

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 095 - 02911 County Tyler District Lincoln
Quad Paden City Pad Name Mayfield Field/Pool Name -----
Farm name Antero Resources Corporation Well Number Rigby Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4381279.939m Easting 508491.432m
Landing Point of Curve Northing 4380905.77m Easting 507923.17m
Bottom Hole Northing 4384679.631m Easting 506511.080m

Elevation (ft) 864' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 2/5/2025 Date drilling commenced 4/1/2025 Date drilling ceased 5/18/2025
Date completion activities began 7/20/2025 Date completion activities ceased 9/5/2025
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 384' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1736' Void(s) encountered (Y/N) depths No
Coal depth(s) ft None Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed by:

03/20/2026

API 47- 095 - 02911 Farm name Antero Resources Corporation Well number Rigby Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	500'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3473'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	20346'	New	23#, P-110ICY	N/A	Y
Tubing		2-3/8"	6652'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	289 sx	15.6	1.18	341	0'	8 Hrs.
Surface	Class A	443 sx	15.8	1.17	518	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1147 sx	15.8	1.15	1319	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	4830 sx (Tail)	13.5 (Lead), 15.2(Tail)	1.55 (Lead), 1.30 (Tail)	6279	-500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 20346' MD, 6112' TVD (BHL), 6153' (Deepest Point Drilled) Loggers TD (ft) 20346' MD
 Deepest formation penetrated Marcellus Plug back to (ft) N/A

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Kick off depth (ft) 5768'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor - 0
 Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED N/A

03/20/2026
 GMY
 2/18/25

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	7/20/2025	20290.40	20275.60	60	Marcellus
2	7/21/2025	20237.01	20072.04	60	Marcellus
3	7/21/2025	20036.64	19871.67	60	Marcellus
4	7/21/2025	19836.28	19671.31	60	Marcellus
5	7/22/2025	19635.91	19470.94	60	Marcellus
6	7/22/2025	19435.55	19270.58	60	Marcellus
7	7/23/2025	19235.19	19070.21	60	Marcellus
8	7/23/2025	19034.82	18869.85	60	Marcellus
9	7/24/2025	18834.46	18669.49	60	Marcellus
10	7/24/2025	18634.09	18469.12	60	Marcellus
11	7/24/2025	18433.73	18268.76	60	Marcellus
12	7/25/2025	18233.36	18068.39	60	Marcellus
13	7/25/2025	18033.00	17868.03	60	Marcellus
14	7/26/2025	17832.64	17667.67	60	Marcellus
15	7/26/2025	17632.27	17467.30	60	Marcellus
16	7/26/2025	17431.91	17266.94	60	Marcellus
17	7/26/2025	17231.54	17066.57	60	Marcellus
18	7/27/2025	17031.18	16866.21	60	Marcellus
19	7/27/2025	16830.81	16665.84	60	Marcellus
20	7/28/2025	16630.45	16465.48	60	Marcellus
21	7/28/2025	16430.09	16265.12	60	Marcellus
22	7/28/2025	16229.72	16064.75	60	Marcellus
23	7/29/2025	16029.36	15864.39	60	Marcellus
24	7/29/2025	15828.99	15664.02	60	Marcellus
25	7/30/2025	15628.63	15463.66	60	Marcellus
26	7/30/2025	15428.27	15263.30	60	Marcellus
27	7/30/2025	15227.90	15062.93	60	Marcellus
28	7/31/2025	15027.54	14862.57	60	Marcellus
29	7/31/2025	14827.17	14662.20	60	Marcellus
30	7/31/2025	14626.81	14461.84	60	Marcellus
31	8/1/2025	14426.44	14261.47	60	Marcellus
32	8/1/2025	14226.08	14061.11	60	Marcellus
33	8/1/2025	14025.72	13860.75	60	Marcellus
34	8/2/2025	13825.35	13660.38	60	Marcellus
35	8/2/2025	13624.99	13460.02	60	Marcellus
36	8/2/2025	13424.62	13259.65	60	Marcellus
37	8/3/2025	13224.26	13059.29	60	Marcellus
38	8/3/2025	13023.90	12858.93	60	Marcellus
39	8/3/2025	12823.53	12658.56	60	Marcellus
40	8/4/2025	12623.17	12458.20	60	Marcellus
41	8/4/2025	12422.80	12257.83	60	Marcellus
42	8/4/2025	12222.44	12057.47	60	Marcellus
43	8/4/2025	12022.07	11857.10	60	Marcellus
44	8/4/2025	11821.71	11656.74	60	Marcellus
45	8/4/2025	11621.35	11456.38	60	Marcellus
46	8/5/2025	11420.98	11256.01	60	Marcellus
47	8/5/2025	11220.62	11055.65	60	Marcellus
48	8/5/2025	11020.25	10855.28	60	Marcellus
49	8/5/2025	10819.89	10654.92	60	Marcellus
50	8/5/2025	10619.53	10454.56	60	Marcellus
51	8/5/2025	10419.16	10254.19	60	Marcellus
52	8/5/2025	10218.80	10053.83	60	Marcellus
53	8/5/2025	10018.43	9853.46	60	Marcellus
54	8/6/2025	9818.07	9653.10	60	Marcellus
55	8/6/2025	9617.70	9452.73	60	Marcellus
56	8/6/2025	9417.34	9252.37	60	Marcellus
57	8/6/2025	9216.98	9052.01	60	Marcellus
58	8/6/2025	9016.61	8851.64	60	Marcellus
59	8/6/2025	8816.25	8651.28	60	Marcellus
60	8/6/2025	8615.88	8450.91	60	Marcellus
61	8/6/2025	8415.52	8250.55	60	Marcellus
62	8/7/2025	8215.16	8050.19	60	Marcellus
63	8/7/2025	8014.79	7849.82	60	Marcellus
64	8/7/2025	7814.43	7649.46	60	Marcellus
65	8/7/2025	7614.06	7449.09	60	Marcellus
66	8/7/2025	7413.70	7248.73	60	Marcellus
67	8/7/2025	7213.33	7048.36	60	Marcellus
68	8/7/2025	7012.97	6848.00	60	Marcellus

