

AFFIDAVIT OF PLUGGING AND FILLING WELL

Title: _____

08/07/2026

~ not to scale ~

Victory A 4258

API 47-103-00403

Post P&A

(as of 7/14/2026)

Cemented to/near surface

Cement Plug #4 Top @ 0'

A CBL ran 6/25/2026 indicated a cement top at 166' from surface behind 8-5/8" casing. Ran an 8-5/8" freepoint tool on 6/26/2026. Pipe not free. Permission granted to plug well out by WVDEP Inspector.

Pulled on 4-1/2" casing and measured 1/2" of stretch at 30K lbs. Ran a 4-1/2" freepoint tool on 6/17/2026, which showed stuck pipe on a collar at 166' from surface. Perforated (8 shots, 2' spacing) at 360'-362' from surface and circulated up annulus to dislodge pipe at 166' after consultation with WVDEP Inspector. Confirmed 4-1/2" bridged off and no cement behind 8-5/8".

10-3/4" 32.75# @ 279'

Mechanically cut 4-1/2" casing at 157'. Pulled 153.75' of 4-1/2" casing on 6/18/2026. Hydraulically cut 4-1/2" casing at 356'. Pulled 202' of 4-1/2" casing on 6/24/2026.

The cement top behind 4-1/2" was found to be at approx. 370' from surface as per CBL ran 6/8/2026.

Cement Plug #3 Top @ 415'

Pittsburgh Coal 841 - 849'

Sea Level @ ????

Cement Plug #2 Top @ 959'

Big Dunkard sandstone 1304 - 1395'

8-5/8" 24# grade unknown csg @ 1323'

Gas Sand 1451 - 1477'

Solid grey fill indicates cement installed during P&A

First Salt Sand 1564 - 1598'

Cast Iron Bridge Plug (CIBP) @ 1585'

Cement Plug #1 Top @ 1592'

Second Salt Sand 1642 - 1676'

Hashed fill reflects existing cement

Thrd Salt Sand 1734 - 1764'

RECEIVED
Office of Oil and Gas

JUL 30 2026

WV Department of
Environmental Protection

Maxton Sand 1826 - 1867' (gas storage)

Successfully milled up perforating gun and debris left in the well from the year 1955. Cleaned out to a hard TD of 1870'.

Perfs 1823 - 1870'

4-1/2" 12.6# J-55 tubing @ 1932'

08/07/2026

Plugged back to 1880' with steel mandrel lead plug and cement.

TD 1954'

