

LATITUDE 39° 35'

LONGITUDE 80° 37' 30"

Surface:
Wadsworth Bros.
Alvy, W.Va.

Minimum Error of Closure 1 in 200

Source of Elevation USGS B.M. EL. = 733'

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*

Map No. N6P

| | | | |
|-----------------------------|---|-------------|-----------|
| Company | PENNZOIL COMPANY | | |
| Address | P. O. Box 1588, Parkersburg, W. Va. 26101 | | |
| Farm | L.E. DULANEY | | |
| Tract | Acres | Lease No. | |
| | 156 | 31950-50 | |
| Well (Farm) No. | 10 | Serial No. | |
| Elevation (Spirit Level) | 1009.17' | | |
| Quadrangle | PINE GROVE | 7.5' | |
| County | WETZEL | District | GRANT |
| Surveyor | CURTIS A. LUCAS | | |
| Surveyor's Registration No. | 275 | | |
| File No. | 1683 | Drawing No. | |
| Date | 10-15-79 | Scale | 1" = 800' |

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
NITRO, WEST VIRGINIA 25143

WELL LOCATION MAP

Well No. 47-103-01171-P
Existing well drilled in 1979 by
Pennzoil T.D. is 2930' production
from Gordon Pennzoil is now
Permanently Plugging

