8/1/2025	97.5	9590	8009	4440	416720	6946	N/A
32	8/1/2025	97.0	9148	7649	4184	419200	7115	N/A
33	8/2/2025	95.2	8801	6355	3411	412940	7093	N/A
34	8/2/2025	97.4	8868	7095	4154	413540	7072	N/A
35	8/2/2025	96.2	8789	7300	3574	412600	7174	N/A
36	8/3/2025	96.4	8568	6445	3886	400500	6923	N/A
37	8/3/2025	96.6	8442	6681	4501	397900	6818	N/A
38	8/3/2025	97.6	8640	6658	4235	416900	7010	N/A
39	8/3/2025	96.8	8279	6355	3562	406500	7103	N/A
40	8/4/2025	97.0	8356	6969	4126	416980	7036	N/A
41	8/4/2025	97.1	9343	6212	4502	413860	7094	N/A
42	8/5/2025	97.3	9438	6348	4323	407660	7163	N/A
43	8/5/2025	96.6	9029	5579	3648	418760	7224	N/A
44	8/6/2025	97.4	8852	6801	4092	413360	7042	N/A
45	8/6/2025	96.6	8617	6491	4791	398840	7131	N/A
46	8/7/2025	97.0	8540	5765	4646	416320	7143	N/A
47	8/7/2025	96.7	8367	4206	4170	399140	7056	N/A
48	8/8/2025	96.9	8399	6272	4267	420120	7232	N/A
49	8/8/2025	96.9	8497	6000	4413	414840	7079	N/A
50	8/8/2025	96.3	8452	6987	4691	397980	7067	N/A
51	8/9/2025	97.1	8008	5858	4293	407760	7177	N/A
52	8/9/2025	97.6	8185	5621	4695	416380	7074	N/A
53	8/9/2025	97.4	8403	6189	4803	405500	7024	N/A
54	8/9/2025	97.0	7874	5745	4660	397620	7060	N/A
55	8/10/2025	97.4	7744	4910	4169	412600	7111	N/A
56	8/10/2025	97.0	8048	6124	4566	415460	7040	N/A
57	8/10/2025	97.1	7786	6291	4447	415200	7081	N/A
58	8/10/2025	97.1	7557	5033	4220	413260	7084	N/A
59	8/11/2025	96.7	7564	4682	4165	417340	7137	N/A
60	8/11/2025	96.7	7851	5474	4357	413940	6907	N/A
61	8/11/2025	97.2	7828	6189	4995	414520	6899	N/A
62	8/11/2025	96.4	7707	6433	4359	408740	6900	N/A
63	8/12/2025	96.7	7763	6008	4534	417160	6916	N/A
64	8/12/2025	97.6	7487	5786	4823	419160	7042	N/A
65	8/12/2025	96.0	7192	5390	4368	414580	7058	N/A
66	8/13/2025	94.1	7133	5092	4600	406620	6800	N/A
67	8/13/2025	96.3	7359	5137	4336	408300	6796	N/A
68	8/13/2025	97.1	7356	6472	3628	416200	6792	N/A
69	8/13/2025	96.6	7223	6556	3790	413280	7063	N/A
70	8/13/2025	97.5	7230	6794	4162	406920	6776	N/A
71	8/14/2025	97.7	7022	6568	4074	416680	6917	N/A
72	8/14/2025	97.6	7154	7931	4190	409600	6921	N/A
73	8/14/2025	97.9	7169	5441	4230	412740	6835	N/A
74	8/14/2025	92.1	6627	4452	3634	417500	7272	N/A
	AVERAGE	96	8,796	6,251	4,446	30,115,240	516,843	TOTAL