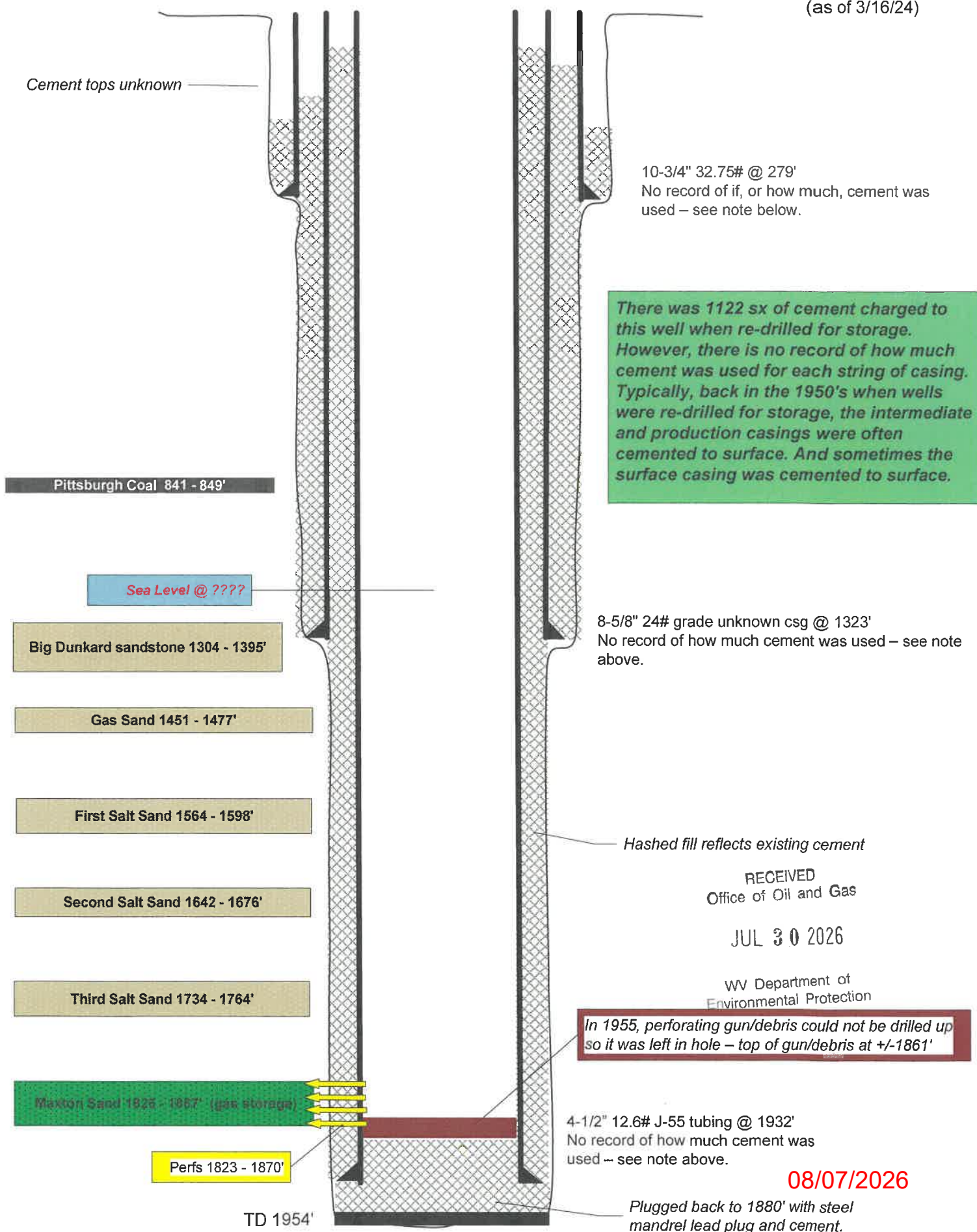
~ not to scale ~

Victory A 4258

API 47-103-00403

Prior to P&A

(as of 3/16/24)



AFFIDAVIT OF PLUGGING AND FILLING WELL

Title: _____

08/07/2026

~ not to scale ~

Victory A 4258

API 47-103-00403

Post P&A

(as of 7/14/2026)

Cemented to/near surface

Cement Plug #4 Top @ 0'

A CBL ran 6/25/2026 indicated a cement top at 166' from surface behind 8-5/8" casing. Ran an 8-5/8" freepoint tool on 6/26/2026. Pipe not free. Permission granted to plug well out by WVDEP Inspector.

Pulled on 4-1/2" casing and measured 1/2" of stretch at 30K lbs. Ran a 4-1/2" freepoint tool on 6/17/2026, which showed stuck pipe on a collar at 166' from surface. Perforated (8 shots, 2' spacing) at 360'-362' from surface and circulated up annulus to dislodge pipe at 166' after consultation with WVDEP Inspector. Confirmed 4-1/2" bridged off and no cement behind 8-5/8".

10-3/4" 32.75# @ 279'

Mechanically cut 4-1/2" casing at 157'. Pulled 153.75' of 4-1/2" casing on 6/18/2026. Hydraulically cut 4-1/2" casing at 356'. Pulled 202' of 4-1/2" casing on 6/24/2026.

The cement top behind 4-1/2" was found to be at approx. 370' from surface as per CBL ran 6/8/2026.

Cement Plug #3 Top @ 415'

Pittsburgh Coal 841 - 849'

Sea Level @ ????

Cement Plug #2 Top @ 959'

Big Dunkard sandstone 1304 - 1395'

8-5/8" 24# grade unknown csg @ 1323'

Gas Sand 1451 - 1477'

Solid grey fill indicates cement installed during P&A

First Salt Sand 1564 - 1598'

Cast Iron Bridge Plug (CIBP) @ 1585'

Cement Plug #1 Top @ 1592'

Second Salt Sand 1642 - 1676'

Hashed fill reflects existing cement

Thrd Salt Sand 1734 - 1764'

RECEIVED
Office of Oil and Gas

JUL 30 2026

WV Department of
Environmental Protection

Maxton Sand 1826 - 1867' (gas storage)

Successfully milled up perforating gun and debris left in the well from the year 1955. Cleaned out to a hard TD of 1870'.

Perfs 1823 - 1870'

4-1/2" 12.6# J-55 tubing @ 1932'

08/07/2026

Plugged back to 1880' with steel mandrel lead plug and cement.

TD 1954'

~ not to scale ~

Victory A 4258

API 47-103-00403

Prior to P&A

(as of 3/16/24)

