

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 10/19/11
API #: 47-103-02671

Farm name: John & Florence Kilcoyne Operator Well No.: 511405

LOCATION: Elevation: 857' Quadrangle: Big Run

District: Grant County: Wetzel
Latitude: 8280 Feet South of 39 Deg. 35 Min. 0 Sec.
Longitude 5340 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: BQT Production Company

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
1710 Pennsylvania Avenue Charleston, WV 25302	20"	40'	40'	33.68 cu ft
Agent: Rex C. Ray	13 3/8"	54'	54'	61.76 cu ft
Inspector: Derek Haught				
Date Permit Issued: 6/3/11				
Date Well Work Commenced: 10/15/11				
Date Well Work Completed: 10/18/11				
Verbal Plugging: YES				
Date Permission granted on: 10/17/11				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 332'				
Total Measured Depth (ft): 332'				
Fresh Water Depth (ft.): 46', 211'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): None reported				
Void(s) encountered (N/Y) Depth(s) N				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Mick Bratts
Signature

11/2/2011
Date

WV Department of
Environmental Protection

12/09/2011

Were core samples taken? Yes _____ No X Were cuttings caught during drilling? Yes _____ No X

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list _____

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

None Performed

Plug Back Details Including Plug Type and Depth(s): Plugged & Abandoned

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

Silt & Sand 0 / 140'

Sandstone 140' / 332'

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