

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: July 22, 2011
API #: 47-103-02600

Farm name: Nice, John E., et al Operator Well No.: Nice Unit A #2H

LOCATION: Elevation: 1,344' Quadrangle: New Martinsville

District: Magnolia County: Wetzel
Latitude: 14,200 Feet South of 39 Deg. 42 Min. 30 Sec.
Longitude 9,910 Feet West of 80 Deg. 47 Min. 30 Sec.

Company: Stone Energy Corporation

Address: 6000 Hampton Center, Suite B Morgantown, WV 26505	Casing & Tubing 20"	Used in drilling 40'	Left in well 40'	Cement fill up Cu. Ft. Grouted to Surface
Agent: <u>Tim McGregor</u>	13-3/8"	1,164'	1,164'	1,061
Inspector: <u>David Scranage/ Derek Haught</u>	9-5/8"	2,494'	2,494'	1,078
Date Permit Issued: <u>11/17/2010</u>	5-1/2"		13,208'	3,120
Date Well Work Commenced: <u>12/17/2010</u>				
Date Well Work Completed: <u>05/04/2011</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft):				
Total Measured Depth (ft): <u>13,232</u>				
Fresh Water Depth (ft.): <u>114</u>				
Salt Water Depth (ft.): <u>1,786</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>1,022</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOT YET COMPLETED

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. J. [Signature]
Signature

7/22/2011
Date

09/23/2011

Nice et al Unit A #2H
 API 47-103-02600
 Stone Energy Corporation

	Horizontal			Bottom (ft	
	Top (ft TVD)	Top (ft MD)		TVD)	MD)
Sandstone & Shale	Surface		*	1022	
Pittsburgh Coal	1022		*	1027	
Sandstone & Shale	1027		*	1992	
Little Lime	1992		*	2034	
Sandstone & Shale	2034		*	2097	
Big Lime	2097		*	2291	
Big Injun	2291		*	2334	
Sandstone & Shale	2334		*	2701	
Berea sandstone	2701		*	2714	
Shale	2714		*	2947	
Gordon	2947		*	2995	
Undiff Devonian Shale	2995		*	5942	5950
Rhinestreet	5942	5950	~	6303	6390
Cashaqua	6303	6390	~	6395	6570
Middlesex	6395	6570	~	6413	6608
West River	6413	6608	~	6474	6750
Geneseo	6474	6750	~	6497	6810
Tully limestone	6497	6810	~	6527	6894
Hamilton	6527	6894	~	6549	6970
Marcellus	6549	6970	~	6548	13232
TD	6548	13232			

* From Plot Hole Log

~ From MWD Gamma Log