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EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	7/20/2025	71.5	8249	6480	3780	112520	4460	N/A
2	7/21/2025	91.2	9366	7840	4743	403000	7354	N/A
3	7/21/2025	93.0	9796	6242	4870	394060	6966	N/A
4	7/21/2025	95.1	9759	6353	5268	398700	7025	N/A
5	7/22/2025	94.8	9909	6934	4848	392600	7165	N/A
6	7/22/2025	94.5	9950	5121	4661	395800	7123	N/A
7	7/23/2025	96.9	10063	6128	5173	416220	7077	N/A
8	7/23/2025	95.3	9402	5301	4189	416760	7158	N/A
9	7/24/2025	94.6	9845	6332	4626	416080	7083	N/A
10	7/24/2025	94.7	9795	5534	4478	417200	7139	N/A
11	7/24/2025	93.7	9651	8129	5312	414200	7154	N/A
12	7/25/2025	93.3	9406	5520	5108	396160	6703	N/A
13	7/25/2025	94.6	9735	6615	3545	404180	7032	N/A
14	7/26/2025	93.5	9476	5847	4716	417580	7086	N/A
15	7/26/2025	94.6	9338	5949	5094	395680	6901	N/A
16	7/26/2025	94.7	9671	5648	4012	416480	7148	N/A
17	7/26/2025	94.4	9441	6707	4527	397340	6841	N/A
18	7/27/2025	96.8	9710	6713	4537	397400	6890	N/A
19	7/27/2025	92.9	9213	5725	3875	395660	6757	N/A
20	7/28/2025	95.6	9405	6299	4497	414860	6976	N/A
21	7/28/2025	94.3	9335	6068	3643	413860	6969	N/A
22	7/28/2025	90.7	8962	5160	4713	413740	6904	N/A
23	7/29/2025	96.2	9624	6732	4448	410580	6940	N/A
24	7/29/2025	95.0	9250	6578	4575	403640	6803	N/A
25	7/30/2025	93.9	9452	6354	4602	408540	6842	N/A
26	7/30/2025	96.5	9377	4320	4330	415760	7085	N/A
27	7/30/2025	95.2	9333	6249	4675	409780	8162	N/A
28	7/31/2025	95.6	9224	6333	3781	411120	6977	N/A
29	7/31/2025	97.4	9857	7503	4206	412300	7004	N/A
30	7/31/2025	95.4	9288	5736	3224	417280	7254	N/A
31	8/1/2025	95.1	9147	7120	4436	411000	7027	N/A
32	8/1/2025	96.8	9242	5254	4231	416800	6919	N/A
33	8/1/2025	95.9	9176	6359	3533	415520	7139	N/A
34	8/2/2025	97.4	9039	6335	3548	407120	7068	N/A
35	8/2/2025	97.0	8858	5160	3962	399100	6866	N/A
36	8/2/2025	95.5	8457	6769	3686	418540	7037	N/A
37	8/3/2025	96.8	9077	6114	3723	396700	6820	N/A
38	8/3/2025	96.8	8957	6956	3930	414800	6927	N/A
39	8/3/2025	97.5	8761	6947	3696	415080	7245	N/A
40	8/4/2025	96.3	8622	6590	3627	413340	7042	N/A
41	8/4/2025	97.8	8342	5638	4321	415440	6935	N/A
42	8/4/2025	96.6	8856	6970	4268	411520	6847	N/A
43	8/4/2025	98.0	8847	6807	4365	414580	7083	N/A
44	8/4/2025	96.5	8514	6305	4808	397780	7658	N/A
45	8/4/2025	96.2	8139	4870	3787	414600	7005	N/A
46	8/5/2025	96.4	8301	6572	3708	415180	7036	N/A
47	8/5/2025	97.1	8347	6740	3662	417580	7043	N/A
48	8/5/2025	98.5	8658	6813	4398	416640	6906	N/A
49	8/5/2025	98.7	8493	6218	4297	416480	6868	N/A
50	8/5/2025	97.7	8305	6419	4473	415620	6911	N/A
51	8/5/2025	97.1	8136	5589	4340	417960	6958	N/A
52	8/5/2025	96.2	7994	5567	4228	397420	6896	N/A
53	8/5/2025	96.6	7794	5090	3718	405320	6873	N/A
54	8/6/2025	97.4	7960	6588	4587	400820	6803	N/A
55	8/6/2025	97.1	7992	6740	4063	396400	6706	N/A
56	8/6/2025	97.6	7752	7262	4171	416340	6903	N/A
57	8/6/2025	98.2	7717	7668	4193	412040	6799	N/A
58	8/6/2025	98.2	7790	5291	4739	413740	6857	N/A
59	8/6/2025	97.2	7594	6005	4406	392380	6772	N/A
60	8/6/2025	97.1	7576	6407	4425	396740	6773	N/A
61	8/6/2025	97.8	7383	6982	4366	407080	6924	N/A
62	8/7/2025	97.8	7179	5029	3400	410480	6961	N/A
63	8/7/2025	97.6	7393	6517	3761	415380	6976	N/A
64	8/7/2025	97.5	7247	5671	4487	415920	6814	N/A
65	8/7/2025	96.5	7324	3994	4226	401740	6736	N/A
66	8/7/2025	98.1	7526	5858	4378	418980	6932	N/A
67	8/7/2025	98.7	7350	4569	4516	399340	6785	N/A
68	8/7/2025	97.9	7201	5254	3556	399000	6738	N/A
	AVERAGE	96	8,764	6,169	4,266	27,489,580	472,566	TOTAL