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Sandstone, rr-occ Siltstone	470	670	470	670
Sandstone, rr Siltstone	670	720	670	720
Sandstone, tr Siltstone	720	920	720	920
Sandstone, rr Siltstone	770	1,020	770	1,020
Sandstone, rr-occ Siltstone	920	1,020	920	1,020
Sandstone, occ Siltstone	1,020	1,070	1,020	1,070
Silty Sandstone	1,070	1,120	1,070	1,120
Sandstone, rr Siltstone	1,120	1,170	1,120	1,170
Sandstone	1,170	1,320	1,170	1,320
Sandstone, tr Siltstone	1,320	1,370	1,320	1,370
Sandstone	1,370	1,470	1,370	1,470
Sandstone, rr-occ Siltstone	1,470	1,720	1,470	1,720
Limestone, occ Sandstone	1,720	1,646	1,720	1,703
Big Lime	1,676	2,500	1,703	2,631
Fifty Foot Sandstone	2,500	2,571	2,601	2,708
Gordon	2,571	2,742	2,678	2,893
Fifth Sandstone	2,742	3,139	2,863	3,319
Bayard	3,139	3,768	3,289	3,993
Speechley	3,768	4,019	3,963	4,269
Balltown	4,019	4,406	4,239	4,686
Bradford	4,406	4,729	4,656	5,034
Benson	4,729	4,994	5,004	5,323
Alexander	4,994	6,015	5,293	6,472
Sycamore	5,888	5,985	6,304	6,442
Middlesex	5,985	6,072	6,442	6,600
Burkett	6,072	6,113	6,600	6,700
Marcellus	6,113	NA	6,700	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/21/2025
Job End Date:	08/14/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02910-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Gorby Unit 2H
Latitude:	39.581143
Longitude:	-80.900927
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6181
Total Base Water Volume (gal)*:	22692306
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTREAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

03/20/2026

Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.90347	
			Crystalline Silica	14808-60-7	99.90000	13.69502	
			Water	7732-18-5	85.00000	0.27364	
			Hydrochloric Acid	7647-01-0	15.00000	0.04829	
			Aluminum Oxide	1344-28-1	0.10000	0.01371	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.01049	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.01049	
			Water	7732-18-5	90.00000	0.00739	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00514	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00513	
			Guar gum	9000-30-0	50.00000	0.00428	
			Water	7732-18-5	15.00000	0.00393	
			Ammonium Persulfate	7727-54-0	89.00000	0.00184	
			Glutaraldehyde	111-30-8	20.00000	0.00164	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00131	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00103	
			Trade Secret	Proprietary	5.00000	0.00043	
			Trade Secret	Proprietary	3.00000	0.00026	
			Trade Secret	Proprietary	3.00000	0.00026	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00013	
			Glycol Ether EB	111-76-2	45.00000	0.00013	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00004	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

03/20/2026

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
Office Of Oil and Gas
JAN 6 2026
WV Department of
Environmental Protection

03/20/2026

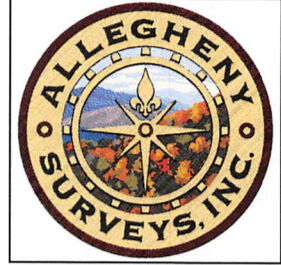
**Antero Resources
Well No. Gorby 2H
As-Drilled**
Antero Resources Corporation

Page 1 of 4

11,553' to Bottom Hole

7,356' to Top Hole

TOP LATITUDE 39 - 35 - 00
BTM LATITUDE 39 - 37 - 30



LONGITUDE 80 - 52 - 30

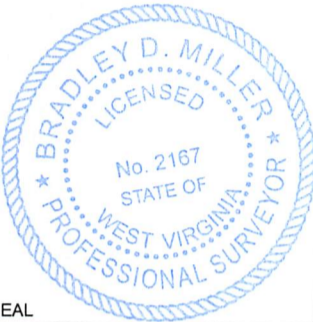
829' to Top Hole

Bottom Hole
7.5' Spot

Top Hole
7.5' Spot

Gorby 2H
Bottom Hole

Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.



