

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: May 30, 2012
API #: 47-103-02689

Farm name: Weekley, Larry I. & Donna S. Operator Well No.: Weekley 2H

LOCATION: Elevation: 727' Quadrangle: Porters Falls

District: Green County: Wetzel
Latitude: 12,200 Feet South of 39 Deg. 37 Min. 30 Sec.
Longitude 8,020 Feet West of 80 Deg. 45 Min. 00 Sec.

Company: Stone Energy Corporation

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
6000 Hampton Center, Suite B Morgantown, WV 26505	20"	75'	75'	5 GTS
Agent: Tim McGregor	13.375"	665'	665'	689 - CTS
Inspector: Derek Haught	9.625"	2,190'	2,190'	945 - CTS
Date Permit Issued: 8/10/2011	5.5"		10,298'	2,411
Date Well Work Commenced: 11/28/2011				
Date Well Work Completed: 3/10/2012				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 6,448				
Total Measured Depth (ft): 10,317				
Fresh Water Depth (ft.): 80				
Salt Water Depth (ft.): 1,409				
Is coal being mined in area (N/Y)? No				
Coal Depths (ft.): 578				
Void(s) encountered (N/Y) Depth(s) N/A				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d WELL IS NOT YET STIMULATED

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

W. A. [Signature]
Signature

6/5/2012
Date

10/26/2012

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list MWD Gamma Ray and Mud Log

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Well has not yet been stimulated. Once completed a revised WR-35 Form will be submitted.

Plug Back Details Including Plug Type and Depth(s): N/A

Formations Encountered:	Top Depth	/	Bottom Depth
Surface:			

See attached sheet for formations encountered and their depths.

WEEKLEY #2H

API 47-103-02689

Stone Energy Corporation

Horizontal

	Top (ft TVD)	Top (ft MD)	(ft *)	Bottom (ft TVD)	Bottom (ft MD)
Sandstone & Shale	Surface		*	578	FW @ 80'
Pittsburgh Coal	578		*	582	
Sandstone & Shale	582		*	1992	SW @ 1409'
Little Lime	1680		*	1710	
Big Lime	1710		*	1810	
Big Injun	1810		*	1868	
Sandstone & Shale	1686		*	2340	
Berea sandstone	2340		*	2351	
Shale	2351		*	2538	
Gordon	2538		*	2543	
Undiff Devonian Shale	2543		*	5698	5704
Rhinestreet	5698	5704	~	6100	6163
Cashaqua	6100	6163	~	6230	6355
Middlesex	6230	6355	~	6248	6385
West River	6248	6385	~	6317	6513
Geneseo	6317	6513	~	6341	6567
Tully limestone	6341	6567	~	6372	6644
Hamilton	6372	6644	~	6413	6784
Marcellus	6413	6784	~	6448	10317
TD	6448	10317			

* From Pilot Hole Log and Driller's Log

~ From MWD Gamma Log

10/26/2012