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EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)
	From Surface	From Surface	From Surface	From Surface
Sandstone, rr-occ Siltstone	470	670	470	670
Sandstone, rr Siltstone	670	720	670	720
Sandstone, tr Siltstone	720	920	720	920
Sandstone, rr Siltstone	770	1,020	770	1,020
Sandstone, rr-occ Siltstone	920	1,020	920	1,020
Sandstone, occ Siltstone	1,020	1,070	1,020	1,070
Silty Sandstone	1,070	1,120	1,070	1,120
Sandstone, rr Siltstone	1,120	1,170	1,120	1,170
Sandstone	1,170	1,320	1,170	1,320
Sandstone, tr Siltstone	1,320	1,370	1,320	1,370
Sandstone	1,370	1,470	1,370	1,470
Sandstone, rr-occ Siltstone	1,470	1,720	1,470	1,720
Limestone, occ Sandstone	1,720	1,634	1,720	1,696
Big Lime	1,664	2,489	1,696	2,655
Fifty Foot Sandstone	2,489	2,559	2,625	2,736
Gordon	2,559	2,726	2,706	2,926
Fifth Sandstone	2,726	3,125	2,896	3,381
Bayard	3,125	3,746	3,351	4,083
Speechley	3,746	4,000	4,053	4,373
Balltown	4,000	4,383	4,343	4,806
Bradford	4,383	4,705	4,776	5,166
Benson	4,705	4,947	5,136	5,443
Alexander	4,947	5,940	5,413	6,592
Sycamore	5,808	5,910	6,414	6,562
Middlesex	5,910	5,997	6,562	6,716
Burkett	5,997	6,030	6,716	6,796
Marcellus	6,030	NA	6,796	NA

*Please note Antero determines formation tops based on mud logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	07/20/2025
Job End Date:	08/07/2025
State:	West Virginia
County:	Tyler
API Number:	47-095-02911-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Rigby Unit 1H
Latitude:	39.5812
Longitude:	-80.901127
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6196
Total Base Water Volume (gal)*:	20745396
Total Base Non Water Volume:	0



Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrosion inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTEAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.93117	
			Crystalline Silica	14808-60-7	99.90000	13.67730	
			Water	7732-18-5	85.00000	0.26530	
			Hydrochloric Acid	7647-01-0	15.00000	0.04682	
			Aluminum Oxide	1344-28-1	0.10000	0.01369	
			Water	7732-18-5	90.00000	0.00743	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.00719	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.00719	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00692	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00551	
			Guar gum	9000-30-0	50.00000	0.00459	
			Water	7732-18-5	15.00000	0.00270	
			Ammonium Persulfate	7727-54-0	89.00000	0.00209	
			Glutaraldehyde	111-30-8	20.00000	0.00165	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00138	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00090	
			Trade Secret	Proprietary	5.00000	0.00046	
			Trade Secret	Proprietary	3.00000	0.00028	
			Trade Secret	Proprietary	3.00000	0.00028	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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2,157' to Bottom Hole

7,412' to Top Hole

BHL LATITUDE 39 - 37 - 30
 THL LATITUDE 39 - 35 - 00

THL LONGITUDE 80 - 52 - 30
 BHL LONGITUDE 80 - 55 - 00

809' to Top Hole
 4,821' to Bottom Hole

Top Hole
 7.5' Spot

BTM Hole
 7.5' Spot

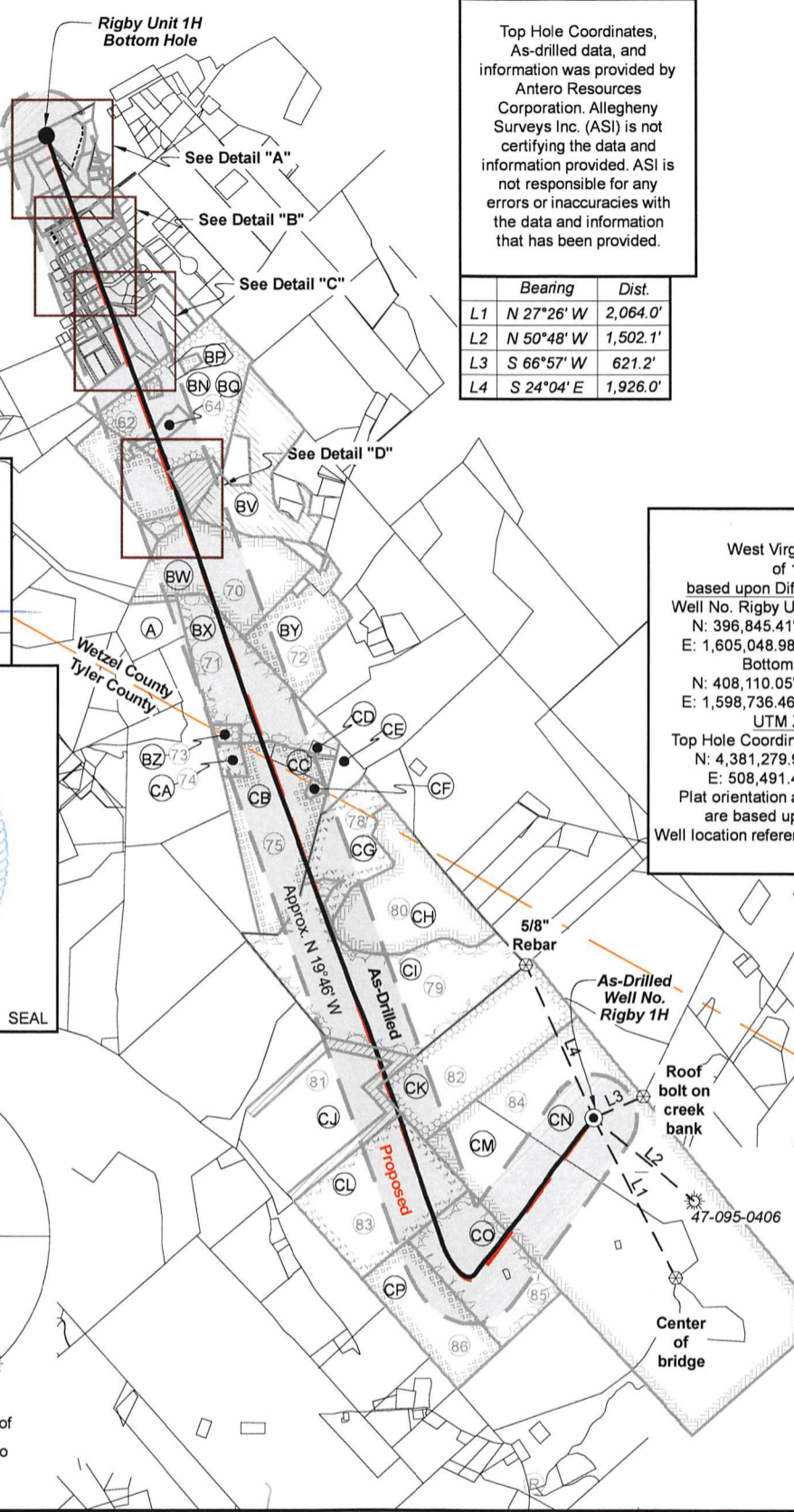


Legend

- Proposed gas well
- Monument, as noted
- Existing Well, as noted
- Digitized Well, as noted
- Creek or Drain
- Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)
- Interior surface tracts (approx.)