2930 Gordon

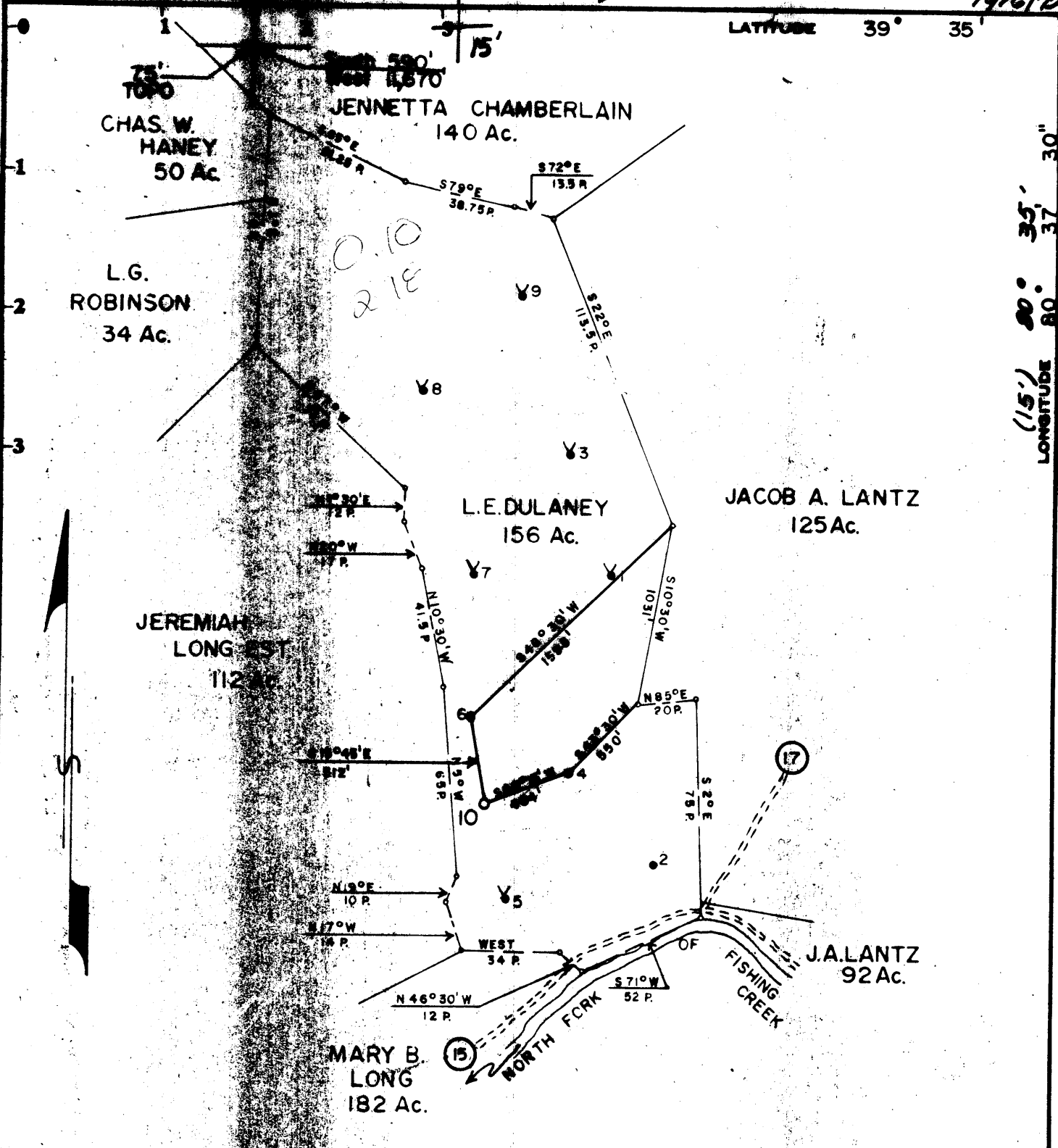
BRUNING 44 131 27198

WET 1171-F

1916/278

LATITUDE 39° 35'

LONGITUDE 80° 35' 37" (15')



Surface:
Wadsworth Bros.
Alvy, W.Va.

Minimum Error of Closure 1 in 200
Source of Elevation USGS. B.M. EL. = 733

Fracture.....

New Location.....

Drill Deeper.....

Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*

Map No. N68

Company: PENNZOIL COMPANY 673

Address: P. O. Box 1588, Parkersburg, W. Va. 26101

Farm: L.E. DULANEY

Tract: _____ Acres 152 Lease No. 31950-50

Well (Farm) No. 10 Serial No. _____

Elevation (Spirit Level) 1009.17'

Quadrangle LITTLETON 15'
PINE GROVE 7.5'

County WETZEL District GRANT

Surveyor CURTIS A. LUCAS

Surveyor's Registration No. 275

File No. 1683 Drawing No. _____

Date 10-15-79 Scale 1" = 800'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL & GAS
NITRO, WEST VIRGINIA 25143

Exploratory Well

WELL LOCATION MAP

FILE NO. **47-103-1171-7**

+ Denotes location of well on United States Topographic Maps, scale 1 to ~~62,500~~ ^{24,000} latitude and longitude lines being represented by border lines as shown.

