



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, March 13, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for SHRIVER UNIT 1H
47-095-02960-00-00

Expedited Lateral Extension w/ Forced Pooling

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "Jason Harmon".

H. Jason Harmon
Acting Chief

Operator's Well Number: SHRIVER UNIT 1H
Farm Name: LOWMAX R KUNKEL
U.S. WELL NUMBER: 47-095-02960-00-00
Horizontal 6A New Drill
Date Modification Issued: 03/13/2026

Promoting a healthy environment.

03/13/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation

<u>494507062</u>	<u>095-Tyler</u> ✓	<u>Ellsworth</u>	<u>Paden City</u>
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Operator ID County District Quadrangle

2) Operator's Well Number: Shriver Unit 1H MOD Well Pad Name: Narrows Pad

3) Farm Name/Surface Owner: Lowmax R. Kunkel Public Road Access: Veterans Hwy

4) Elevation, current ground: 1128' Elevation, proposed post-construction: 1128'

5) Well Type (a) Gas Oil Underground Storage
Other _____
(b) If Gas Shallow Deep _____
Horizontal

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7000' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2850#

8) Proposed Total Vertical Depth: 7000' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 23100' MD ✓

11) Proposed Horizontal Leg Length: 11,740' ✓

12) Approximate Fresh Water Strata Depths: 503'

13) Method to Determine Fresh Water Depths: 47-095-02866

14) Approximate Saltwater Depths: 1774'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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Environmental Protection

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20"	New	H-40	94#	100'	100' ✓	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	553'	553' ✓	CTS, 576 Cu. Ft. ✓
Coal	9-5/8"	New	J-55	36#	2500'	2500' ✓	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	23100'	23100' ✓	4893 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20"	24"	0.438"	1530	50	Class A/L ✓	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	✓ 2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A				RECEIVED Office of Oil and Gas FEB 09 2026 WV Department of Environmental Protection
Sizes:	N/A				
Depths Set:	N/A				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 61.03 acres

22) Area to be disturbed for well pad only, less access road (acres): 11.79 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

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25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pip capacity +40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

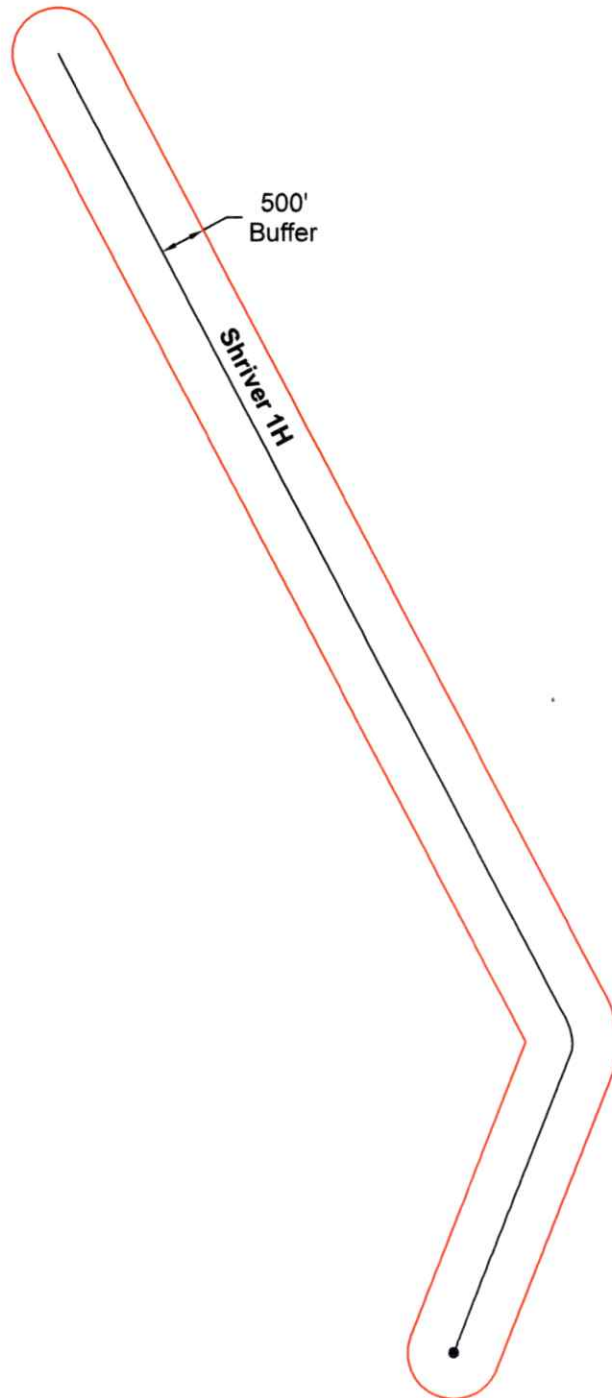
*Note: Attach additional sheets as needed.