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Bradley D. Miller
 Bradley D. Miller, P.S. 2167

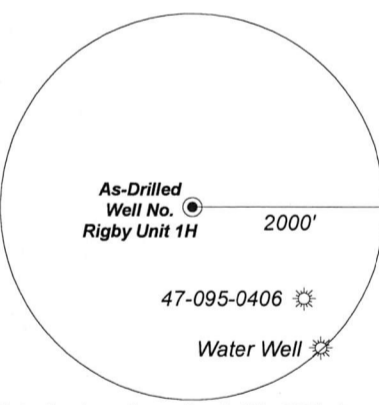


Top Hole Coordinates, As-drilled data, and information was provided by Antero Resources Corporation. Allegheny Surveys Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

Notes
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Rigby Unit 1H Top Hole coordinates are
 N: 396,845.41' Latitude: 39°34'52.01"
 E: 1,605,048.98' Longitude: 80°54'04.67"
 Bottom Hole coordinates are
 N: 408,110.05' Latitude: 39°36'42.36"
 E: 1,598,736.46' Longitude: 80°55'27.57"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,381,279.939m N: 4,384,679.631m
 E: 508,491.432m E: 508,511.080m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Notes:
 Well No. Rigby Unit 1H As-Drilled POE Coordinates
 WV Coordinate System of 1927, North Zone
 N: 395,394.78'
 E: 1,603,307.88'
 Lat: 39°34'37.41"
 Lon: 80°54'26.62"
 UTM Zone 17, NAD 1983
 N: 4,380,829.124m
 E: 507,968.362m

- Wellhead Layout (NTS)**
- Gorby Unit 2H (API# 47-095-02910)
 - Gorby Unit 1H (API# 47-095-02909)
 - Driftwood Unit 2H (API# 47-095-02908)
 - Driftwood Unit 1H (API# 47-095-02907)
 - As-Drilled Well Rigby Unit 1H (API# 47-095-02911)



Note: 1 water well were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

FILE NO: 155-54-L-23
 DRAWING NO: Rigby Unit 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