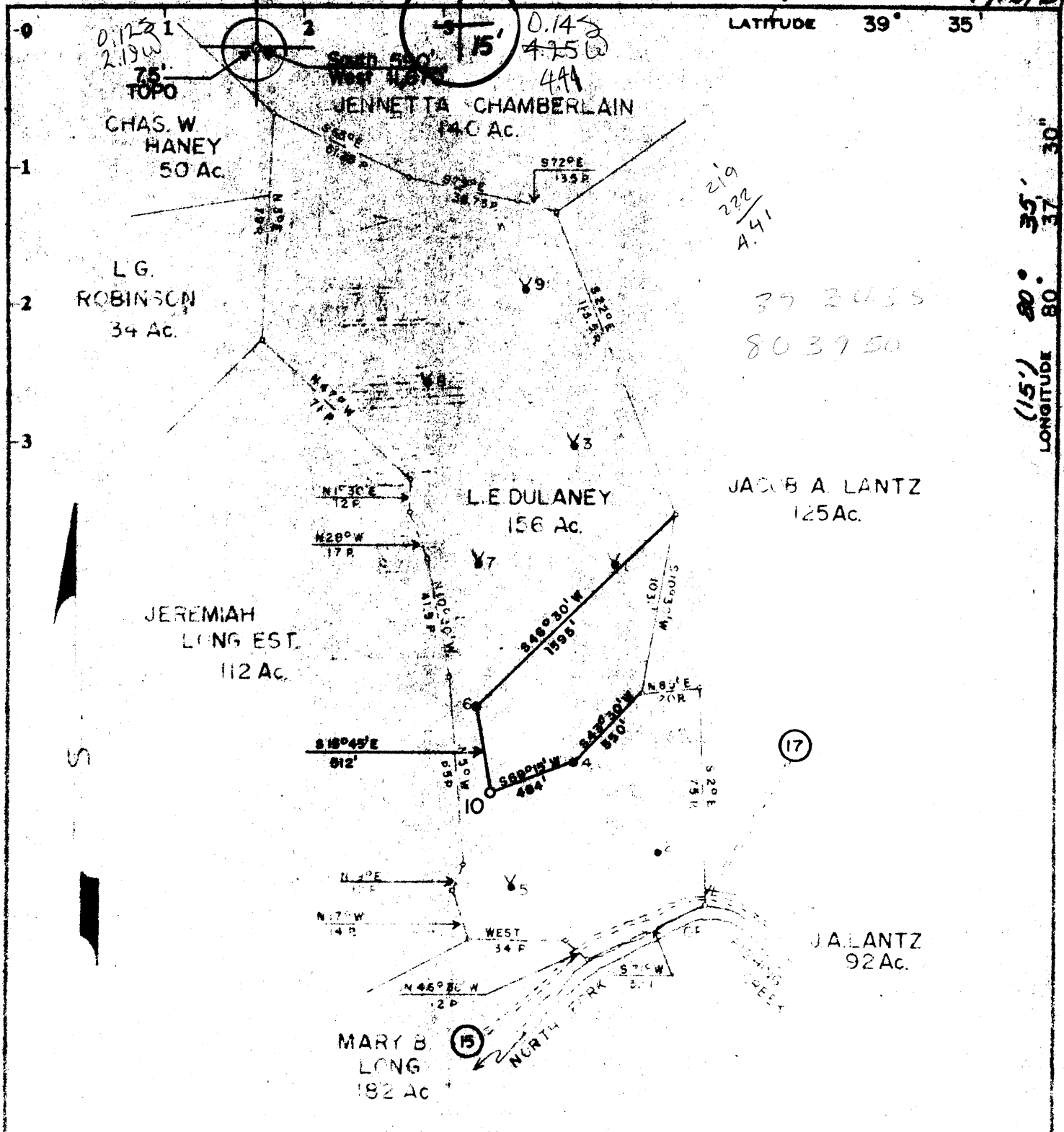
- Denotes one inch spaces on border line of original tracing.

NOV 8 1996

BRUNING 44-131 27198

2930 *Gordon*

19/10/1979



LATITUDE 39° 35'

LONGITUDE 80° 37' 30"

219
222
A. 41

39 2455
80 39 50

Minimum Error of Closure _____
Source of Elevation USGS, BM. E. 1743

Surface
Woods worth Brns.
Any. W 70

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*

Map No. N68 Squares: N S E W

| | | | |
|-----------------------------|---|-------------|--------------|
| Company | PENNZOIL COMPANY | | |
| Address | P.O. Box 1588, Parkersburg, W. Va 26101 | | |
| Farm | L.E. DULANEY | | |
| Tract | Acres | Lease No. | 156 31950-50 |
| Well Farm No. | 10 | Serial No. | |
| Elevation | Spirit Level 1009.17' | | |
| Quadrangle | LITTLETON 15' PINE GROVE 75 SC | | |
| County | WETZEL District GRANT | | |
| Surveyor | CURTIS A. LUCAS | | |
| Surveyor's Registration No. | 275 | | |
| File No. | 1683 | Drawing No. | |
| Date | 10-15-79 | Scale | 1" = 600' |

| | |
|--|--|
| STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON | |
| WELL LOCATION MAP | |
| FILE NO. 47-103-1171 | |
| + Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown. | |
| - Denotes one inch spaces on border line of original tracing. | |
| NOV 6 1979 | |

7-02930 *Jordan* HASTINGS-PINEY RK 41

MINING 45 10 210P

Date: March 25, 1980

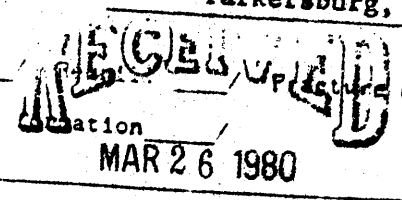
WELL OPERATOR'S REPORT 45

L. E. Dulaney
47-103-1171

WELL TYPE: Oil X / Gas / Liquid Injection / Waste Disposal
"Gas", Production / Underground storage / Geos / Shallow /
 LOCATION: Elevation: 1009.17' Watershed: Barker Run
 District: Grant County: Wetzel Subtriangle: Pine Grove 7.5'