LEGEND

- Proposed gas well
- ⊙ Existing Well, as noted
- ⊙ Digitized Well, as noted



The orientation of this survey is Grid North, and its coordinate base is the West Virginia Coordinate System of 1927, North Zone



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Office of Oil and Gas
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Environmental Protection



Bridgeport Office
Phone: (304) 848-5035
Fax: (304) 848-5037

172 Thompson Drive
Bridgeport, WV 26330

PARTY CHIEF: C. Lynch	DRAWN BY: C. Robinson
RESEARCH: J. Miller	PREPARED: January 6, 2026
SURVEYED: Dec. 2016	PROJECT NO: 349-34-M-24
FIELD CREW: C.L., K.M.	SHEET 1 of 1 DRAWING NO: Shriver 1H BHL MOD AOR



Scale: 1 inch = 2000 feet

03/13/2026

2,414' to Top Hole

6,878' to Bottom Hole

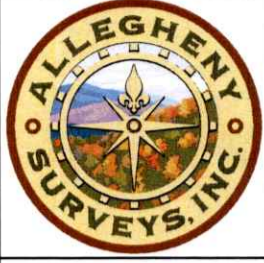
TOP LATITUDE 39 - 35 - 00
BTM LATITUDE 39 - 37 - 30

HOLE LONGITUDE 80 - 52 - 30

1,703' to Top Hole

Antero Resources
Well No. Shriver 1H
BHL_MOD
Antero Resources Corporation

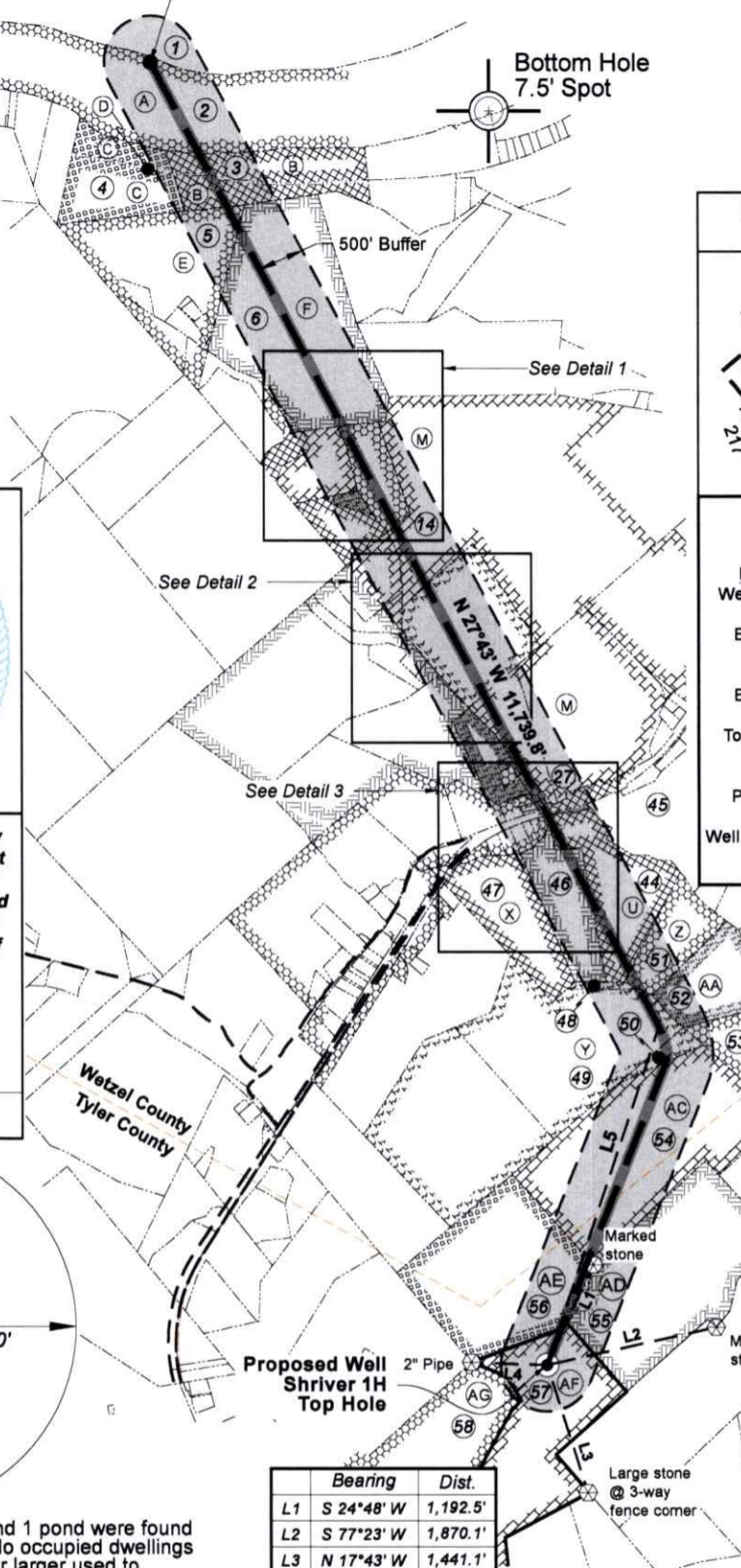
Page 1 of 2



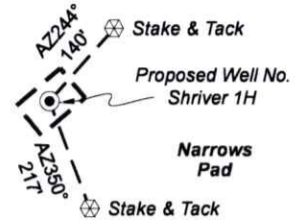
Shriver 1H
Bottom Hole

Bottom Hole
7.5' Spot

Top Hole
7.5' Spot



Well Location References
Not to Scale



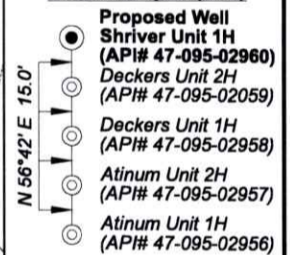
Notes

West Virginia Coordinate System
of 1927, North Zone
based upon Differential GPS Measurements.
Well No. Shriver Unit 1H Top Hole coordinates are
N: 395,873.59' Latitude: 39°34'43.17"
E: 1,610,032.53' Longitude: 80°53'00.84"
Bottom Hole coordinates are
N: 409,913.83' Latitude: 39°37'01.28"
E: 1,605,783.10' Longitude: 80°53'57.90"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,381,009.256m N: 4,385,265.067m
E: 510,014.635m E: 508,648.727m
Plat orientation and corner and well references