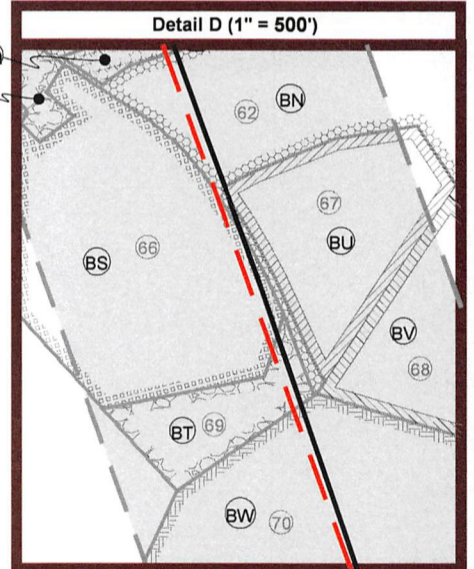
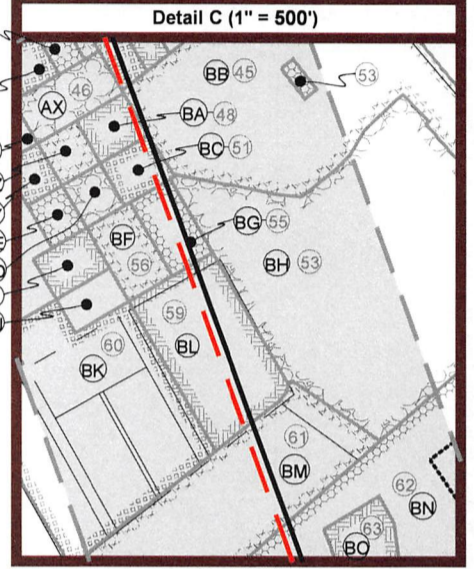
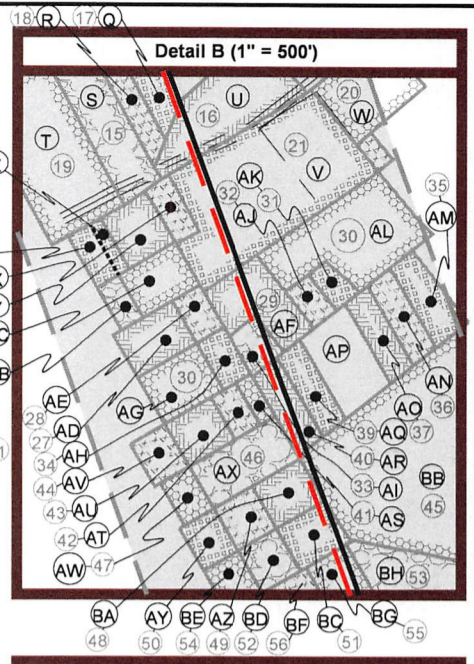
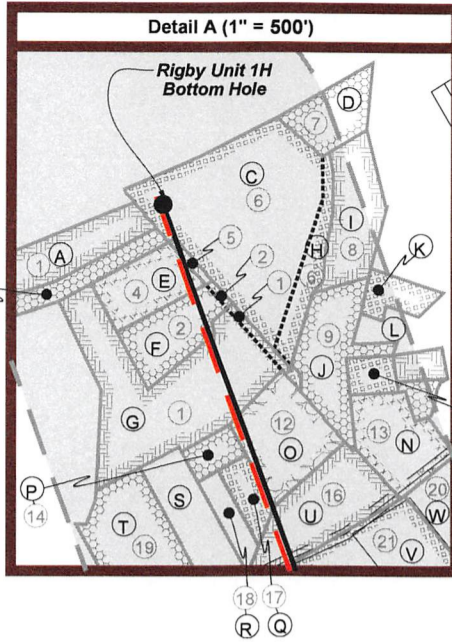
DATE: December 12 2025
 OPERATOR'S WELL NO. Rigby Unit 1H
API WELL NO
 47 - 095 - 02911
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: THL: Lincon BHL: Magnolia COUNTY: Tyler BHL: Wetzel 03/20/2026

SURFACE OWNER: Antero Resources Corporation ACREAGE: 60.96
 ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: ACREAGE: 208
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,112' TVD 20,346' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330



Leases	
1	Richard E. Estep, et ux
2	James R. Paden, et ux
3	CSX Transportation, Inc.
4	James R. Paden, et ux
5	James R. Paden, et ux
6	Nathan B. Anderson
7	Kimela A. Mathews
8	Paul Wissmach Glass Company, Inc.
9	Dale E., Sr. & Shelia I. Henthorn
11	Carol Sue Loy
12	Martin E. Moore, et ux
13	Diana Cecil, Life Tenant & Carrie Renee Still, as Remainderman
14	William C. & Sherry L. Reed
16	Christopher A. Jackson, et ux
17	William C. Reed
18	William C. Reed
19	Christopher L. Neff
20	Robin Ann Fox
21	Beth Ann Shreve
22	Linda L. Simpkins
23	Linda L. Simpkins
24	Mark M. & Joan M. Mason
25	Charles & Karen Goddard
26	Susanna L. Pierce
27	Mark M. Mason
28	Carren Sue Morris
29	David A. & Julie A. Vincent, JTWROS
30	Robert L., Jr. & Donna K. Jones, JTWROS
31	Kimberly S. Beverlin
32	Stanley J., Jr. & Patricia A. McIntyre, JTWROS
33	Jordan G. Swanberg, et ux, JTWROS
34	Jordan G. & Angela M. Swanberg, h/w, JTWROS
35	Marvin & Bonnie Williams, JTWROS
36	Richard K. Long, II
37	Markus E. & Ruth E. Derby
39	David L. & Mary F. Hayes, JTWROS
40	David L. & Mary F. Hayes, JTWROS
41	David L. & Mary F. Hayes, JTWROS
42	Janice L. Miller
43	David M. Powers