SEAL

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

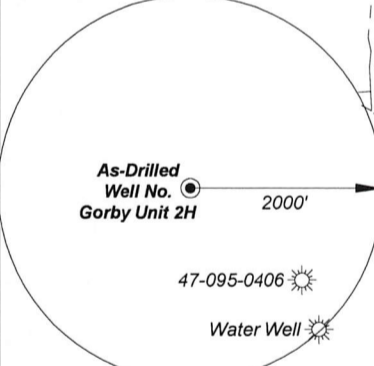
Bradley D. Miller, P.S. 2167

Notes
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Gorby Unit 2H Top Hole coordinates are
N: 396,824.04' Latitude: 39°34'51.81"
E: 1,605,105.26' Longitude: 80°54'03.95"
Bottom Hole coordinates are
N: 410,545.12' Latitude: 39°37'06.79"
E: 1,601,117.24' Longitude: 80°54'57.64"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,381,273.715m N: 4,385,433.622m
E: 508,508.687m E: 507,224.035m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Notes:
Well No. Gorby Unit 2H As-Drilled POE Coordinates
WV Coordinate System of 1927, North Zone
N: 396,950.10'
E: 1,606,905.89'
Lat: 39°34'53.33"
Lon: 80°53'40.98"
UTM Zone 17, NAD 1983
N: 4,381,321.294m
E: 509,056.619m

Wellhead Layout (NTS)

- As-Drilled Gorby Unit 2H (API# 47-095-02910)
- Gorby Unit 1H (API# 47-095-02909)
- Driftwood Unit 2H (API# 47-095-02908)
- Driftwood Unit 1H (API# 47-095-02907)
- Rigby Unit 1H (API# 47-095-02911)



Note: 1 water well were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

Tag	Bearing	Dist.	Monument
L1	N 26°18' W	2,019.5'	Center of bridge
L2	N 50°02' W	1,445.1'	47-095-00406
L3	S 62°49' W	579.3'	Roof bolt on creek bank
L4	S 25°19' E	1,969.0'	5/8" Rebar

FILE NO: 153-54-L-23
DRAWING NO: Gorby 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
OPERATOR'S WELL NO. Gorby 2H
API WELL NO
47 - 095 - 02910
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

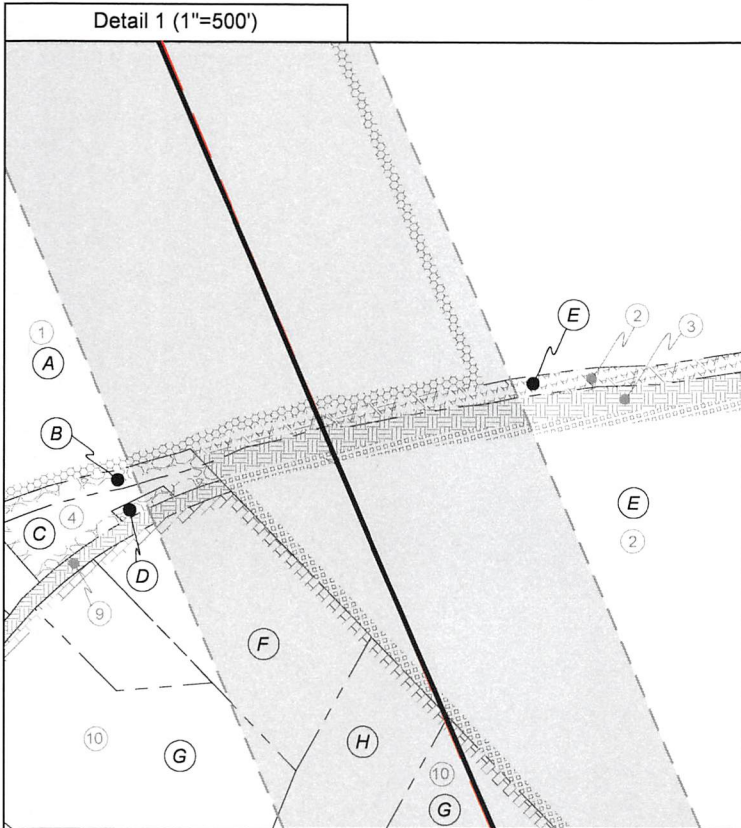
LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln / Magnolia COUNTY: Tyler, Wetzel
SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revocable Trust LEASE NO: ACREAGE: 208
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 21,513' MD 6,123' TVD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