are based upon the grid north meridian.
Well location references are based upon the magnetic
meridian.

Notes:

Well No. Shriver Unit 1H
UTM Zone 17, NAD 1927
Top Hole Coordinates
N: 14,372,646.71'
E: 1,673,224.68'
Point of Entry Coordinates
N: 14,376,311.96'
E: 1,674,372.79'
Bottom Hole Coordinates
N: 14,386,609.31'
E: 1,668,742.96'

Wellhead Layout (NTS)



I, the undersigned, hereby certify
that this plat is correct to the best
of my knowledge and belief and
shows all the information required
by law and the rules issued and
prescribed by the Department of
Environmental Protection.

Bradley D. Miller, P.S. 2167



Note: 2 water wells, 1 spring, and 1 pond were found
within 2000' of proposed well. No occupied dwellings or
buildings 2,500 square feet or larger used to
house or shelter dairy cattle or poultry husbandry are
located within 625' of the center of the well pad.

Bearing	Dist.
L1 S 24°48' W	1,192.5'
L2 S 77°23' W	1,870.1'
L3 N 17°43' W	1,441.1'
L4 S 88°03' E	818.2'
L5 N 18°21' E	3,842.2'

FILE NO: 349-34-M-24
DRAWING NO: Shriver 1H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: January 6 20 26

OPERATOR'S WELL NO. Shriver 1H

API WELL NO

47 - 095 - 02960
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: Proposed Elev. 1,128' WATERSHED: Outlet Middle Island Creek

QUADRANGLE: Paden City

DISTRICT: Ellsworth / Magnolia

COUNTY: Tyler

SURFACE OWNER: Lowmax R. Kunkel

ACREAGE: 57.51

ROYALTY OWNER: Lowmax R. Kunkel

LEASE NO: ACREAGE: 59.75

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BHL-MOD 7,000' TVD

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,100' MD

WELL OPERATOR: Antero Resources Corporation

DESIGNATED AGENT: Conrad Baston

ADDRESS: 1615 Wynkoop Street

ADDRESS: 535 White Oaks Blvd.