Leases	
44	Gabrielle P. Cooper
45	Eik Range Royalties II, LP
46	Ella Jane Price
47	James E. Williamson, Jr.
48	George McDonnell
49	Timothy & Jasmine Kanz
50	Cynthia M. Yoho, et al
51	Eliza Lorene Eddy
52	Phillip Ray & Donna Carol Frazier, JTWROS
53	Brandon Lee Corcoran
54	Haylea N. Lohri
55	Town of Paden City, WV
56	Keith J. & Carolyn L. Leek
57	Sherry Lynn Henry
59	Town of Paden City, WV
60	Harmon D. & Ruth A. Haught, JTWROS
61	Richard B. & Nancy J. Stender, h/w, JTWROS
62	Mineral Acquisition Company I, LP
63	Marvin R. Hartsfield
64	Master Mineral Holdings III, LP
65	Maranda S. Quinn
66	Maranda S. Quinn
67	Master Mineral Holdings III, LP
68	Shirley M. Blatt
69	Maranda S. Quinn
70	Ronald F. Billiter
71	Ralph Job Howell Trust, by Beverly Jean Sidwell, Trustee
72	John Ventemiglia
73	Carlos D. Harris
74	John Stephen Lyons & Patricia Ann Stewart
75	Clinton Leasure
78	Lawrence Grayson III & Amelia Ann Walker, h/w
79	Lawrence Grayson Walker III, et ux
80	Lawrence Grayson Walker III, et ux
81	Dena Raye Grimes
82	Ridgetop Capital II, LP
83	Cynthia M. Oldham, widow
84	Dennis & Constance L. Swindall, Trustees for the Swindall Revocable Trust
85	Cynthia M. Oldham
86	Mark C. & Sharon L. Garrison, h/w

FILE NO: 155-54-L-23
 DRAWING NO: Rigby Unit 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
 OPERATOR'S WELL NO. Rigby Unit 1H
 API WELL NO
47 - 095 - 02911
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: As-Built 864' WATERSHED: Outlet Middle Island Creek QUADRANGLE: Paden City
 DISTRICT: THL: Lincoln BHL: Magnolia COUNTY: THL: Tyler BHL: Wetzel **03/20/2026**

SURFACE OWNER: Antero Resources Corporation ACREAGE: 60.96

ROYALTY OWNER: Dennis Swindall & Constance Swindall Trustees for the Swindall Revoable Trust LEASE NO: _____ ACREAGE: 208

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,112' TVD 20,346' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
Denver, CO 80202 Bridgeport, WV 26330



ID	TM-Par	Owner	Bk/Pg	Acres
A	10B-2	Richard E. & Dorothy Estep	491/571	2.83
B	10B-8	James R. Paden	295/146	0.79
C	10B-11	Nathan B. Anderson	433/329	3.83
D	10B-4	Kimela A. Matthews	475/394	0.25
E	10B-8	James R. Paden	295/146	0.79
F	10B-7.2	James R. & Susan L. Paden	476/843	0.85
G	10B-7	Richard E. & Dorothy Estep	491/571	0.64
H	10B-28.1	Ronald L. & Brenda S. Wright	441/180	0.40
I	10B-12	Paul Wissmach Glass Company	333/342	1.05
J	10B-18	Sheila I. & Dale E. Henthorn, Sr.	373/386	1.00
K	10B-28	William E. Jacobs Jr.	469/842	0.33
L	10B-26	William E. Jacobs Jr.	476/581	0.15
M	10B-22	Patricia Ruth Loy, Estate	WB20/494	0.25
N	3A-2	Carrie R. Stills	424/161	0.61
O	10B-7.1	Kevin L. & Mary R. Yeater	500/567	1.23
P	10B-16.1	William C. & Sherry L. Reed	294/187	0.29
Q	10B-16	R. Diane Hayes & William C. Reed	368/92	0.44
R	10B-15	R. Diane Hayes & William C. Reed	WB61/150	0.39
S	3-139	Curtis L. & Eloise B. Hayes	264/351	0.80
T	3-140	Christopher L. Neff	423/651	1.72
U	3A-1	Terrell Lee Paden	329/492	1.40
V	10-41	Beth Ann Shreve	355/212	1.08
W	10-49	Robin A. & Mark S. Fox	323/75	0.86
X	10-40	Linda L. Simpkins	433/650	0.20
Y	4-96	David A. & Linda L. Simpkins	433/650	0.18
Z	4-95	Linda L. Simpkins	362/373	0.09
AA	4-94	Mark M. & Joan M. Mason	369/93	0.27
AB	4-101	Susanna L. Pierce	456/254	0.15
AC	4-99	Charles & Karen Goodard	MS95/212	0.15
AD	4-201	Mark M. Mason	487/284	0.09
AE	4-202	Carren Sue Morris	343/187	0.20
AF	10A-25	David A. & Julie A. Vincent	330/203	0.28
AG	4-208	David L. & Mary F. Hayes	274/108	0.09
AH	4-203	Jordan G. & Angela M. Swanberg	484/16	0.20
AI	10A-24.1	Jordan G. & Angela M. Swanberg	459/423	0.20
AJ	10A-26.1	Stanley J. McIntyre Jr & Patricia A. McIntyre	332/183	0.17
AK	10A-27.1	Kimberly Sue Beverlin	344/103	0.15
AL	10A-28.1	Robert L. Jones Jr. & Donna K. Jones	302/432	0.59
AM	10A-30	Christopher Gage Potoczny	514/479	0.37
AN	10A-23	Christopher Gage Potoczny	514/479	0.37
AO	10A-22	Marcus E. & Ruth E. Derby	357/238	0.37
AP	10A-21	Christine M. Mace	455/108	0.74
AQ	10A-20	David L. & Mary F. Hayes	284/276	0.37
AR	10A-19	David & Mary Hayes	260/441	0.37
AS	4-208	David L. & Mary F. Hayes	274/108	0.09
AT	4-207	Janice L. Barnard	438/375	0.17
AU	4-206	James E. Williamson Jr. & Ruth Williamson	422/410	0.09