WELL OPERATOR Pennzoil Company
 Address P. O. Box 1588
Parkersburg, WV 26101

DESIGNATED AGENT Mr. James A. Crews
 Address P. O. Box 1588
Parkersburg, WV 26101



PERMITTED WORK: Drill X / Convert / Drill deeper / Plug off old formation / Perforate new / Other physical change in well (specify)
or stimulate

PERMIT ISSUED ON October 16, 19 79

(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED _____, 19 _____)

OIL & GAS DIVISION
 DEPT. OF MINES
 Name Phil Tracy
 Address Rt. 23
Alma, WV

GEOLOGICAL TARGET FORMATION: Gordon Depth 2930 feet
 Depth of completed well, 2920 feet Rotary X / Cable Tools
 Water strata depth: Fresh, _____ feet; salt, _____ feet.
 Coal seam depths: _____ Is coal being mined in the area? _____
 Work was commenced November 1, 19 79, and completed November 8, 19 79

CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | FOOTAGE INTERVALS | | CEMENT FILL-UP OR SACKS (Cubic feet) | PACKERS |
|-----------------------|----------------|-------|---------------|-----|-------------------|--------------|--------------------------------------|---------------|
| | Size | Grade | Weight per ft | New | Used | For drilling | | |
| Conductor | | | | | | | | |
| Fresh water | | | | | | | | Minds |
| Coal | 8-5/8 | | | | | 856 | 856 | 360 sks |
| Intermediate | | | | | | | | Sizes |
| Production | 4-1/2 | | | | | 2918 | 2918 | 125 sks |
| Tubing | | | | | | | | Deaths set |
| Miners | | | | | | | | Perforations: |
| | | | | | | | | Top Bottom |

OPEN FLOW DATA

Producing formation Exploratory Core Well Pay zone depth _____ feet
 Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
 Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
 Time of open flow between initial and final tests, _____ hours
 Static rock pressure, _____ psig (surface measurement) after _____ hours shut in
 [if applicable due to multiple completion--]
 Second producing formation _____ Pay zone depth _____ feet
 Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
 Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
 Time of open flow between initial and final tests, _____ hours
 Static rock pressure, _____ psig (surface measurement) after _____ hours shut in

APR 28 1980

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

WELL LOG

| FORMATION | Color | Hard or Soft | Top Feet | Bottom Feet | Remarks Including indication of all free and salt water, coal, oil and gas |
|----------------------|-------|--------------|----------|-------------|---|
| Siltstone & Shale | | | 0 | 369 | |
| Sand & Silt | | | 369 | 624 | |
| Sand | | | 624 | 680 | |
| Sand & Silt | | | 680 | 790 | |
| Pittsburgh Coal | | | 790 | 795 | |
| Shale | | | 795 | 831 | |
| Sand | | | 831 | 893 | |
| Silt & Shale | | | 893 | 1290 | |
| Sand | | | 1290 | 1314 | |
| Shale & Silt | | | 1314 | 1371 | |
| Sand & Silt | | | 1371 | 1500 | |
| Shale & Silt | | | 1500 | 1590 | |
| Sand & Shale | | | 1590 | 1690 | |
| Silt | | | 1690 | 1740 | |
| Sand | | | 1740 | 1767 | |
| Shale & Silt | | | 1767 | 1930 | |
| Little Lime | | | 1930 | 1943 | |
| Pencil Cave | | | 1943 | 1956 | |
| Big Lime | | | 1956 | 2007 | |
| Loyalhanna Big Injun | | | 2007 | 2064 | |
| Pocono Big Injun | | | 2064 | 2259 | |
| Pocono Shale | | | 2259 | 2822 | |
| Gordon Stray | | | 2822 | 2843 | |
| Shale | | | 2843 | 2853 | |
| Gordon | | | 2853 | 2868 | |
| Shale | | | 2868 | 2920 | |
| Total Depth | | | | 2920 | |

(Attach separate sheets to complete as necessary)

Pennzoil Company

Well Operator:

By

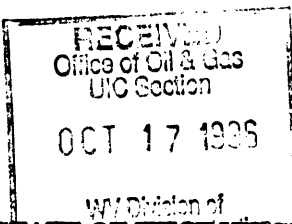
Curtis A. Lewis

Box

Civil Engineering Dept.