Denver, CO 80202

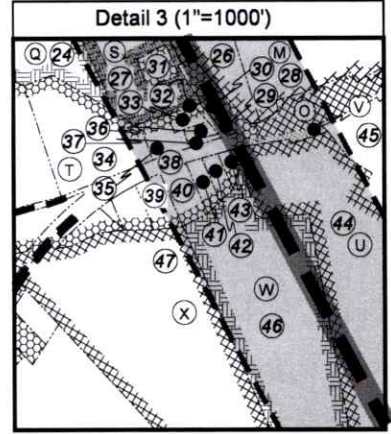
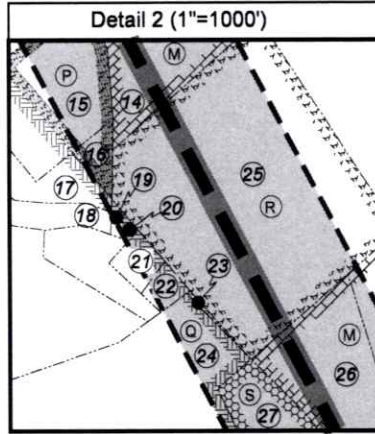
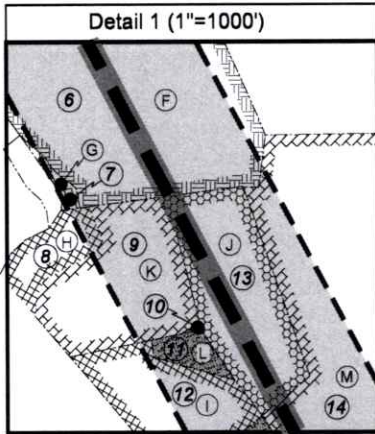
Bridgeport, WV 26330

Legend

- Proposed gas well
- ⊕ Well Reference, as noted
- ⊗ Monument, as noted
- ☀ Existing Well, as noted
- ☀ Existing Plugged Well, as noted
- ☀ Digitized Well, as noted
- — — — — Creek or Drain
- - - - - Existing Road
- Surface boundary (approx.)
- ⋯⋯⋯ Railroad Tracks (approx.)
- — — — — State / County line

ID	Lease
A	WVDNR
B	Pernida J. Davis
C	Linda J. Sidenstricker
D	West Virginia Department of Transportation, Division of Highways
E	Patricia Haddix
F	Pikewood Energy Corporation
G	James E. Goddard & Phyllis P. Goddard, JTWROS
H	Bounty Minerals, LLC
I	Bounty Minerals, LLC
J	Bounty Minerals, LLC
K	James E. Goddard
L	Charles Mark Cross
M	The Willhoite Family Farm Trust
N	BRC Appalachian Minerals I, LLC
O	West Virginia Department of Transportation, Division of Highways
P	Erica L. Moellendick & Joe R. Moellendick, JTWROS
Q	BRC Appalachian Minerals I, LLC
R	Niles D. Hissom & Betty Jo Hissom, JTWROS
S	BRC Appalachian Minerals I, LLC
T	BRC Appalachian Minerals I, LLC
U	Ronald E. Kay, et al
V	West Virginia Department of Transportation, Division of Highways
W	Ronald E. Kay, et al
X	MBD Holdings, LP
Y	LKCT, LLC
Z	Ronald E. Kay, et al
AA	Ronald E. Kay, et al
AB	Michael Stillwagner
AC	Robert D. Wetzel
AD	Joel Potts III
AE	BRC Appalachian Minerals I, LLC
AF	Lowmax R. Kunkel
AG	James D. VanCamp, et ux