Antero Resources
Well No. Gorby 2H
As-Drilled
Antero Resources Corporation

Page 2 of 4

No.	TM / Par	Owner	Bk / Pg	Ac.
A	x / xx	xx	xx / xx	xx
B	x / xx	xx	xx / xx	xx
C	11 / 3	Jessie Thompson	409 / 24	2.10
D	11 / 4	Jessie Thompson	409 / 24	0.14
E	11 / 7	Phillip Wiley	365 / 313	44.38
F	11 / 6	Gregory M. & Courtney L. Hohman	426 / 563	6.00
G	11 / 5	Gregory M. & Courtney L. Hohman	426 / 563	3.50
H	11 / 45	Gregory M. & Courtney L. Hohman	426 / 563	18.01
I	11 / 53	Jeffery Henthorn	359 / 526	25.00
J	11 / 64	Larry & Linda Sweeney	445 / 72	14.12
K	11 / 106	Larry & Linda Sweeney	402 / 372	17.17
L	11 / 106	Larry & Linda Sweeney	402 / 372	17.17
M	11 / 71.3	Edward L. & Brenda K. Blatt	433 / 126	5.18
N	11 / 71	Michael D. & Patricia A. Jobs	445 / 56	13.57
O	11 / 71.2	Teresa M. Martin	421 / 519	5.17
P	11 / 71.1	Michael D. & Patricia A. Jobs	300 / 461	3.95
Q	11 / 70	Dorthy M. Blatt	WB111 / 15	3.36
R	11 / 70.1	Wanda Ferreebe	411 / 608	5.18
S	11 / 69	Larry & Linda Sweeney	404 / 87	12.10
T	11 / 85	Duane Mark Cross	406 / 283	2.70
U	11 / 86	Brandon Cross	468 / 464	0.42
V	11 / 89	Billy K. & Carolyn S. Goddard	MS103 / 326	16.00
W	11 / 88	Evelyn M. Cross	242 / 252	31.09
X	11 / 91	Emma Fuchs	280 / 109	3.70
Y	11 / 90	Cathy & Walter Ray Fouchs Jr.	330 / 352	5.36
Z	16 / 5.1	Walter Ray Fouchs	330 / 352	32.61
AA	16 / 6	Emma Fuchs	280 / 109	96.11
AB	16 / 5	Walter Ray Fouchs Jr. & Cathy Fouchs	330 / 352	33.25
AC	16 / 31	Billy K. & Carolyn S. Goddard	502 / 370	32.57
AD	16 / 33	Donna L. Kline, et al	453 / 174	103.32
AE	16 / 49	Edwin F. & Judy A. Probst L/E Pearl G. Probst	394 / 570	33.95
AF	16 / 49.8	Jack Randy Berisfod	411 / 640	2.51
AG	16 / 35	Donna L. Kline, et al	453 / 174	4.00
AH	16 / 34	Donna L. Kline, et al	453 / 174	0.57
AI	16 / 52.3	Brenda Lee & Randall L. Kemp Sr.	420 / 425	1.99
AJ	16 / 52	Gregory V. Hart	WB69 / 785	34.39
AK	16 / 53	Gregory V. Hart	WB69 / 785	0.75
AL	16 / 49.3	Patsy D. Hoyt	339 / 316	8.86
AM	5 / 66	Gregory V. Hart	WB86 / 400	59.78
AN	16 / 54.6	Charles M. & Ashley L. Moore	428 / 358	0.30
AO	16 / 54.3	Brittney Kay Clegg	409 / 17	0.70
AP	16 / 54	Mary Kay Virdin	WB96 / 614	22.18
AQ	16 / 54.1	Mary Kay Virdin	WB96 / 614	0.73
AR	16 / 54.5	Donald J. & Debby J. Powell	302 / 16	2.30
AS	16 / 54.2	Kevin Lawrence	WB106 / 535	5.50
AT	5 / 64.1	Shawn M. Meckley	363 / 215	1.19
AU	5 / 64	Wesley Shriver	490 / 758	80.38
AV	5 / 64.2	Randy & Kimberly Dawson	OR210 / 575	6.90
AW	5 / 64	Wesley Shriver	490 / 758	80.38
AX	5 / 63.1	Antero Resources Corp.	OR299 / 308	60.96
AY	5 / 64	Wesley Shriver	490 / 758	80.38
AZ	2 / 2	John William & Rhonda L. Burton	380 / 341	7.20
BA	2 / 1	Donald E. Virden Jr.	421 / 281	30.84
BB	2 / 3	Garnett C. Myers	WB20 / 436	0.75