NOTE: Regulation 2.02(d) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including soil, encountered in the drilling of a well."



1) Date October 7, 1996
2) Well No. L.E. Dulaney No.10
3) SIC Code _____
4) API Well No. 47 - 108 - 1171 - F
State County Permit
5) UIC Code _____

Issued 11/07/96

Expires 11/07/98

22889

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION

for the
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WELL TYPE: Liquid Injection X Gas Injection _____ Waste Disposal _____

LOCATION: Elevation 1009.17 (4) Watershed North Fork of Fishing Creek
District Grant County Wetzel Quadrange Pine Grove 548

WELL OPERATOR: Pennzoil Products Company 4670 9) DESIGNATED AGENT: Philip S. Ondrusek
P.O. Box 5519 P.O. Box 5519
Vienna, WV 26105 Vienna, WV 26105

10) OIL & GAS INSPECTOR TO BE NOTIFIED: Name Randall Mick
Address 111 Blackshere Drive
Mannington, WV 26582
11) DRILLING CONTRACTOR: Name _____
Address _____

12) PROPOSED WELL WORK: Drill _____ Drill Deeper _____ Redrill _____ Stimulate X
Plug Off Old Formation _____ Perforate New Formation _____ Convert X
Other Physical Change in Well (specify) Run Tubing, Frac & Convert to Water Injection Well

13) Geological target formation Gordon 49 Depth 2854 Ft. (Top) to 2884 Ft. (Bottom)

14) Estimated depth of completed well (or actual depth of existing well) 2920 Ft.

15) Approximate water strata depths: Fresh NA Ft. Salt NA Ft.

16) Approximate coal seam depths: 780 Ft.

17) Is coal being mined in the area? Yes X No

18) Virgin reservoir pressure in target formation: 1400 psig. Source Estimated

19) Estimated reservoir fracture pressure: 3500 psig.

20) Maximum proposed injection operations: Volume per hour 25 bbl. Bottom Hole Pressure 2470

21) Detailed identification of materials to be injected, including additives: Fresh water, produced water, bactericides and other chemicals as needed to maintain water quality and improve oil recovery.

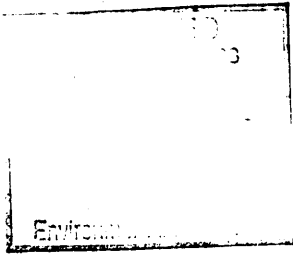
22) Filters (if any): Cartridge filters and/or coal bed filters

23) Specifications for cathodic protection and other corrosion control: _____

24) CASING AND TUBING PROGRAM:

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILLUP OR SACKS | PACKERS |
|-----------------------|----------------|-------|--------|-----|------|-------------------|--------------|------------------------|--------------|
| | Size | Grade | Weight | New | Used | For Drilling | Left in Well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh Water | 8 5/8" | L.S. | 20# | | | 845 | 845 | Existing Casing | Tension |
| Coal | | | | | | | | | Sizes |
| Intermediate | 4 1/2" | J-55 | 10.5# | | | 2907 | 2907 | Existing Casing | |
| Injection | 2 3/8" | J-55 | 4.6# | | | 2500 | 2500 | On Packer | Depths Set |
| Tubing | | | | | | | | | 2500' |
| Liners | | | | | | | | | Perforations |
| | | | | | | | | | Top Bottom |

25) APPLICANTS OPERATING RIGHTS were acquired from L.E. Dulaney et vir.
by Deed _____ Lease X Other Contract _____ Dated Jan. 3, 1899 of record in the
Wetzel County Clerk's Office in Lease Book 61 at Page 115



1) Date October 7, 1996
2) Well No. L.E. Dulaney No.10
3) SIC Code _____
4) API Well No. 47 - 103 - 1171 - F
State County Permit

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
for the
DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

6) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Paul Abel
Address P.O. Box 5213
Tokoma Park, Maryland 20913
(ii) Name _____
Address _____
(iii) Name _____
Address _____

7 (i) COAL OPERATOR:

Name N/A
Address _____

7 (ii) COAL OWNER WITH DECLARATION ON RECORD:

Name N/A
Address _____

7 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is _____

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Pennzoil Products Company
Well Operator
By [Signature]
Its Supervisor, Surveying/Mapping
Telephone (304) 422-6565



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OCT 16 1979

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE October 12, 1979

Surface Owner Wadsworth Bros.

