



COAL OWNED BY _____

NEW LOCATION...

DRILL DEEPER...

ABANDONMENT...

P-25-677

COMPANY THE MANUFACTURERS LIGHT & HEAT

ADDRESS 800 UNION TRUST BLDG. PGH. PA.

FARM WILLIAM SHAEFFER

TRACT _____ ACRES 75 LEASE No. 27451

WELL (FARM) No. 3 SERIAL No. 4639

ELEVATION (SPIRIT LEVEL) 1332'

QUADRANGLE LITTLETON - NW

COUNTY WETZEL DISTRICT PROCTOR

ENGINEER Robert M. Hill (J.E.)

ENGINEER'S REGISTRATION No. 361-E

FILE No _____ DRAWING No. Y-25-417

DATE 11 AUG. 61 SCALE 1" = 800'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE No. WET-512

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.

6-6 36.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Littleton

WELL RECORD

Permit No. WET-512

Oil or Gas Well GAS
(KIND)

Company The Manufacturers Lt. and Ht. Co.
Address 800 Union Trust Bldg., Pittsburgh 19, Pa.
Farm William Schaeffer Acres 75
Location (waters) _____
Well No. L-4639 Elev. 1331'
District Proctor County Wetzel
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced August 28, 1961
Drilling completed September 1, 1961
Date Shot 9/20/61 From 2126 To 2160
With Pitot Tube

Open Flow 18 /10ths Water in _____ Inch
4 1/2 /10ths Merc. in _____ Inch
Volume 2,200,000 Cu. Ft.
Rock Pressure 790 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13 3/8"	99'	99'	
10			Size of
8 5/8"	1197'	1197'	
5-1/2"	2220'	2220'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 1110 FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			1110	1118			
Murphy Sand			1194	1206			
1st Salt Sand			1828	1884			
2nd Salt Sand			-	-			
Maxton Coal			2126	2160			
Run 5 1/2" Casing				2220			
Total Depth				2248			
Perforate 5 1/2"			2126	2160			

1331
1110

221