No.	TM / Par	Owner	Bk / Pg	Ac.
1	x / xx	xx	xx / xx	xx
2	x / xx	xx	xx / xx	xx
3	11 / 14	Joseph Davis	358 / 497	20.50
4	11 / 13	Raymond L. Young, et al	386 / 317	18.00
5	11 / 54	Brandon & Payden Cross	484 / 21	54.73
6	11 / 55	Jason P. & Stacy A. Phillips	521 / 338	52.27
7	11 / 55.4	James Earle & Phyllis Goddard	336 / 695	2.30
8	11 / 98.2	Duane Mark Cross	392 / 618	2.90
9	11 / 98	Joshua Travis Goddard	447 / 194	9.95
10	11 / 98.3	Mark & Anglia Cross	A113 / 253	0.05
11	11 / 98.1	Mark & Anglia Cross	A113 / 253	1.74
12	11 / 98.4	Mark Cross	387 / 110	8.01
13	11 / 104	Nancy E. Cross & Thomas E. Lasure	503 / 446	10.36
14	11 / 101	Willhoite Farm Trust	493 / 37	134.51
15	11 / 100.1	Duane Mark Cross	384 / 512	10.00
16	11 / 100	Marvin D. Eakin	326 / 551	1.15
17	11 / 99	Marvin D. Eakin	326 / 551	3.84
18	16 / 69	Marvin D. Eakin	322 / 1	2.88
19	16 / 68	Robert Hubbard	512 / 594	0.26
20	16 / 7.2	Gail Dieterich	322 / 394	3.19
21	16 / 7.1	Gregory A. & Kathryn Compton	485 / 814	1.05
22	16 / 7.4	Gregory A. Compton	379 / 36	0.82
23	16 / 7.3	Niles & Betty Hissom	332 / 600	0.13
24	16 / 8	Ronald E. Dieterich, et al	403 / 3	17.19
25	16 / 66	Niles & Betty Hissom	312 / 383	36.70
26	16 / 71	Ann C. Moore	388 / 14	12.78
27	16 / 27	James Paul Sing, et al	422 / 803	7.29
28	16 / 70	David B. Phillips, et al	AP111 / 797	48.95
29	16 / 27.8	WVDOH	223 / 104	0.09
30	16 / 27.9	WVDOH	37 / 452	0.13
31	16 / 27.13	James Paul Sing	412 / 332	0.66
32	16 / 27.14	Shawn & Barbra Meadows	463 / 270	0.05
33	16 / 27.6	Shawn & Barbra Meadows	463 / 270	0.37
34	16 / 8.1	Ronald E. Dieterich, et al	WB114 / 677	5.31
35	16 / 27.5	Kerry R. & Mary E. Hartline	500 / 625	0.80
36	16 / 27.7	Lulu Bell Roberts	WB77 / 336	0.23
37	-- / --	xx	xx / xx	xx
38	-- / --	xx	xx / xx	xx
39	16 / 27.3	Lonnie D. & Ginger Fluaharty	477 / 808	0.80
40	16 / 27.4	Cacassandra A., Cliff & Cody D. Lewis	511 / 495	0.82
41	16 / 27.2	Sunshine State Investment Group, LLC	512 / 125	0.42
42	16 / 27.1	Sunshine State Investment Group, LLC	510 / 763	0.35
43	16 / 28	Kurt M. Starkey	480 / 907	0.41
44	16 / 41	Ronald E. & Jo Ann Kay	395 / 329	24.14
45	16 / 42	Terry D. & Tammy M. Wade	482 / 447	35.99
46	16 / 40	Ronald E. & Jo Ann Kay	395 / 329	18.70
47	16 / 39	Mary Wetzel	282 / 307	21.00
48	16 / 60	Michael D. & Chelsee J. Stevens	488 / 283	1.00
49	16 / 61	Michael D. & Chelsee J. Stevens	488 / 283	41.75
50	16 / 61.1	Robert D. Wetzel	404 / 362	3.00
51	16 / 62	Ronald E. & Jo Ann Kay	395 / 329	15.59
52	16 / 63	Ronald E. & Jo Ann Kay	395 / 329	19.00
53	16 / 64	Richard Todd Kay	420 / 650	29.00
54	16 / 67	Robert D. Wetzel	404 / 372	82.06
55	3 / 8	Steven D. & Brenda M. Higgins	313 / 623	67.00
56	16 / 65	Michael D. & Chelsee J. Stevens	488 / 283	58.60
57	3 / 12	Lowmax R. Kunkel	297 / 692	57.51
58	3 / 48	Linda Hoover	356 / 233	45.00



FILE NO: 349-34-M-24
 DRAWING NO: Shriver 1H Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: January 6 20 26
 OPERATOR'S WELL NO. Shriver 1H
API WELL NO
 47 — 095 — 02960
 STATE COUNTY PERMIT

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 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,100' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Conrad Baston
 ADDRESS: 1615 Wynkoop Street ADDRESS: 535 White Oaks Blvd.
 Denver, CO 80202 Bridgeport, WV 26330