Company PENNZOIL COMPANY

Address Alvy, WV

Address P.O. Box 1588, Parkersburg, WV

Mineral Owner Ingrim Myers, Jr., Agent

Farm L.E. Dulaney Acres 156

Address 3833 Riverside Dr., Macon, Georgia 31210

Location (waters) Barker Run

Coal Owner NO COMMERCIAL COAL

Well No. 10 Elevation 1009.17'

Address _____

District Grant County Wetzel

Coal Operator _____

Quadrangle Pine Grove 7.5'

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations ~~have not~~ commenced by 6-16-80.

INSPECTOR Phil Tracy
TO BE NOTIFIED Paul Garrett

ADDRESS 321 Beech St., Clarksburg, WV 26301

PHONE 758-4573

Robert H. [Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated January 3 1899 by Louisa E. & Edward Dulaney made to _____ and recorded on the 3 day of July 1899 in Wetzel County, Book 61 Page 115

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours, PENNZOIL COMPANY
(Sign Name) Curtis A. Lucas
Well Operator Curtis A. Lucas,
Civil Eng. Dept.
P.O. Box 1588
Street
Parkersburg,
City or Town
West Virginia 26101
State

*SECTION 3... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-103-1171 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON CG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR (If Known) _____ RESPONSIBLE AGENT _____
 NAME _____ NAME PENNZOIL COMPANY
 ADDRESS _____ ADDRESS P.O. Box 1588, Parkersburg, WV 2
 TELEPHONE _____ TELEPHONE (304) 422-6565
 ESTIMATED DEPTH OF COMPLETED WELL: 2930' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Gordon Sand
 TYPE OF WELL: OIL GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USED FOR DRILLING | LIFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|--------------|-------------------------------------|
| 20 - 16 | | | |
| 13 - 10 | | | |
| 9 - 5/8 | | | |
| 8 - 5/8 | 845' | 845' | cement to surface |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | 2930' | 2930' | 100 sks |
| 3 | | | Perf. Top |
| 2 | | | Perf. Bottom |
| Liners | | | Perf. Top |
| | | | Perf. Bottom |

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS 784'
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: ABLE, PAUL Operator Well No.: L.E.DULANEY #10

LOCATION: Elevation: 1,009.00 Quadrangle: PINE GROVE
District: GRANT County: WETZEL
Latitude: 590 Feet South of 0 Deg. 35 Min. 0 Sec.
Longitude 11670 Feet West of 80 Deg. 37 Min. 30 Sec.

Well Type: OIL _____ GAS _____ Injection X

Company: Pennzoil Products Company Coal Operator DUPECK Inc.
P. O. Box 5519 or Owner 6451 Pleasant St.
Vienna, WV 26105-5519 Library, PA 15129

Agent: P. S. Ondrusek Coal Operator _____
or Owner _____

Permit Issued: 08/11/97

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wood ss:

Roland G Taylor and Roger Heldman being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Randal Mick Oil and Gas Inspector representing the Director, say that said work was commenced on the 29th day of September, 1997, and that the well was plugged and filled in the following manner:

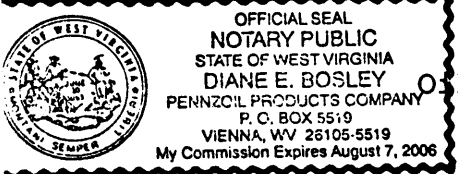
| TYPE | FROM | TO | PIPE REMOVED | LEFT |
|----------------------|-------|---------|------------------|-------|
| 10 sks. cement | 2780' | 2680' | 4 1/2" csg. 865' | 2042' |
| 65 sks. cement | 865' | 665' | 8-5/8" csg. 0' | 856' |
| 30 sks. cement | 88' | Surface | | |
| 6% gel between plugs | | | | |

Description of monument: 4 1/2" x 44' casing
and that the work of plugging and filling said well was completed on the 1st day of October, 1997.

And further deponents saith not.

Sworn and subscribe before me this 18th day of December, 1997
My commission expires: August 7, 2006

Roland G Taylor
Roger Heldman
Diane E. Bosley
Notary Public



Oil and Gas Inspector: _____

JAN 09 1998