

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: July 21, 2011

API #: 47-103-02599

Farm name: Nice, John E., et al Operator Well No.: Nice Unit A #1H

LOCATION: Elevation: 1,344' Quadrangle: New Martinsville

District: Magnolia County: Wetzel
Latitude: 14,200 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 9,890 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

Address: 6000 Hampton Center, Suite B Morgantown, WV 26505	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Agent: <u>Tim McGregor</u>	<u>20"</u>	<u>49'</u>	<u>49</u>	<u>Grouted to Surface</u>
Inspector: <u>David Scranage/ Derek Haught</u>	<u>13-3/8"</u>	<u>1,135'</u>	<u>1,135'</u>	<u>1,144</u>
Date Permit Issued: <u>Nov. 17, 2010</u>	<u>9-5/8"</u>	<u>2,414'</u>	<u>2,414'</u>	<u>1,019</u>
Date Well Work Commenced: <u>11/08/2010</u>	<u>5-1/2"</u>		<u>13,069'</u>	<u>3,090</u>
Date Well Work Completed: <u>04/19/2011</u>	<u>PILOT HOLE</u>	<u>WAS DRILLED</u>	<u>TO A TD OF</u>	<u>6,626'</u>
Verbal Plugging:	<u>AFTER THE WELL</u>	<u>WAS LOGGED</u>	<u>IT WAS PLUGGED</u>	<u>BACK TO 4,941'</u>
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft):				
Total Measured Depth (ft): <u>13,069</u>			<u>JUL 27 2011</u>	
Fresh Water Depth (ft.): <u>83</u>				
Salt Water Depth (ft.): <u>1791</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1,022</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

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Office of Oil & Gas
JUL 27 2011
WV Department of Environmental Protection

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOT YET STIMULATED

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. A. [Signature]
Signature

07/21/2011
Date

09/23/2011

Nice et al Unit A #1H
 API 47-103-02581
 Stone Energy Corporation
 Pilot Hole

	Top (ft TVD)	Bottom (ft TVD)
Sandstone & Shale	Surface	1022
Pittsburgh Coal	1022	1027
Sandstone & Shale	1027	1992
Little Lime	1992	2034
Sandstone & Shale	2034	2097
Big Lime	2097	2291
Big Injun	2291	2334
Sandstone & Shale	2334	2701
Berea sandstone	2701	2714
Shale	2714	2947
Gordon	2947	2995
Undiff Devonian Shale	2995	5940
Rhinestreet	5940	6288
Cashaqua	6288	6402
Middlesex	6402	6418
West River	6418	6486
Geneseo	6486	6506
Tully limestone	6505	6538
Hamilton	6538	6564
Marcellus	6564	6622
Onondaga	6622	6626
Driller depth	6624	
Logger depth	6626	

Depths Taken From Electric Log For Pilot Hole

Nice et al Unit A #1H
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	Horizontal		(ft)	Bottom (ft)	
	Top (ft TVD)	Top (ft MD)		Bottom (ft TVD)	Bottom (ft MD)
Sandstone & Shale	Surface		*	1022	
Pittsburgh Coal	1022		*	1027	
Sandstone & Shale	1027		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		*	5945	5946
Rhinestreet	5945	5946	~	6274	6290
Cashaqua	6274	6290	~	6406	6450
Middlesex	6406	6450	~	6419	6470
West River	6419	6470	~	6486	6590
Geneseo	6486	6590	~	6507	6642
Tully limestone	6507	6642	~	6534	6744
Hamilton	6534	6744	~	6562	6830
Marcellus	6562	6830	~	6541	13048
TD	6541	13048			

* From Piot Hoel Log

~ From MWD Gamma Log