ID	TM-Par	Owner	Bk/Pg	Acres
AV	4-184	Gabrielle Cooper	483/14	0.18
AW	4-185	James E. Williams Jr.	303/466	0.10
AX	4-210	Robert G. & Ella J. Price	246/195	0.18
AY	4-191	Cynthia M. Yoho et al	459/52	0.19
AZ	4-211	TJK Properties Inc	433/457	0.11
BA	4-212	William & April Daugherty	428/557	0.63
BB	5-9	William & April Daugherty	428/557	0.65
BC	4-214	Lorene L. Eddy	303/487	0.32
BD	4-215	Phillip R. & Donna Carol Fraizer	297/297	0.20
BE	4-192	Haylea N. Lemasters	482/596	0.09
BF	4-216	Keith J. & Carolyn L. Leek	371/621	0.46
BG	4-217	Town of Paden City	229/110	0.46
BH	5-29	Brandon Lee Corcoran	488/237	2.78
BI	4-196	Jeffery Dale Simpkin Jr. & Sherry L. Henry	447/897	0.15
BJ	4-197	Jeffery & Tiffanie Hallack	436/296	0.30
BK	10-55	Harmon D. Ruth A. Haught	320/492	0.95
BL	10-57	Town of Paden City	229/110	2.00
BM	10-48.1	Richard B. & Nancy J. Stender	371A/256	5.00
BN	10-65.2	Pamela Sue & Jerry S. Billeter	458/358	3.53
BO	10-65.5	Marvin R. Hartsfield	426/737	0.80
BP	10-65.2	Pamela Sue & Jerry S. Billeter	458/358	3.53
BQ	10-65.1	Teresa Kim Goots	501/764	2.49
BR	10-65.3	Maranda S. Quinn	483/868	0.56
BS	10-64	Maranda S. Quinn	483/868	15.02
BT	16-1	Maranda S. Quinn	483/868	2.22
BU	10-65.4	John M. Myers	481/815	4.78
BV	11-83	Donald Blatt	288/499	30.97
BW	16-2	Ronald Billiter	288/288	34.82
BX	16-16	Howell Ralph Job Trust	421/33	37.52
BY	16-17	John & Rebecca S. Weekly	358/425	21.13
BZ	16-43.1	Douglas C. & Linda K. Harris	432/750	1.62
CA	2-20	John Stephen & Patricia Ann Lyons	250/243	2.60
CB	16-43	Clinton Leasure	428/155	30.06
CC	16-44	Clinton Leasure	428/155	5.32
CD	16-16.1	Ralph Job Howell	423/367	1.10
CE	16-45	Clinton Leasure	428/155	5.00
CF	xx-xx	Evans Cemetery	xx/xx	xx.xx
CG	16-46	Russell E. & Jacqueline J. Hussey	503/481	131.04
CH	16-46	Russell E. & Jacqueline J. Hussey	503/481	131.04
CI	5-65	Russell E. & Jacqueline J. Hussey	OR247/747	82.25
CJ	5-32	Megan E. Britton	OR135/173	48.99
CK	5-64	Wesley Shriver	490/758	80.38
CL	5-27	Reed J. Davis	215/629	45.00
CM	5-63	James D. Kimble	WB35/174	94.23
CN	5-63.1	Richard Dale Booher, et al	OR94/294	60.96
CO	5-26	Cynthia M. Oldham	OR24/300	35.26
CP	5-25	Sharon L. (Ice) & Mark Carlton Garrison	263/004	25.99

FILE NO: 155-54-L-23
DRAWING NO: Rigby Unit 1H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: December 12 2025
OPERATOR'S WELL NO. Rigby Unit 1H
API WELL NO
47 - 095 - 02911
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

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PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
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PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,112' TVD
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Denver, CO 80202 Bridgeport, WV 26330