Legend

- Proposed gas well
- Well Reference, as noted
- Monument, as noted
- Existing Well, as noted
- Existing Plugged Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Railroad Tracks (approx.)
- State / County line

FILE NO: 153-54-L-23
DRAWING NO: Gorby 2H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
OPERATOR'S WELL NO. Gorby 2H
API WELL NO
47 — 095 — 02910
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built: 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
DISTRICT: Lincoln / Magnolia COUNTY: Tyler / Wayne
SURFACE OWNER: Antero Resources Corp. ACREAGE: 60.96
ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revocable Trust LEASE NO: _____ ACREAGE: 208
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 21,513' MD 6,123' TVD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330

**Antero Resources
Well No. Gorby 2H
As-Drilled
Antero Resources Corporation**

ID	Lease
1	WV Department of Natural Resources
2	Phillip W. Wiley
3	CSX Transportation, Inc.
4	Jessie Thompson
9	WV Department of Transportation
10	Carol A. Whitmer
12	Randy E. Goddard
13	Ernest Lee & Dorothy Blatt, Life Tenants & Larry R. & Linda S. Sweeney, Remainderman
14	Larry R. & Linda S. Sweeney
16	Barbara S. Coombs
17	Edward L. & Brenda K. Blatt
18	Luke A. Martin
19	Alexander Brast & Carol Thomas Revocable Trust
20	Doris J. Koerber
21	Doris J. Koerber
22	Billy K. & Carolyn Goddard
23	Larry D. Eddy
25	Emma Fuchs
26	Walter Ray Jr. & Cathy Fouchs
30	Billy K. Goddard
31	Margaret A. Kline
32	Edwin F. & Judy A. Probst, JTWROS
35	Jack R. & Linda J. Berisford
37	Randall L. Kemp, Sr.
38	Patsy D. Hoyt
39	Gregory V. Hart, And As Trustee of the Gregory V. Hart Revocable Trust
40	Gregory V. Hart, And As Trustee of the Gregory V. Hart Revocable Trust
41	Gregory V. Hart
42	Antero Minerals, LLC
43	Charles M. & Ashley L. Moore
44	Brittany Kay Clegg
45	Ridgetop Capital II, LP
46	David A. & Denise Gorby
47	Dennis & Constance L. Swindall, Trustees for the Swindall Revocable Trust
48	Sherry Lynn Chefren
49	Gregory V. Hart, And As Trustee of the Gregory V. Hart Revocable Trust
50	Alan L. Potter