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
AF: Lowmax R. Kunkel Lease Lowmax R. Kunkel EQT Production Company	EQT Production Company Antero Resources Corporation	1/8+ Assignment	0605/0008 0663/0001
AE: BRC Appalachian Minerals I, LLC Lease BRC Appalachian Minerals I, LLC BRC Working Interest Company, LLC Chesapeake Appalachia, LLC Statoil USA Onshore Properties, Inc EQT Production Company	BRC Working Interest Company, LLC Chesapeake Appalachia, LLC Statoil USA Onshore Properties, Inc EQT Production Company Antero Resources Corporation	1/8 Assignment Assignment Assignment Assignment	0369/0300 0369/0784 0378/0764 0539/0239 0663/0001
AC: Robert D. Wetzel Lease Robert D. Wetzel	Antero Resources Corporation	1/8+	0076/0499
Y: LKCT, LLC Lease LKCT, LLC	Antero Resources Corporation	1/8+	286A/0636
Z: Ronald E. Kay, et al Lease Ronald E. Kay, et al	Antero Resources Corporation	1/8+	285A/0451
U: Ronald E. Kay, et al Lease Ronald E. Kay, et al	Antero Resources Corporation	1/8+	285A/0004
W: Ronald E. Kay, et al Lease Ronald E. Kay, et al	Antero Resources Corporation	1/8+	285A/0001
U: Ronald E. Kay, et al Lease Ronald E. Kay	Antero Resources Corporation	1/8+	285A/0004
T: BRC Appalachian Minerals I, LLC Lease BRC Appalachian Minerals I, LLC BRC Working Interest Company LLC Chesapeake Appalachia, LLC SWN Production Company Antero Exchange Properties LLC	BRC Working Interest Company LLC Chesapeake Appalachia, LLC SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8+ Assignment Assignment Assignment Merger	102A/0505 103A/0470 157A/0540 177A/0533 0009/0404
M: The Willhoite Family Farm Trust Lease The Willhoite Family Farm Trust	Antero Resources Corporation	1/8+	302A/0834
S: BRC Appalachian Minerals I, LLC Lease BRC Appalachian Minerals I, LLC BRC Working Interest Company LLC Chesapeake Appalachia, LLC SWN Production Company Antero Exchange Properties LLC	BRC Working Interest Company LLC Chesapeake Appalachia, LLC SWN Production Company Antero Exchange Properties LLC Antero Resources Corporation	1/8+ Assignment Assignment Assignment Merger	102A/0505 103A/0470 157A/0540 177A/0533 0009/0404
R: Niles D. Hissom & Betty Jo Hissom, JTWROS Lease Niles D. Hissom & Betty Jo Hissom, JTWROS	Antero Resources Corporation	1/8+	291A/0652

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Office of Oil and Gas
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WV Department of Environmental Protection

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
M: The Whillhoite Family Farm Trust Lease The Willhoite Family Farm Trust	Antero Resources Corporation	1/8+	302A/0834
J: Bounty Minerals, LLC Lease Bounty Minerals, LLC	Antero Resources Corporation	1/8+	300A/0778
K: James E. Goddard Lease James E. Goddard	Antero Resources Corporation	1/8+	291A/0130
F: Pikewood Energy Corporation Lease Pikewood Energy Corporation	Antero Resources Corporation	1/8+	407A/0796
E: Patricia Haddix Lease Patricia Haddix	Antero Resources Corporation	1/8+	297A/0546
B: Pernida J. Davis Lease Pernida J. Davis	Antero Resources Corporation	1/8+	387A/0772
D: West Virginia Department of Transportation, Division of Highways West Virginia Department of Transportation, Division of Highways	Antero Resources Corporation	1/8+	0357/0595
B: Pernida J. Davis Lease Pernida J. Davis	Antero Resources Corporation	1/8+	387A/0772

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***Cotenancy Utilization** - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

****Pooling/Unitization** – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>A: WVDNR Lease</u>	WV Department of Natural Resources	Antero Resources Corporation	1/8+	441A/0406

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with the development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
 By: Tim Rady
 Its: Senior Vice President of Land



February 5, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modification for approved well on the existing Narrows Pad: Shriver Unit 1H (47-095-02960) Expedited.

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

CK # 4047643
\$ 7500⁰⁰
12/4/2025

If you have any questions please feel free to contact me at (303) 357-6959.

Thank you in advance for your consideration.

Sincerely,

A handwritten signature in black ink that reads "S Gaspar".

Stefan Gaspar
Permitting Agent
Antero Resources Corporation

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Office of Oil and Gas

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WV Department of
Environmental Protection

Enclosures

03/13/2026