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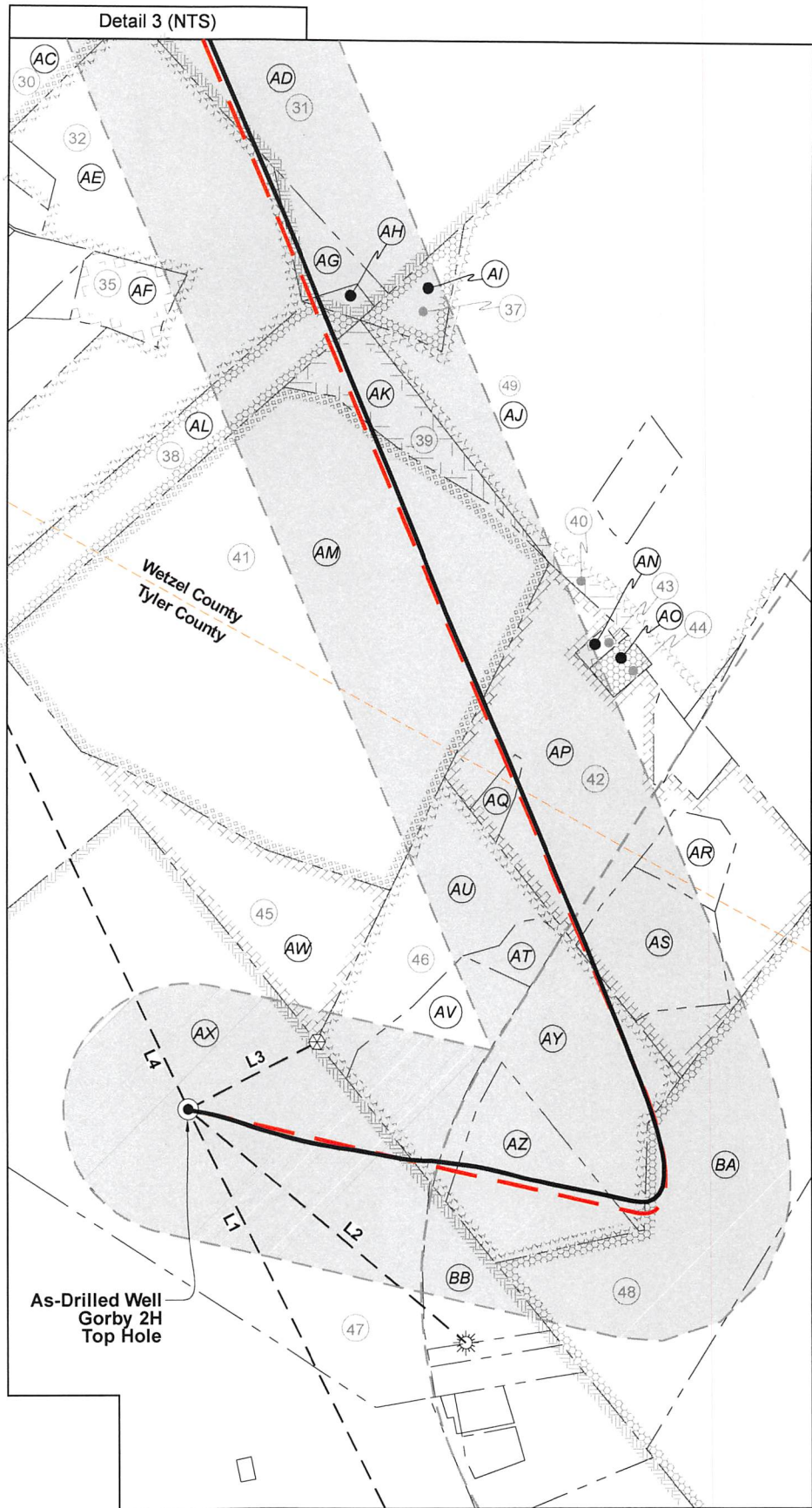
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 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
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API WELL NO
47 — 095 — 02910
 STATE COUNTY PERMIT

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 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,123' TVD
21,513' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



FILE NO: 153-54-L-23
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STATE OF WEST VIRGINIA
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